



# Petroleum Supply Monthly

April 2014

With Data for February 2014

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**April 2014**

**With Data for February 2014**

**Energy Information Administration**

Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

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# Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, oxygenate producers, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

The *PSM* presents statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

## Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (Northeast Home Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery survey are published in the *PSA*. The *PSA* is published approximately six months after the end of the report year.

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**Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b> .....	<b>224,916</b>	--	--	<b>201,588</b>	<b>13,215</b>	<b>9,578</b>	<b>423,419</b>	<b>6,722</b>	<b>0</b>	<b>1,069,317</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	<b>75,153</b>	<b>-522</b>	<b>14,498</b>	<b>7,790</b>	--	<b>-7,908</b>	<b>14,856</b>	<b>16,577</b>	<b>73,394</b>	<b>93,277</b>
Pentanes Plus .....	9,086	-522	--	961	--	-688	4,056	5,563	594	12,246
Liquefied Petroleum Gases .....	66,067	--	14,498	6,829	--	-7,220	10,800	11,015	72,799	81,031
Ethane/Ethylene .....	28,527	--	186	12	--	48	--	676	28,001	29,454
Propane/Propylene .....	24,280	--	16,031	6,175	--	-3,458	--	9,571	40,373	27,556
Normal Butane/Butylene .....	6,869	--	-1,596	406	--	-3,921	5,782	767	3,051	16,624
Isobutane/Isobutylene .....	6,391	--	-123	236	--	111	5,018	--	1,375	7,397
<b>Other Liquids</b> .....	--	<b>29,017</b>	--	<b>24,940</b>	<b>10,690</b>	<b>133</b>	<b>53,742</b>	<b>7,743</b>	<b>3,030</b>	<b>301,368</b>
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	29,021	--	725	3,097	-308	30,329	2,822	0	21,787
Hydrogen .....	--	--	--	--	5,371	--	5,371	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	1,437	--	261	-327	191	103	1,077	0	986
Renewable Fuels (including Fuel Ethanol) ...	--	27,584	--	352	-1,875	-495	24,811	1,745	0	20,762
Fuel Ethanol <sup>5</sup> .....	--	25,401	--	44	-638	-252	23,454	1,605	0	16,834
Renewable Fuels Except Fuel Ethanol .....	--	2,183	--	308	-1,237	-243	1,357	141	0	3,928
Other Hydrocarbons .....	--	--	--	112	-72	-4	44	--	0	39
Unfinished Oils .....	--	--	--	13,140	--	5,840	2,804	1,465	3,031	89,053
Motor Gasoline Blend.Comp. (MGBC) .....	--	-4	--	11,075	7,593	-5,395	20,604	3,455	0	190,518
Reformulated .....	--	--	--	3,944	6,034	-3,439	12,697	720	0	49,113
Conventional .....	--	-4	--	7,131	1,559	-1,956	7,907	2,735	0	141,405
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	-4	5	--	-1	10
<b>Finished Petroleum Products</b> .....	--	<b>35</b>	<b>507,768</b>	<b>21,923</b>	<b>-5,677</b>	<b>-1,424</b>	--	<b>70,073</b>	<b>455,400</b>	<b>279,055</b>
Finished Motor Gasoline .....	--	35	259,251	315	-6,955	-2,103	--	11,181	243,568	37,687
Reformulated .....	--	--	82,771	--	-5,899	4	--	--	76,868	43
Conventional .....	--	35	176,480	315	-1,056	-2,107	--	11,181	166,700	37,644
Finished Aviation Gasoline .....	--	--	346	2	--	150	--	--	198	1,010
Kerosene-Type Jet Fuel .....	--	--	40,587	2,623	--	719	--	4,058	38,433	38,251
Kerosene .....	--	--	708	--	--	57	--	511	140	1,471
Distillate Fuel Oil <sup>6</sup> .....	--	--	128,009	9,419	1,278	-1,637	--	23,261	117,082	112,897
15 ppm sulfur and under <sup>7</sup> .....	--	--	116,504	5,320	1,278	-705	--	19,221	104,586	94,130
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	3,668	459	--	494	--	2,529	1,104	3,386
Greater than 500 ppm sulfur .....	--	--	7,837	3,640	--	-1,426	--	1,510	11,393	15,381
Residual Fuel Oil <sup>8</sup> .....	--	--	11,988	6,192	--	-114	--	12,488	5,806	36,674
Less than 0.31 percent sulfur .....	--	--	1,222	600	--	623	--	NA	NA	2,976
0.31 to 1.00 percent sulfur .....	--	--	1,302	1,943	--	607	--	NA	NA	5,842
Greater than 1.00 percent sulfur .....	--	--	9,464	3,649	--	-1,345	--	NA	NA	27,855
Petrochemical Feedstocks .....	--	--	9,503	1,007	--	-442	--	816	10,136	3,737
Naphtha for Petro. Feed. Use .....	--	--	6,676	935	--	-276	--	816	7,071	2,237
Other Oils for Petro. Feed. Use .....	--	--	2,827	72	--	-166	--	--	3,065	1,500
Special Naphthas .....	--	--	1,123	223	--	-84	--	3	1,427	1,300
Lubricants .....	--	--	4,060	1,161	--	-251	--	2,203	3,269	9,981
Waxes .....	--	--	208	123	--	-3	--	150	184	642
Petroleum Coke .....	--	--	23,225	87	--	289	--	14,655	8,368	9,675
Marketable .....	--	--	17,165	87	--	289	--	14,655	2,308	9,675
Catalyst .....	--	--	6,060	--	--	--	--	--	6,060	--
Asphalt and Road Oil .....	--	--	7,766	766	--	2,074	--	725	5,733	25,253
Still Gas .....	--	--	18,853	--	--	--	--	--	18,853	--
Miscellaneous Products .....	--	--	2,141	5	--	-79	--	24	2,201	477
<b>Total</b> .....	<b>300,069</b>	<b>28,530</b>	<b>522,266</b>	<b>256,241</b>	<b>18,229</b>	<b>379</b>	<b>492,017</b>	<b>101,115</b>	<b>531,824</b>	<b>1,743,017</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2014**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b> .....	<b>473,064</b>	--	--	<b>436,678</b>	<b>17,987</b>	<b>15,701</b>	<b>897,712</b>	<b>14,317</b>	<b>0</b>	<b>1,069,317</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	<b>156,967</b>	<b>-1,098</b>	<b>27,345</b>	<b>14,500</b>	--	<b>-33,775</b>	<b>31,093</b>	<b>34,543</b>	<b>165,853</b>	<b>93,277</b>
Pentanes Plus .....	19,076	-1,098	--	1,289	--	-2,079	8,146	10,535	2,665	12,246
Liquefied Petroleum Gases .....	137,891	--	27,345	13,211	--	-31,696	22,947	24,008	163,188	81,031
Ethane/Ethylene .....	59,504	--	358	22	--	-932	--	676	60,140	29,454
Propane/Propylene .....	50,605	--	34,135	11,973	--	-17,060	--	20,597	93,176	27,556
Normal Butane/Butylene .....	14,514	--	-6,641	748	--	-13,435	12,412	2,735	6,909	16,624
Isobutane/Isobutylene .....	13,268	--	-507	468	--	-269	10,535	--	2,963	7,397
<b>Other Liquids</b> .....	--	<b>60,639</b>	--	<b>52,333</b>	<b>25,498</b>	<b>13,304</b>	<b>101,946</b>	<b>17,586</b>	<b>5,634</b>	<b>301,368</b>
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	60,647	--	1,476	7,863	142	63,126	6,718	0	21,787
Hydrogen .....	--	--	--	--	11,543	--	11,543	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	3,107	--	429	-318	291	143	2,784	0	986
Renewable Fuels (including Fuel Ethanol) ...	--	57,540	--	862	-3,256	-166	51,378	3,934	0	20,762
Fuel Ethanol <sup>5</sup> .....	--	53,745	--	54	-1,243	415	48,483	3,658	0	16,834
Renewable Fuels Except Fuel Ethanol .....	--	3,795	--	808	-2,013	-581	2,895	276	0	3,928
Other Hydrocarbons .....	--	--	--	185	-106	17	62	--	0	39
Unfinished Oils .....	--	--	--	26,181	--	10,990	8,091	1,465	5,635	89,053
Motor Gasoline Blend.Comp. (MGBC) .....	--	-8	--	24,676	17,635	2,169	30,731	9,403	0	190,518
Reformulated .....	--	--	--	7,719	14,759	-1,906	22,777	1,607	0	49,113
Conventional .....	--	-8	--	16,957	2,876	4,075	7,954	7,796	0	141,405
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	3	-2	--	-1	10
<b>Finished Petroleum Products</b> .....	--	<b>64</b>	<b>1,068,320</b>	<b>39,918</b>	<b>-14,332</b>	<b>-12,247</b>	--	<b>159,316</b>	<b>946,901</b>	<b>279,055</b>
Finished Motor Gasoline .....	--	64	538,216	1,629	-16,392	-2,019	--	27,583	497,953	37,687
Reformulated .....	--	--	171,410	--	-14,271	-5	--	--	157,144	43
Conventional .....	--	64	366,806	1,629	-2,121	-2,014	--	27,583	340,809	37,644
Finished Aviation Gasoline .....	--	--	645	5	--	147	--	--	503	1,010
Kerosene-Type Jet Fuel .....	--	--	86,377	3,921	--	1,047	--	8,326	80,925	38,251
Kerosene .....	--	--	1,525	1	--	-415	--	1,230	711	1,471
Distillate Fuel Oil <sup>6</sup> .....	--	--	272,343	18,192	2,060	-14,416	--	57,501	249,510	112,897
15 ppm sulfur and under <sup>7</sup> .....	--	--	246,884	9,386	2,060	-10,703	--	47,655	221,378	94,130
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	8,291	997	--	107	--	5,918	3,263	3,386
Greater than 500 ppm sulfur .....	--	--	17,168	7,809	--	-3,820	--	3,928	24,869	15,381
Residual Fuel Oil <sup>8</sup> .....	--	--	26,858	9,977	--	-994	--	23,680	14,149	36,674
Less than 0.31 percent sulfur .....	--	--	2,810	605	--	152	--	NA	NA	2,976
0.31 to 1.00 percent sulfur .....	--	--	2,522	3,352	--	-822	--	NA	NA	5,842
Greater than 1.00 percent sulfur .....	--	--	21,526	6,020	--	-325	--	NA	NA	27,855
Petrochemical Feedstocks .....	--	--	20,379	1,802	--	104	--	816	21,261	3,737
Naphtha for Petro. Feed. Use .....	--	--	14,104	1,610	--	315	--	816	14,583	2,237
Other Oils for Petro. Feed. Use .....	--	--	6,275	192	--	-211	--	--	6,678	1,500
Special Naphthas .....	--	--	2,393	561	--	-8	--	5,950	-2,988	1,300
Lubricants .....	--	--	8,859	1,792	--	-75	--	4,112	6,614	9,981
Waxes .....	--	--	495	289	--	65	--	302	417	642
Petroleum Coke .....	--	--	50,204	397	--	536	--	28,314	21,751	9,675
Marketable .....	--	--	37,114	397	--	536	--	28,314	8,661	9,675
Catalyst .....	--	--	13,090	--	--	--	--	--	13,090	--
Asphalt and Road Oil .....	--	--	15,163	1,342	--	3,821	--	1,455	11,229	25,253
Still Gas .....	--	--	40,088	--	--	--	--	--	40,088	--
Miscellaneous Products .....	--	--	4,775	10	--	-40	--	48	4,777	477
<b>Total</b> .....	<b>630,031</b>	<b>59,605</b>	<b>1,095,665</b>	<b>543,429</b>	<b>29,154</b>	<b>-17,017</b>	<b>1,030,751</b>	<b>225,762</b>	<b>1,118,388</b>	<b>1,743,017</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>8,033</b>	--	--	<b>7,200</b>	<b>472</b>	<b>342</b>	<b>15,122</b>	<b>240</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,684</b>	<b>-19</b>	<b>518</b>	<b>278</b>	--	<b>-282</b>	<b>531</b>	<b>592</b>	<b>2,621</b>
Pentanes Plus .....	325	-19	--	34	--	-25	145	199	21
Liquefied Petroleum Gases .....	2,360	--	518	244	--	-258	386	393	2,600
Ethane/Ethylene .....	1,019	--	7	0	--	2	--	24	1,000
Propane/Propylene .....	867	--	573	221	--	-124	--	342	1,442
Normal Butane/Butylene .....	245	--	-57	15	--	-140	207	27	109
Isobutane/Isobutylene .....	228	--	-4	8	--	4	179	--	49
<b>Other Liquids</b> .....	--	<b>1,036</b>	--	<b>891</b>	<b>382</b>	<b>5</b>	<b>1,919</b>	<b>277</b>	<b>108</b>
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons .....	--	1,036	--	26	111	-11	1,083	101	0
Hydrogen .....	--	--	--	--	192	--	192	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	51	--	9	-12	7	4	38	0
Renewable Fuels (including Fuel Ethanol) .....	--	985	--	13	-67	-18	886	62	0
Fuel Ethanol <sup>5</sup> .....	--	907	--	2	-23	-9	838	57	0
Renewable Fuels Except Fuel Ethanol .....	--	78	--	11	-44	-9	48	5	0
Other Hydrocarbons .....	--	--	--	4	-3	0	2	--	0
Unfinished Oils .....	--	--	--	469	--	209	100	52	108
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	396	271	-193	736	123	0
Reformulated .....	--	--	--	141	216	-123	453	26	0
Conventional .....	--	0	--	255	56	-70	282	98	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>18,135</b>	<b>783</b>	<b>-203</b>	<b>-51</b>	--	<b>2,503</b>	<b>16,264</b>
Finished Motor Gasoline .....	--	1	9,259	11	-248	-75	--	399	8,699
Reformulated .....	--	--	2,956	--	-211	0	--	--	2,745
Conventional .....	--	1	6,303	11	-38	-75	--	399	5,954
Finished Aviation Gasoline .....	--	--	12	0	--	5	--	--	7
Kerosene-Type Jet Fuel .....	--	--	1,450	94	--	26	--	145	1,373
Kerosene .....	--	--	25	--	--	2	--	18	5
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,572	336	46	-58	--	831	4,182
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,161	190	46	-25	--	686	3,735
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	131	16	--	18	--	90	39
Greater than 500 ppm sulfur .....	--	--	280	130	--	-51	--	54	407
Residual Fuel Oil <sup>8</sup> .....	--	--	428	221	--	-4	--	446	207
Less than 0.31 percent sulfur .....	--	--	44	21	--	22	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	47	69	--	22	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	338	130	--	-48	--	NA	NA
Petrochemical Feedstocks .....	--	--	339	36	--	-16	--	29	362
Naphtha for Petro. Feed. Use .....	--	--	238	33	--	-10	--	29	253
Other Oils for Petro. Feed. Use .....	--	--	101	3	--	-6	--	--	109
Special Naphthas .....	--	--	40	8	--	-3	--	0	51
Lubricants .....	--	--	145	41	--	-9	--	79	117
Waxes .....	--	--	7	4	--	0	--	5	7
Petroleum Coke .....	--	--	829	3	--	10	--	523	299
Marketable .....	--	--	613	3	--	10	--	523	82
Catalyst .....	--	--	216	--	--	--	--	--	216
Asphalt and Road Oil .....	--	--	277	27	--	74	--	26	205
Still Gas .....	--	--	673	--	--	--	--	--	673
Miscellaneous Products .....	--	--	76	0	--	-3	--	1	79
<b>Total</b> .....	<b>10,717</b>	<b>1,019</b>	<b>18,652</b>	<b>9,151</b>	<b>651</b>	<b>14</b>	<b>17,572</b>	<b>3,611</b>	<b>18,994</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2014**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>8,018</b>	--	--	<b>7,401</b>	<b>305</b>	<b>266</b>	<b>15,215</b>	<b>243</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,660</b>	<b>-19</b>	<b>463</b>	<b>246</b>	--	<b>-572</b>	<b>527</b>	<b>585</b>	<b>2,811</b>
Pentanes Plus .....	323	-19	--	22	--	-35	138	179	45
Liquefied Petroleum Gases .....	2,337	--	463	224	--	-537	389	407	2,766
Ethane/Ethylene .....	1,009	--	6	0	--	-16	--	11	1,019
Propane/Propylene .....	858	--	579	203	--	-289	--	349	1,579
Normal Butane/Butylene .....	246	--	-113	13	--	-228	210	46	117
Isobutane/Isobutylene .....	225	--	-9	8	--	-5	179	--	50
<b>Other Liquids</b> .....	--	<b>1,028</b>	--	<b>887</b>	<b>432</b>	<b>225</b>	<b>1,728</b>	<b>298</b>	<b>95</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,028	--	25	133	2	1,070	114	0
Hydrogen .....	--	--	--	--	196	--	196	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	53	--	7	-5	5	2	47	0
Renewable Fuels (including Fuel Ethanol) .....	--	975	--	15	-55	-3	871	67	0
Fuel Ethanol <sup>5</sup> .....	--	911	--	1	-21	7	822	62	0
Renewable Fuels Except Fuel Ethanol .....	--	64	--	14	-34	-10	49	5	0
Other Hydrocarbons .....	--	--	--	3	-2	0	1	--	0
Unfinished Oils .....	--	--	--	444	--	186	137	25	96
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	418	299	37	521	159	0
Reformulated .....	--	--	--	131	250	-32	386	27	0
Conventional .....	--	0	--	287	49	69	135	132	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>18,107</b>	<b>677</b>	<b>-243</b>	<b>-208</b>	--	<b>2,700</b>	<b>16,049</b>
Finished Motor Gasoline .....	--	1	9,122	28	-278	-34	--	468	8,440
Reformulated .....	--	--	2,905	--	-242	0	--	--	2,663
Conventional .....	--	1	6,217	28	-36	-34	--	468	5,776
Finished Aviation Gasoline .....	--	--	11	0	--	2	--	--	9
Kerosene-Type Jet Fuel .....	--	--	1,464	66	--	18	--	141	1,372
Kerosene .....	--	--	26	0	--	-7	--	21	12
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,616	308	35	-244	--	975	4,229
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,184	159	35	-181	--	808	3,752
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	141	17	--	2	--	100	55
Greater than 500 ppm sulfur .....	--	--	291	132	--	-65	--	67	422
Residual Fuel Oil <sup>8</sup> .....	--	--	455	169	--	-17	--	401	240
Less than 0.31 percent sulfur .....	--	--	48	10	--	3	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	43	57	--	-14	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	365	102	--	-6	--	NA	NA
Petrochemical Feedstocks .....	--	--	345	31	--	2	--	14	360
Naphtha for Petro. Feed. Use .....	--	--	239	27	--	5	--	14	247
Other Oils for Petro. Feed. Use .....	--	--	106	3	--	-4	--	--	113
Special Naphthas .....	--	--	41	10	--	0	--	101	-51
Lubricants .....	--	--	150	30	--	-1	--	70	112
Waxes .....	--	--	8	5	--	1	--	5	7
Petroleum Coke .....	--	--	851	7	--	9	--	480	369
Marketable .....	--	--	629	7	--	9	--	480	147
Catalyst .....	--	--	222	--	--	--	--	--	222
Asphalt and Road Oil .....	--	--	257	23	--	65	--	25	190
Still Gas .....	--	--	679	--	--	--	--	--	679
Miscellaneous Products .....	--	--	81	0	--	-1	--	1	81
<b>Total</b> .....	<b>10,678</b>	<b>1,010</b>	<b>18,571</b>	<b>9,211</b>	<b>494</b>	<b>-288</b>	<b>17,470</b>	<b>3,826</b>	<b>18,956</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>910</b>	<b>--</b>	<b>--</b>	<b>15,902</b>	<b>727</b>	<b>10,981</b>	<b>431</b>	<b>27,400</b>	<b>689</b>	<b>0</b>	<b>10,675</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>4,423</b>	<b>-10</b>	<b>772</b>	<b>2,860</b>	<b>2,308</b>	<b>--</b>	<b>-117</b>	<b>676</b>	<b>270</b>	<b>9,524</b>	<b>3,119</b>
Pentanes Plus	436	-10	--	1	--	--	-7	2	178	254	75
Liquefied Petroleum Gases	3,987	--	772	2,859	2,308	--	-110	674	92	9,270	3,044
Ethane/Ethylene	1,422	--	19	--	-1,357	--	56	--	--	28	84
Propane/Propylene	1,784	--	940	2,781	3,652	--	-163	--	57	9,263	2,089
Normal Butane/Butylene	536	--	-170	11	--	--	-70	474	35	-62	646
Isobutane/Isobutylene	245	--	-17	67	13	--	67	200	--	41	225
<b>Other Liquids</b>	<b>--</b>	<b>745</b>	<b>--</b>	<b>11,894</b>	<b>44,404</b>	<b>4,728</b>	<b>-4,827</b>	<b>65,438</b>	<b>179</b>	<b>981</b>	<b>63,137</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	748	--	150	8,186	-532	-650	9,031	171	0	6,216
Hydrogen	--	--	--	--	--	126	--	126	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	748	--	150	8,186	-660	-650	8,905	169	0	6,216
Fuel Ethanol <sup>6</sup>	--	652	--	10	7,751	-232	-509	8,522	168	0	5,121
Renewable Fuels Except Fuel Ethanol	--	96	--	140	435	-428	-141	383	1	0	1,095
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,871	--	--	-222	1,112	--	981	4,495
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	9,873	36,218	5,260	-3,955	55,295	8	0	52,426
Reformulated	--	--	--	3,944	7,670	2,008	-2,018	15,638	2	0	18,515
Conventional	--	-3	--	5,929	28,548	3,252	-1,937	39,657	6	0	33,911
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>93,990</b>	<b>15,734</b>	<b>46,445</b>	<b>-4,600</b>	<b>-888</b>	<b>--</b>	<b>1,711</b>	<b>150,746</b>	<b>58,959</b>
Finished Motor Gasoline	--	--	77,665	229	11,023	-5,028	-1,204	--	55	85,038	6,878
Reformulated	--	--	32,331	--	--	-1,091	0	--	--	31,240	29
Conventional	--	--	45,334	229	11,023	-3,937	-1,204	--	55	53,798	6,849
Finished Aviation Gasoline	--	--	--	1	29	--	8	--	--	22	129
Kerosene-Type Jet Fuel	--	--	1,994	2,208	10,828	--	-1,171	--	17	16,184	8,174
Kerosene	--	--	262	--	--	--	95	--	3	164	978
Distillate Fuel Oil <sup>7</sup>	--	--	8,936	8,902	23,481	428	-185	--	5	41,927	28,011
15 ppm sulfur and under <sup>8</sup>	--	--	6,711	5,102	18,407	428	648	--	3	29,997	19,301
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	250	453	64	--	219	--	0	548	658
Greater than 500 ppm sulfur	--	--	1,975	3,347	5,010	--	-1,052	--	1	11,383	8,052
Residual Fuel Oil <sup>9</sup>	--	--	1,292	3,790	464	--	719	--	956	3,871	7,871
Less than 0.31 percent sulfur	--	--	337	473	--	--	320	--	NA	NA	1,068
0.31 to 1.00 percent sulfur	--	--	156	1,187	--	--	22	--	NA	NA	1,767
Greater than 1.00 percent sulfur	--	--	799	2,130	464	--	377	--	NA	NA	5,036
Petrochemical Feedstocks	--	--	83	3	--	--	-6	--	--	92	92
Naphtha for Petro. Feed. Use	--	--	83	1	--	--	-6	--	--	90	92
Other Oils for Petro. Feed. Use	--	--	--	2	--	--	--	--	--	2	--
Special Naphthas	--	--	17	--	--	--	2	--	1	14	25
Lubricants	--	--	427	90	513	--	62	--	196	772	1,176
Waxes	--	--	-12	92	--	--	-4	--	70	14	158
Petroleum Coke	--	--	841	27	--	--	--	--	231	637	--
Marketable	--	--	312	27	--	--	--	--	231	108	--
Catalyst	--	--	529	--	--	--	--	--	--	529	--
Asphalt and Road Oil	--	--	1,430	391	107	--	796	--	167	965	5,441
Still Gas	--	--	974	--	--	--	--	--	--	974	--
Miscellaneous Products	--	--	81	1	--	--	0	--	9	73	26
<b>Total</b>	<b>5,333</b>	<b>735</b>	<b>94,762</b>	<b>46,390</b>	<b>93,884</b>	<b>11,109</b>	<b>-5,401</b>	<b>93,514</b>	<b>2,849</b>	<b>161,251</b>	<b>135,890</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	1,915	--	--	32,153	728	24,762	357	57,016	2,185	0	10,675
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	8,570	-20	1,522	5,233	6,755	--	-2,312	1,473	659	22,240	3,119
Pentanes Plus .....	1,066	-20	--	1	--	--	-16	2	223	838	75
Liquefied Petroleum Gases .....	7,504	--	1,522	5,232	6,755	--	-2,296	1,471	436	21,402	3,044
Ethane/Ethylene .....	1,746	--	19	--	-1,357	--	57	--	--	351	84
Propane/Propylene .....	3,974	--	1,929	5,074	8,092	--	-2,008	--	261	20,816	2,089
Normal Butane/Butylene .....	1,141	--	-382	42	--	--	-381	992	175	15	646
Isobutane/Isobutylene .....	643	--	-44	116	20	--	36	479	--	220	225
<b>Other Liquids</b> .....	--	1,504	--	26,549	96,807	10,415	-1,836	135,651	837	623	63,137
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,510	--	391	17,520	-875	-393	18,738	201	0	6,216
Hydrogen .....	--	--	--	--	--	249	--	249	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	1,510	--	391	17,520	-1,127	-393	18,489	198	0	6,216
Fuel Ethanol <sup>6</sup> .....	--	1,343	--	20	16,885	-454	-126	17,725	195	0	5,121
Renewable Fuels Except Fuel Ethanol .....	--	167	--	371	635	-673	-267	764	3	0	1,095
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	3,673	-24	--	305	2,721	--	623	4,495
Motor Gasoline Blend. Comp. (MGBC) .....	--	-6	--	22,485	79,311	11,290	-1,748	114,192	636	0	52,426
Reformulated .....	--	--	--	7,719	16,725	5,439	-687	30,568	2	0	18,515
Conventional .....	--	-6	--	14,766	62,586	5,850	-1,061	83,624	633	0	33,911
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	195,205	27,775	97,350	-10,163	-11,616	--	4,013	317,770	58,959
Finished Motor Gasoline .....	--	--	161,104	1,439	22,159	-10,836	-27	--	104	173,789	6,878
Reformulated .....	--	--	67,544	--	--	-3,491	-2	--	--	64,055	29
Conventional .....	--	--	93,560	1,439	22,159	-7,345	-25	--	104	109,734	6,849
Finished Aviation Gasoline .....	--	--	--	2	63	--	-8	--	--	73	129
Kerosene-Type Jet Fuel .....	--	--	3,891	3,182	24,491	--	-241	--	62	31,743	8,174
Kerosene .....	--	--	531	--	--	--	-494	--	95	930	978
Distillate Fuel Oil <sup>7</sup> .....	--	--	18,959	16,900	48,877	673	-10,931	--	271	96,069	28,011
15 ppm sulfur and under <sup>8</sup> .....	--	--	13,633	8,973	39,201	673	-8,054	--	57	70,476	19,301
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	460	978	122	--	0	--	1	1,559	658
Greater than 500 ppm sulfur .....	--	--	4,866	6,949	9,554	--	-2,877	--	212	24,034	8,052
Residual Fuel Oil <sup>9</sup> .....	--	--	3,155	5,214	669	--	-1,356	--	1,869	8,525	7,871
Less than 0.31 percent sulfur .....	--	--	694	473	--	--	23	--	NA	NA	1,068
0.31 to 1.00 percent sulfur .....	--	--	311	1,444	--	--	-734	--	NA	NA	1,767
Greater than 1.00 percent sulfur .....	--	--	2,150	3,297	669	--	-645	--	NA	NA	5,036
Petrochemical Feedstocks .....	--	--	164	9	--	--	23	--	--	150	92
Naphtha for Petro. Feed. Use .....	--	--	164	3	--	--	23	--	--	144	92
Other Oils for Petro. Feed. Use .....	--	--	--	6	--	--	--	--	--	6	--
Special Naphthas .....	--	--	33	--	--	--	-3	--	413	-377	25
Lubricants .....	--	--	744	153	934	--	-34	--	377	1,488	1,176
Waxes .....	--	--	-21	200	--	--	-24	--	137	66	158
Petroleum Coke .....	--	--	1,808	59	--	--	--	--	403	1,464	--
Marketable .....	--	--	649	59	--	--	--	--	403	305	--
Catalyst .....	--	--	1,159	--	--	--	--	--	--	1,159	--
Asphalt and Road Oil .....	--	--	2,481	614	157	--	1,479	--	258	1,515	5,441
Still Gas .....	--	--	2,192	--	--	--	--	--	--	2,192	--
Miscellaneous Products .....	--	--	164	3	--	--	0	--	24	143	26
<b>Total</b> .....	10,485	1,484	196,727	91,710	201,640	25,014	-15,407	194,140	7,693	340,634	135,890

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>32</b>	<b>--</b>	<b>--</b>	<b>568</b>	<b>26</b>	<b>392</b>	<b>15</b>	<b>979</b>	<b>25</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	<b>158</b>	<b>0</b>	<b>28</b>	<b>102</b>	<b>82</b>	<b>--</b>	<b>-4</b>	<b>24</b>	<b>10</b>	<b>340</b>
Pentanes Plus .....	16	0	--	0	--	--	0	0	6	9
Liquefied Petroleum Gases .....	142	--	28	102	82	--	-4	24	3	331
Ethane/Ethylene .....	51	--	1	--	-48	--	2	--	--	1
Propane/Propylene .....	64	--	34	99	130	--	-6	--	2	331
Normal Butane/Butylene .....	19	--	-6	0	--	--	-3	17	1	-2
Isobutane/Isobutylene .....	9	--	-1	2	0	--	2	7	--	1
<b>Other Liquids</b> .....	<b>--</b>	<b>27</b>	<b>--</b>	<b>425</b>	<b>1,586</b>	<b>169</b>	<b>-172</b>	<b>2,337</b>	<b>6</b>	<b>35</b>
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	27	--	5	292	-19	-23	323	6	0
Hydrogen .....	--	--	--	--	--	5	--	5	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	27	--	5	292	-24	-23	318	6	0
Fuel Ethanol <sup>6</sup> .....	--	23	--	0	277	-8	-18	304	6	0
Renewable Fuels Except Fuel Ethanol .....	--	3	--	5	16	-15	-5	14	0	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	67	--	--	-8	40	--	35
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	353	1,294	188	-141	1,975	0	0
Reformulated .....	--	--	--	141	274	72	-72	559	0	0
Conventional .....	--	0	--	212	1,020	116	-69	1,416	0	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>3,357</b>	<b>562</b>	<b>1,659</b>	<b>-164</b>	<b>-32</b>	<b>--</b>	<b>61</b>	<b>5,384</b>
Finished Motor Gasoline .....	--	--	2,774	8	394	-180	-43	--	2	3,037
Reformulated .....	--	--	1,155	--	--	-39	0	--	--	1,116
Conventional .....	--	--	1,619	8	394	-141	-43	--	2	1,921
Finished Aviation Gasoline .....	--	--	--	0	1	--	0	--	--	1
Kerosene-Type Jet Fuel .....	--	--	71	79	387	--	-42	--	1	578
Kerosene .....	--	--	9	--	--	--	3	--	0	6
Distillate Fuel Oil <sup>7</sup> .....	--	--	319	318	839	15	-7	--	0	1,497
15 ppm sulfur and under <sup>8</sup> .....	--	--	240	182	657	15	23	--	0	1,071
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	9	16	2	--	8	--	0	20
Greater than 500 ppm sulfur .....	--	--	71	120	179	--	-38	--	0	407
Residual Fuel Oil <sup>9</sup> .....	--	--	46	135	17	--	26	--	34	138
Less than 0.31 percent sulfur .....	--	--	12	17	--	--	11	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	6	42	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	29	76	17	--	13	--	NA	NA
Petrochemical Feedstocks .....	--	--	3	0	--	--	0	--	--	3
Naphtha for Petro. Feed. Use .....	--	--	3	0	--	--	0	--	--	3
Other Oils for Petro. Feed. Use .....	--	--	--	0	--	--	--	--	--	0
Special Naphthas .....	--	--	1	--	--	--	0	--	0	0
Lubricants .....	--	--	15	3	18	--	2	--	7	28
Waxes .....	--	--	0	3	--	--	0	--	3	0
Petroleum Coke .....	--	--	30	1	--	--	--	--	8	23
Marketable .....	--	--	11	1	--	--	--	--	8	4
Catalyst .....	--	--	19	--	--	--	--	--	--	19
Asphalt and Road Oil .....	--	--	51	14	4	--	28	--	6	34
Still Gas .....	--	--	35	--	--	--	--	--	--	35
Miscellaneous Products .....	--	--	3	0	--	--	0	--	0	3
<b>Total</b> .....	<b>190</b>	<b>26</b>	<b>3,384</b>	<b>1,657</b>	<b>3,353</b>	<b>397</b>	<b>-193</b>	<b>3,340</b>	<b>102</b>	<b>5,759</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2014**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	32	--	--	545	12	420	6	966	37	0
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	145	0	26	89	114	--	-39	25	11	377
Pentanes Plus .....	18	0	--	0	--	--	0	0	4	14
Liquefied Petroleum Gases .....	127	--	26	89	114	--	-39	25	7	363
Ethane/Ethylene .....	30	--	0	--	-23	--	1	--	--	6
Propane/Propylene .....	67	--	33	86	137	--	-34	--	4	353
Normal Butane/Butylene .....	19	--	-6	1	--	--	-6	17	3	0
Isobutane/Isobutylene .....	11	--	-1	2	0	--	1	8	--	4
<b>Other Liquids</b> .....	--	25	--	450	1,641	177	-31	2,299	14	11
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	26	--	7	297	-15	-7	318	3	0
Hydrogen .....	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	26	--	7	297	-19	-7	313	3	0
Fuel Ethanol <sup>6</sup> .....	--	23	--	0	286	-8	-2	300	3	0
Renewable Fuels Except Fuel Ethanol .....	--	3	--	6	11	-11	-5	13	0	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	62	0	--	5	46	--	11
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	381	1,344	191	-30	1,935	11	0
Reformulated .....	--	--	--	131	283	92	-12	518	0	0
Conventional .....	--	0	--	250	1,061	99	-18	1,417	11	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	3,309	471	1,650	-172	-197	--	68	5,386
Finished Motor Gasoline .....	--	--	2,731	24	376	-184	0	--	2	2,946
Reformulated .....	--	--	1,145	--	--	-59	0	--	--	1,086
Conventional .....	--	--	1,586	24	376	-124	0	--	2	1,860
Finished Aviation Gasoline .....	--	--	--	0	1	--	0	--	--	1
Kerosene-Type Jet Fuel .....	--	--	66	54	415	--	-4	--	1	538
Kerosene .....	--	--	9	--	--	--	-8	--	2	16
Distillate Fuel Oil <sup>7</sup> .....	--	--	321	286	828	11	-185	--	5	1,628
15 ppm sulfur and under <sup>8</sup> .....	--	--	231	152	664	11	-137	--	1	1,195
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	8	17	2	--	0	--	0	26
Greater than 500 ppm sulfur .....	--	--	82	118	162	--	-49	--	4	407
Residual Fuel Oil <sup>9</sup> .....	--	--	53	88	11	--	-23	--	32	144
Less than 0.31 percent sulfur .....	--	--	12	8	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	5	24	--	--	-12	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	36	56	11	--	-11	--	NA	NA
Petrochemical Feedstocks .....	--	--	3	0	--	--	0	--	--	3
Naphtha for Petro. Feed. Use .....	--	--	3	0	--	--	0	--	--	2
Other Oils for Petro. Feed. Use .....	--	--	--	0	--	--	--	--	--	0
Special Naphthas .....	--	--	1	--	--	--	0	--	7	-6
Lubricants .....	--	--	13	3	16	--	-1	--	6	25
Waxes .....	--	--	0	3	--	--	0	--	2	1
Petroleum Coke .....	--	--	31	1	--	--	--	--	7	25
Marketable .....	--	--	11	1	--	--	--	--	7	5
Catalyst .....	--	--	20	--	--	--	--	--	--	20
Asphalt and Road Oil .....	--	--	42	10	3	--	25	--	4	26
Still Gas .....	--	--	37	--	--	--	--	--	--	37
Miscellaneous Products .....	--	--	3	0	--	--	0	--	0	2
<b>Total</b> .....	178	25	3,334	1,554	3,418	424	-261	3,291	130	5,773

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	42,008	--	--	51,546	5,913	-4,287	-7,708	98,965	3,923	0	102,127
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	12,832	-480	1,778	3,323	1,546	--	-5,039	2,835	5,151	16,052	27,053
Pentanes Plus .....	1,489	-480	--	3	2,149	--	-674	565	4,159	-889	7,040
Liquefied Petroleum Gases .....	11,343	--	1,778	3,320	-603	--	-4,365	2,270	992	16,941	20,013
Ethane/Ethylene .....	3,511	--	--	12	-1,264	--	-484	--	676	2,067	5,152
Propane/Propylene .....	5,261	--	3,198	2,957	575	--	-1,169	--	110	13,050	8,579
Normal Butane/Butylene .....	1,586	--	-1,409	196	-187	--	-2,415	1,072	206	1,323	4,626
Isobutane/Isobutylene .....	985	--	-11	155	273	--	-297	1,198	--	501	1,656
<b>Other Liquids</b> .....	--	24,780	--	278	-11,158	2,743	2,840	12,807	1,162	-167	64,097
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	24,781	--	59	-16,645	261	426	7,666	364	0	7,398
Hydrogen .....	--	--	--	--	--	877	--	877	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	24,781	--	--	-16,645	-567	430	6,775	363	0	7,359
Fuel Ethanol <sup>6</sup> .....	--	23,394	--	--	-16,013	-175	401	6,444	360	0	6,706
Renewable Fuels Except Fuel Ethanol .....	--	1,387	--	--	-632	-391	29	331	3	0	653
Other Hydrocarbons .....	--	--	--	59	--	-49	-4	14	--	0	39
Unfinished Oils .....	--	--	--	--	-801	--	1,050	-1,684	--	-167	15,059
Motor Gasoline Blend. Comp. (MGBC) .....	--	-1	--	219	6,288	2,481	1,364	6,825	798	0	41,640
Reformulated .....	--	--	--	--	624	-568	-134	190	0	0	5,473
Conventional .....	--	-1	--	219	5,664	3,049	1,498	6,635	798	0	36,167
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	35	119,347	744	5,744	-1,915	2,530	--	2,217	119,209	65,441
Finished Motor Gasoline .....	--	35	67,906	24	1,470	-2,306	-968	--	735	67,362	11,595
Reformulated .....	--	--	10,264	--	--	584	--	--	--	10,848	--
Conventional .....	--	35	57,642	24	1,470	-2,890	-968	--	735	56,514	11,595
Finished Aviation Gasoline .....	--	--	60	1	--	--	31	--	--	30	202
Kerosene-Type Jet Fuel .....	--	--	6,204	--	752	--	847	--	196	5,913	7,258
Kerosene .....	--	--	346	--	--	--	-13	--	0	359	133
Distillate Fuel Oil .....	--	--	29,432	117	4,298	391	1,319	--	146	32,773	28,303
15 ppm sulfur and under <sup>7</sup> .....	--	--	29,396	70	4,142	391	1,426	--	1	32,572	27,292
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	270	--	156	--	23	--	123	280	426
Greater than 500 ppm sulfur .....	--	--	-234	47	--	--	-130	--	22	-79	585
Residual Fuel Oil <sup>8</sup> .....	--	--	1,555	97	-997	--	-40	--	478	217	1,586
Less than 0.31 percent sulfur .....	--	--	--	2	--	--	-60	--	NA	NA	99
0.31 to 1.00 percent sulfur .....	--	--	159	63	--	--	52	--	NA	NA	270
Greater than 1.00 percent sulfur .....	--	--	1,396	32	-997	--	-32	--	NA	NA	1,217
Petrochemical Feedstocks .....	--	--	973	119	-72	--	-39	--	--	1,059	626
Naphtha for Petro. Feed. Use .....	--	--	698	75	-72	--	-30	--	--	731	496
Other Oils for Petro. Feed. Use .....	--	--	275	44	--	--	-9	--	--	328	130
Special Naphthas .....	--	--	17	43	36	--	-36	--	0	132	66
Lubricants .....	--	--	260	193	309	--	50	--	148	564	580
Waxes .....	--	--	38	5	--	--	2	--	23	18	36
Petroleum Coke .....	--	--	4,864	26	--	--	577	--	387	3,926	3,128
Marketable .....	--	--	3,563	26	--	--	577	--	387	2,625	3,128
Catalyst .....	--	--	1,301	--	--	--	--	--	--	1,301	--
Asphalt and Road Oil .....	--	--	3,436	116	-52	--	798	--	104	2,598	11,807
Still Gas .....	--	--	3,888	--	--	--	--	--	--	3,888	--
Miscellaneous Products .....	--	--	368	3	--	--	2	--	0	369	121
<b>Total</b> .....	54,840	24,335	121,125	55,891	2,045	-3,459	-7,377	114,607	12,453	135,094	258,718

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	<b>88,404</b>	--	--	<b>117,228</b>	<b>23,098</b>	<b>-24,807</b>	<b>-8,551</b>	<b>206,921</b>	<b>5,553</b>	<b>0</b>	<b>102,127</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>27,452</b>	<b>-1,012</b>	<b>3,155</b>	<b>6,637</b>	<b>3,371</b>	--	<b>-10,602</b>	<b>6,199</b>	<b>10,001</b>	<b>34,005</b>	<b>27,053</b>
Pentanes Plus .....	3,075	-1,012	--	8	5,096	--	-147	1,234	8,673	-2,593	7,040
Liquefied Petroleum Gases .....	24,377	--	3,155	6,629	-1,725	--	-10,455	4,965	1,328	36,598	20,013
Ethane/Ethylene .....	8,217	--	--	22	-3,923	--	-50	--	676	3,690	5,152
Propane/Propylene .....	10,796	--	6,633	5,877	1,037	--	-5,242	--	242	29,343	8,579
Normal Butane/Butylene .....	3,512	--	-3,462	405	284	--	-5,171	2,452	409	3,049	4,626
Isobutane/Isobutylene .....	1,852	--	-16	325	877	--	8	2,513	--	517	1,656
<b>Other Liquids</b> .....	--	<b>51,923</b>	--	<b>642</b>	<b>-25,559</b>	<b>6,242</b>	<b>6,851</b>	<b>24,566</b>	<b>2,087</b>	<b>-256</b>	<b>64,097</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	51,925	--	126	-35,555	790	675	15,823	789	0	7,398
Hydrogen .....	--	--	--	--	--	1,841	--	1,841	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	51,925	--	1	-35,555	-975	658	13,950	788	0	7,359
Fuel Ethanol <sup>6</sup> .....	--	49,515	--	--	-34,510	-340	630	13,253	782	0	6,706
Renewable Fuels Except Fuel Ethanol .....	--	2,410	--	1	-1,044	-635	28	697	7	0	653
Other Hydrocarbons .....	--	--	--	125	--	-76	17	32	--	0	39
Unfinished Oils .....	--	--	--	94	-1,477	--	3,525	-4,652	--	-256	15,059
Motor Gasoline Blend. Comp. (MGBC) .....	--	-2	--	422	11,473	5,451	2,651	13,395	1,298	0	41,640
Reformulated .....	--	--	--	--	1,326	-1,318	-476	484	0	0	5,473
Conventional .....	--	-2	--	422	10,147	6,769	3,127	12,911	1,298	0	36,167
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	<b>64</b>	<b>247,854</b>	<b>1,608</b>	<b>10,235</b>	<b>-4,476</b>	<b>2,055</b>	--	<b>5,239</b>	<b>247,991</b>	<b>65,441</b>
Finished Motor Gasoline .....	--	64	141,096	58	3,532	-5,111	-972	--	1,135	139,475	11,595
Reformulated .....	--	--	21,038	--	--	1,251	--	--	--	22,289	--
Conventional .....	--	64	120,058	58	3,532	-6,362	-972	--	1,135	117,186	11,595
Finished Aviation Gasoline .....	--	--	93	3	--	--	43	--	--	53	202
Kerosene-Type Jet Fuel .....	--	--	12,829	--	1,275	--	659	--	1,056	12,389	7,258
Kerosene .....	--	--	711	1	--	--	-40	--	312	440	133
Distillate Fuel Oil .....	--	--	61,161	194	6,621	635	-1,054	--	385	69,281	28,303
15 ppm sulfur and under <sup>7</sup> .....	--	--	60,843	120	6,396	635	-919	--	1	68,912	27,292
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	580	--	225	--	-112	--	334	583	426
Greater than 500 ppm sulfur .....	--	--	-262	74	--	--	-23	--	50	-215	585
Residual Fuel Oil <sup>8</sup> .....	--	--	3,159	283	-1,557	--	134	--	1,261	490	1,586
Less than 0.31 percent sulfur .....	--	--	--	7	--	--	-57	--	NA	NA	99
0.31 to 1.00 percent sulfur .....	--	--	344	131	--	--	115	--	NA	NA	270
Greater than 1.00 percent sulfur .....	--	--	2,815	145	-1,557	--	76	--	NA	NA	1,217
Petrochemical Feedstocks .....	--	--	2,028	264	-113	--	-26	--	--	2,205	626
Naphtha for Petro. Feed. Use .....	--	--	1,515	158	-113	--	-33	--	--	1,593	496
Other Oils for Petro. Feed. Use .....	--	--	513	106	--	--	7	--	--	612	130
Special Naphthas .....	--	--	40	81	73	--	-117	--	72	239	66
Lubricants .....	--	--	547	330	554	--	102	--	291	1,038	580
Waxes .....	--	--	87	9	--	--	17	--	49	30	36
Petroleum Coke .....	--	--	10,346	37	--	--	1,544	--	460	8,379	3,128
Marketable .....	--	--	7,604	37	--	--	1,544	--	460	5,637	3,128
Catalyst .....	--	--	2,742	--	--	--	--	--	--	2,742	--
Asphalt and Road Oil .....	--	--	7,014	343	-150	--	1,749	--	217	5,241	11,807
Still Gas .....	--	--	7,974	--	--	--	--	--	--	7,974	--
Miscellaneous Products .....	--	--	769	5	--	--	16	--	1	757	121
<b>Total</b> .....	<b>115,856</b>	<b>50,975</b>	<b>251,009</b>	<b>126,115</b>	<b>11,145</b>	<b>-23,042</b>	<b>-10,247</b>	<b>237,686</b>	<b>22,880</b>	<b>281,740</b>	<b>258,718</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	1,500	--	--	1,841	211	-153	-275	3,534	140	0
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	458	-17	64	119	55	--	-180	101	184	573
Pentanes Plus .....	53	-17	--	0	77	--	-24	20	149	-32
Liquefied Petroleum Gases .....	405	--	64	119	-22	--	-156	81	35	605
Ethane/Ethylene .....	125	--	--	0	-45	--	-17	--	24	74
Propane/Propylene .....	188	--	114	106	21	--	-42	--	4	466
Normal Butane/Butylene .....	57	--	-50	7	-7	--	-86	38	7	47
Isobutane/Isobutylene .....	35	--	0	6	10	--	-11	43	--	18
<b>Other Liquids</b> .....	--	885	--	10	-399	98	101	457	41	-6
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	885	--	2	-594	9	15	274	13	0
Hydrogen .....	--	--	--	--	--	31	--	31	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	885	--	--	-594	-20	15	242	13	0
Fuel Ethanol <sup>6</sup> .....	--	836	--	--	-572	-6	14	230	13	0
Renewable Fuels Except Fuel Ethanol .....	--	50	--	--	-23	-14	1	12	0	0
Other Hydrocarbons .....	--	--	--	2	--	-2	0	1	--	0
Unfinished Oils .....	--	--	--	--	-29	--	38	-60	--	-6
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	8	225	89	49	244	29	0
Reformulated .....	--	--	--	--	22	-20	-5	7	0	0
Conventional .....	--	0	--	8	202	109	54	237	29	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	1	4,262	27	205	-68	90	--	79	4,257
Finished Motor Gasoline .....	--	1	2,425	1	53	-82	-35	--	26	2,406
Reformulated .....	--	--	367	--	--	21	--	--	--	387
Conventional .....	--	1	2,059	1	53	-103	-35	--	26	2,018
Finished Aviation Gasoline .....	--	--	2	0	--	--	1	--	--	1
Kerosene-Type Jet Fuel .....	--	--	222	--	27	--	30	--	7	211
Kerosene .....	--	--	12	--	--	--	0	--	0	13
Distillate Fuel Oil .....	--	--	1,051	4	154	14	47	--	5	1,170
15 ppm sulfur and under <sup>7</sup> .....	--	--	1,050	3	148	14	51	--	0	1,163
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	10	--	6	--	1	--	4	10
Greater than 500 ppm sulfur .....	--	--	-8	2	--	--	-5	--	1	-3
Residual Fuel Oil <sup>8</sup> .....	--	--	56	3	-36	--	-1	--	17	8
Less than 0.31 percent sulfur .....	--	--	--	0	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	6	2	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	50	1	-36	--	-1	--	NA	NA
Petrochemical Feedstocks .....	--	--	35	4	-3	--	-1	--	--	38
Naphtha for Petro. Feed. Use .....	--	--	25	3	-3	--	-1	--	--	26
Other Oils for Petro. Feed. Use .....	--	--	10	2	--	--	0	--	--	12
Special Naphthas .....	--	--	1	2	1	--	-1	--	0	5
Lubricants .....	--	--	9	7	11	--	2	--	5	20
Waxes .....	--	--	1	0	--	--	0	--	1	1
Petroleum Coke .....	--	--	174	1	--	--	21	--	14	140
Marketable .....	--	--	127	1	--	--	21	--	14	94
Catalyst .....	--	--	46	--	--	--	--	--	--	46
Asphalt and Road Oil .....	--	--	123	4	-2	--	29	--	4	93
Still Gas .....	--	--	139	--	--	--	--	--	--	139
Miscellaneous Products .....	--	--	13	0	--	--	0	--	0	13
<b>Total</b> .....	1,959	869	4,326	1,996	73	-124	-263	4,093	445	4,825

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net inputs, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2014**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	1,498	--	--	1,987	391	-420	-145	3,507	94	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	465	-17	53	112	57	--	-180	105	170	576
Pentanes Plus .....	52	-17	--	0	86	--	-2	21	147	-44
Liquefied Petroleum Gases .....	413	--	53	112	-29	--	-177	84	23	620
Ethane/Ethylene .....	139	--	--	0	-66	--	-1	--	11	63
Propane/Propylene .....	183	--	112	100	18	--	-89	--	4	497
Normal Butane/Butylene .....	60	--	-59	7	5	--	-88	42	7	52
Isobutane/Isobutylene .....	31	--	0	6	15	--	0	43	--	9
<b>Other Liquids</b> .....	--	880	--	11	-433	106	116	416	35	-4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	880	--	2	-603	13	11	268	13	0
Hydrogen .....	--	--	--	--	--	31	--	31	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	880	--	0	-603	-17	11	236	13	0
Fuel Ethanol <sup>6</sup> .....	--	839	--	--	-585	-6	11	225	13	0
Renewable Fuels Except Fuel Ethanol .....	--	41	--	0	-18	-11	0	12	0	0
Other Hydrocarbons .....	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils .....	--	--	--	2	-25	--	60	-79	--	-4
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	7	194	92	45	227	22	0
Reformulated .....	--	--	--	--	22	-22	-8	8	0	0
Conventional .....	--	0	--	7	172	115	53	219	22	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	1	4,201	27	173	-76	35	--	89	4,203
Finished Motor Gasoline .....	--	1	2,391	1	60	-87	-16	--	19	2,364
Reformulated .....	--	--	357	--	--	21	--	--	--	378
Conventional .....	--	1	2,035	1	60	-108	-16	--	19	1,986
Finished Aviation Gasoline .....	--	--	2	0	--	--	1	--	--	1
Kerosene-Type Jet Fuel .....	--	--	217	--	22	--	11	--	18	210
Kerosene .....	--	--	12	0	--	--	-1	--	5	7
Distillate Fuel Oil .....	--	--	1,037	3	112	11	-18	--	7	1,174
15 ppm sulfur and under <sup>7</sup> .....	--	--	1,031	2	108	11	-16	--	0	1,168
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	10	--	4	--	-2	--	6	10
Greater than 500 ppm sulfur .....	--	--	-4	1	--	--	0	--	1	-4
Residual Fuel Oil <sup>8</sup> .....	--	--	54	5	-26	--	2	--	21	8
Less than 0.31 percent sulfur .....	--	--	--	0	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	6	2	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	48	2	-26	--	1	--	NA	NA
Petrochemical Feedstocks .....	--	--	34	4	-2	--	0	--	--	37
Naphtha for Petro. Feed. Use .....	--	--	26	3	-2	--	-1	--	--	27
Other Oils for Petro. Feed. Use .....	--	--	9	2	--	--	0	--	--	10
Special Naphthas .....	--	--	1	1	1	--	-2	--	1	4
Lubricants .....	--	--	9	6	9	--	2	--	5	18
Waxes .....	--	--	1	0	--	--	0	--	1	1
Petroleum Coke .....	--	--	175	1	--	--	26	--	8	142
Marketable .....	--	--	129	1	--	--	26	--	8	96
Catalyst .....	--	--	46	--	--	--	--	--	--	46
Asphalt and Road Oil .....	--	--	119	6	-3	--	30	--	4	89
Still Gas .....	--	--	135	--	--	--	--	--	--	135
Miscellaneous Products .....	--	--	13	0	--	--	0	--	0	13
<b>Total</b> .....	1,964	864	4,254	2,138	189	-391	-174	4,029	388	4,775

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>134,937</b>	--	--	<b>97,943</b>	<b>-1,887</b>	<b>3,226</b>	<b>14,512</b>	<b>217,600</b>	<b>2,107</b>	<b>0</b>	<b>884,044</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>47,626</b>	<b>-14</b>	<b>10,558</b>	<b>1,088</b>	<b>2,967</b>	--	<b>-2,692</b>	<b>8,540</b>	<b>10,598</b>	<b>45,779</b>	<b>58,956</b>
Pentanes Plus	4,980	-14	--	957	-1,232	--	-28	2,688	981	1,050	4,868
Liquefied Petroleum Gases	42,646	--	10,558	131	4,199	--	-2,664	5,852	9,617	44,729	54,088
Ethane/Ethylene	20,959	--	167	--	5,327	--	478	--	--	25,975	23,816
Propane/Propylene	14,022	--	10,355	--	-2,331	--	-1,777	--	9,096	14,727	15,788
Normal Butane/Butylene	3,311	--	61	131	952	--	-1,538	3,030	521	2,442	9,835
Isobutane/Isobutylene	4,354	--	-25	--	251	--	173	2,822	--	1,585	4,649
<b>Other Liquids</b>	--	<b>2,559</b>	--	<b>11,172</b>	<b>-41,324</b>	<b>388</b>	<b>2,962</b>	<b>-37,486</b>	<b>5,507</b>	<b>1,812</b>	<b>115,164</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,559	--	348	4,089	2,562	120	7,195	2,243	0	4,891
Hydrogen	--	--	--	--	--	3,224	--	3,224	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,437	--	261	--	-330	191	103	1,074	0	986
Renewable Fuels (including Fuel Ethanol)	--	1,122	--	34	4,089	-278	-71	3,868	1,169	0	3,905
Fuel Ethanol <sup>7</sup>	--	565	--	34	4,152	-101	-86	3,694	1,042	0	2,615
Renewable Fuels Except Fuel Ethanol	--	557	--	--	-63	-178	15	174	127	0	1,290
Other Hydrocarbons	--	--	--	53	--	-53	--	--	--	0	--
Unfinished Oils	--	--	--	10,375	801	--	3,261	5,360	742	1,813	45,299
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	449	-46,214	-2,174	-415	-50,046	2,522	0	64,964
Reformulated	--	--	--	--	-10,277	4,666	-349	-5,980	718	0	9,939
Conventional	--	--	--	449	-35,937	-6,840	-66	-44,066	1,804	0	55,025
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-4	5	--	-1	10
<b>Finished Petroleum Products</b>	--	--	<b>194,938</b>	<b>3,408</b>	<b>-53,862</b>	<b>2,480</b>	<b>-3,463</b>	--	<b>56,311</b>	<b>94,116</b>	<b>108,244</b>
Finished Motor Gasoline	--	--	60,895	--	-12,551	2,274	596	--	9,329	40,693	12,554
Reformulated	--	--	11,192	--	--	-5,314	--	--	--	5,878	--
Conventional	--	--	49,703	--	-12,551	7,589	596	--	9,329	34,816	12,554
Finished Aviation Gasoline	--	--	203	--	-29	--	45	--	--	129	433
Kerosene-Type Jet Fuel	--	--	20,260	120	-12,397	--	597	--	3,389	3,997	11,842
Kerosene	--	--	82	--	--	--	-17	--	494	-395	315
Distillate Fuel Oil	--	--	69,625	211	-28,687	206	-2,157	--	20,098	23,414	39,684
15 ppm sulfur and under <sup>8</sup>	--	--	61,364	--	-23,457	206	-2,090	--	16,904	23,299	32,385
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	2,646	--	-220	--	199	--	1,796	431	1,665
Greater than 500 ppm sulfur	--	--	5,615	211	-5,010	--	-266	--	1,398	-316	5,634
Residual Fuel Oil <sup>9</sup>	--	--	5,525	1,190	533	--	-1,451	--	9,477	-778	21,971
Less than 0.31 percent sulfur	--	--	754	125	--	--	315	--	NA	NA	1,465
0.31 to 1.00 percent sulfur	--	--	265	618	--	--	552	--	NA	NA	3,044
Greater than 1.00 percent sulfur	--	--	4,506	447	533	--	-2,318	--	NA	NA	17,462
Petrochemical Feedstocks	--	--	8,442	885	72	--	-399	--	816	8,982	3,016
Naphtha for Petro. Feed. Use	--	--	5,890	859	72	--	-242	--	--	6,247	1,646
Other Oils for Petro. Feed. Use	--	--	2,552	26	--	--	-157	--	--	2,735	1,370
Special Naphthas	--	--	1,056	180	-36	--	-34	--	0	1,234	1,182
Lubricants	--	--	2,905	797	-712	--	-548	--	1,513	2,025	6,982
Waxes	--	--	182	17	--	--	-1	--	49	151	448
Petroleum Coke	--	--	12,998	8	--	--	-140	--	10,747	2,399	4,827
Marketable	--	--	9,782	8	--	--	-140	--	10,747	-817	4,827
Catalyst	--	--	3,216	--	--	--	--	--	--	3,216	--
Asphalt and Road Oil	--	--	1,688	--	-55	--	132	--	387	1,114	4,740
Still Gas	--	--	9,777	--	--	--	--	--	--	9,777	--
Miscellaneous Products	--	--	1,300	--	--	--	-86	--	12	1,374	250
<b>Total</b>	<b>182,563</b>	<b>2,545</b>	<b>205,496</b>	<b>113,611</b>	<b>-94,106</b>	<b>6,095</b>	<b>11,319</b>	<b>188,654</b>	<b>74,523</b>	<b>141,707</b>	<b>1,166,408</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>283,162</b>	--	--	<b>208,441</b>	<b>-13,960</b>	<b>13,682</b>	<b>20,226</b>	<b>464,524</b>	<b>6,575</b>	<b>0</b>	<b>884,044</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>98,512</b>	<b>-29</b>	<b>21,113</b>	<b>1,446</b>	<b>4,046</b>	--	<b>-19,247</b>	<b>17,541</b>	<b>22,676</b>	<b>104,118</b>	<b>58,956</b>
Pentanes Plus	10,353	-29	--	1,280	-3,193	--	-1,904	5,228	1,085	4,002	4,868
Liquefied Petroleum Gases	88,159	--	21,113	166	7,239	--	-17,343	12,313	21,591	100,116	54,088
Ethane/Ethylene	43,270	--	339	--	10,966	--	-937	--	--	55,512	23,816
Propane/Propylene	29,025	--	22,193	--	-5,150	--	-8,804	--	19,458	35,414	15,788
Normal Butane/Butylene	6,771	--	-1,160	166	1,222	--	-7,057	6,361	2,133	5,562	9,835
Isobutane/Isobutylene	9,093	--	-259	--	201	--	-545	5,952	--	3,628	4,649
<b>Other Liquids</b>	--	<b>5,289</b>	--	<b>21,704</b>	<b>-88,348</b>	<b>1,365</b>	<b>6,377</b>	<b>-84,963</b>	<b>13,533</b>	<b>5,062</b>	<b>115,164</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	5,289	--	523	8,760	6,032	-20	14,971	5,652	0	4,891
Hydrogen	--	--	--	--	--	6,905	--	6,905	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	3,107	--	429	--	-325	291	143	2,777	0	986
Renewable Fuels (including Fuel Ethanol)	--	2,182	--	34	8,760	-488	-311	7,923	2,875	0	3,905
Fuel Ethanol <sup>7</sup>	--	1,214	--	34	8,955	-194	-174	7,556	2,628	0	2,615
Renewable Fuels Except Fuel Ethanol	--	968	--	--	-196	-295	-137	367	247	0	1,290
Other Hydrocarbons	--	--	--	60	--	-60	--	--	--	0	--
Unfinished Oils	--	--	--	20,334	1,501	--	5,022	11,008	742	5,063	45,299
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	847	-98,609	-4,667	1,372	-110,940	7,139	0	64,964
Reformulated	--	--	--	--	-22,248	10,647	-965	-12,240	1,604	0	9,939
Conventional	--	--	--	847	-76,361	-15,314	2,337	-98,700	5,535	0	55,025
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	3	-2	--	-1	10
<b>Finished Petroleum Products</b>	--	--	<b>412,661</b>	<b>6,176</b>	<b>-110,792</b>	<b>5,193</b>	<b>-2,474</b>	--	<b>126,809</b>	<b>188,903</b>	<b>108,244</b>
Finished Motor Gasoline	--	--	124,595	--	-25,840	4,861	-118	--	22,924	80,810	12,554
Reformulated	--	--	22,860	--	--	-11,710	--	--	--	11,150	--
Conventional	--	--	101,735	--	-25,840	16,572	-118	--	22,924	69,660	12,554
Finished Aviation Gasoline	--	--	459	--	-103	--	19	--	--	337	433
Kerosene-Type Jet Fuel	--	--	42,979	120	-27,376	--	106	--	5,358	10,259	11,842
Kerosene	--	--	251	--	--	--	122	--	795	-666	315
Distillate Fuel Oil	--	--	148,570	728	-57,128	332	-1,813	--	49,552	44,763	39,684
15 ppm sulfur and under <sup>8</sup>	--	--	130,761	--	-47,227	332	-1,179	--	41,750	43,295	32,385
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	6,353	--	-347	--	235	--	4,480	1,291	1,665
Greater than 500 ppm sulfur	--	--	11,456	728	-9,554	--	-869	--	3,323	176	5,634
Residual Fuel Oil <sup>9</sup>	--	--	13,294	1,901	888	--	163	--	18,150	-2,230	21,971
Less than 0.31 percent sulfur	--	--	1,737	125	--	--	411	--	NA	NA	1,465
0.31 to 1.00 percent sulfur	--	--	569	770	--	--	-9	--	NA	NA	3,044
Greater than 1.00 percent sulfur	--	--	10,988	1,006	888	--	-239	--	NA	NA	17,462
Petrochemical Feedstocks	--	--	18,177	1,492	113	--	106	--	816	18,860	3,016
Naphtha for Petro. Feed. Use	--	--	12,415	1,412	113	--	324	--	--	12,800	1,646
Other Oils for Petro. Feed. Use	--	--	5,762	80	--	--	-218	--	--	6,060	1,370
Special Naphthas	--	--	2,224	480	-73	--	108	--	4,976	-2,453	1,182
Lubricants	--	--	6,391	1,186	-1,266	--	-336	--	2,916	3,731	6,982
Waxes	--	--	429	26	--	--	72	--	97	286	448
Petroleum Coke	--	--	28,074	243	--	--	-877	--	20,378	8,816	4,827
Marketable	--	--	21,173	243	--	--	-877	--	20,378	1,915	4,827
Catalyst	--	--	6,901	--	--	--	--	--	--	6,901	--
Asphalt and Road Oil	--	--	3,062	--	-7	--	15	--	830	2,210	4,740
Still Gas	--	--	21,208	--	--	--	--	--	--	21,208	--
Miscellaneous Products	--	--	2,948	--	--	--	-41	--	17	2,972	250
<b>Total</b>	<b>381,674</b>	<b>5,260</b>	<b>433,774</b>	<b>237,767</b>	<b>-209,054</b>	<b>20,239</b>	<b>4,882</b>	<b>397,102</b>	<b>169,593</b>	<b>298,083</b>	<b>1,166,408</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b> .....	<b>4,819</b>	--	--	<b>3,498</b>	<b>-67</b>	<b>115</b>	<b>518</b>	<b>7,771</b>	<b>75</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>1,701</b>	<b>-1</b>	<b>377</b>	<b>39</b>	<b>106</b>	--	<b>-96</b>	<b>305</b>	<b>379</b>	<b>1,635</b>
Pentanes Plus .....	178	-1	--	34	-44	--	-1	96	35	37
Liquefied Petroleum Gases .....	1,523	--	377	5	150	--	-95	209	343	1,597
Ethane/Ethylene .....	749	--	6	--	190	--	17	--	--	928
Propane/Propylene .....	501	--	370	--	-83	--	-63	--	325	526
Normal Butane/Butylene .....	118	--	2	5	34	--	-55	108	19	87
Isobutane/Isobutylene .....	156	--	-1	--	9	--	6	101	--	57
<b>Other Liquids</b> .....	--	<b>91</b>	--	<b>399</b>	<b>-1,476</b>	<b>14</b>	<b>106</b>	<b>-1,339</b>	<b>197</b>	<b>65</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	91	--	12	146	92	4	257	80	0
Hydrogen .....	--	--	--	--	--	115	--	115	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	51	--	9	--	-12	7	4	38	0
Renewable Fuels (including Fuel Ethanol) .....	--	40	--	1	146	-10	-3	138	42	0
Fuel Ethanol <sup>7</sup> .....	--	20	--	1	148	-4	-3	132	37	0
Renewable Fuels Except Fuel Ethanol .....	--	20	--	--	-2	-6	1	6	5	0
Other Hydrocarbons .....	--	--	--	2	--	-2	--	--	--	0
Unfinished Oils .....	--	--	--	371	29	--	116	191	26	65
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	16	-1,651	-78	-15	-1,787	90	0
Reformulated .....	--	--	--	--	-367	167	-12	-214	26	0
Conventional .....	--	--	--	16	-1,283	-244	-2	-1,574	64	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	--	<b>6,962</b>	<b>122</b>	<b>-1,924</b>	<b>89</b>	<b>-124</b>	--	<b>2,011</b>	<b>3,361</b>
Finished Motor Gasoline .....	--	--	2,175	--	-448	81	21	--	333	1,453
Reformulated .....	--	--	400	--	--	-190	--	--	--	210
Conventional .....	--	--	1,775	--	-448	271	21	--	333	1,243
Finished Aviation Gasoline .....	--	--	7	--	-1	--	2	--	--	5
Kerosene-Type Jet Fuel .....	--	--	724	4	-443	--	21	--	121	143
Kerosene .....	--	--	3	--	--	--	-1	--	18	-14
Distillate Fuel Oil .....	--	--	2,487	8	-1,025	7	-77	--	718	836
15 ppm sulfur and under <sup>8</sup> .....	--	--	2,192	--	-838	7	-75	--	604	832
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	95	--	-8	--	7	--	64	15
Greater than 500 ppm sulfur .....	--	--	201	8	-179	--	-10	--	50	-11
Residual Fuel Oil <sup>9</sup> .....	--	--	197	43	19	--	-52	--	338	-28
Less than 0.31 percent sulfur .....	--	--	27	4	--	--	11	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	9	22	--	--	20	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	161	16	19	--	-83	--	NA	NA
Petrochemical Feedstocks .....	--	--	302	32	3	--	-14	--	29	321
Naphtha for Petro. Feed. Use .....	--	--	210	31	3	--	-9	--	--	223
Other Oils for Petro. Feed. Use .....	--	--	91	1	--	--	-6	--	--	98
Special Naphthas .....	--	--	38	6	-1	--	-1	--	0	44
Lubricants .....	--	--	104	28	-25	--	-20	--	54	72
Waxes .....	--	--	7	1	--	--	0	--	2	5
Petroleum Coke .....	--	--	464	0	--	--	-5	--	384	86
Marketable .....	--	--	349	0	--	--	-5	--	384	-29
Catalyst .....	--	--	115	--	--	--	--	--	--	115
Asphalt and Road Oil .....	--	--	60	--	-2	--	5	--	14	40
Still Gas .....	--	--	349	--	--	--	--	--	--	349
Miscellaneous Products .....	--	--	46	--	--	--	-3	--	0	49
<b>Total</b> .....	<b>6,520</b>	<b>91</b>	<b>7,339</b>	<b>4,058</b>	<b>-3,361</b>	<b>218</b>	<b>404</b>	<b>6,738</b>	<b>2,662</b>	<b>5,061</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2014**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>4,799</b>	--	--	<b>3,533</b>	<b>-237</b>	<b>232</b>	<b>343</b>	<b>7,873</b>	<b>111</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,670</b>	<b>0</b>	<b>358</b>	<b>25</b>	<b>69</b>	--	<b>-326</b>	<b>297</b>	<b>384</b>	<b>1,765</b>
Pentanes Plus	175	0	--	22	-54	--	-32	89	18	68
Liquefied Petroleum Gases	1,494	--	358	3	123	--	-294	209	366	1,697
Ethane/Ethylene	733	--	6	--	186	--	-16	--	--	941
Propane/Propylene	492	--	376	--	-87	--	-149	--	330	600
Normal Butane/Butylene	115	--	-20	3	21	--	-120	108	36	94
Isobutane/Isobutylene	154	--	-4	--	3	--	-9	101	--	61
<b>Other Liquids</b>	--	<b>90</b>	--	<b>368</b>	<b>-1,497</b>	<b>23</b>	<b>108</b>	<b>-1,440</b>	<b>229</b>	<b>86</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	90	--	9	148	102	0	254	96	0
Hydrogen	--	--	--	--	--	117	--	117	--	0
Oxygenates (excluding Fuel Ethanol)	--	53	--	7	--	-6	5	2	47	0
Renewable Fuels (including Fuel Ethanol)	--	37	--	1	148	-8	-5	134	49	0
Fuel Ethanol <sup>7</sup>	--	21	--	1	152	-3	-3	128	45	0
Renewable Fuels Except Fuel Ethanol	--	16	--	--	-3	-5	-2	6	4	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	345	25	--	85	187	13	86
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	14	-1,671	-79	23	-1,880	121	0
Reformulated	--	--	--	--	-377	180	-16	-207	27	0
Conventional	--	--	--	14	-1,294	-260	40	-1,673	94	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>6,994</b>	<b>105</b>	<b>-1,878</b>	<b>88</b>	<b>-42</b>	--	<b>2,149</b>	<b>3,202</b>
Finished Motor Gasoline	--	--	2,112	--	-438	82	-2	--	389	1,370
Reformulated	--	--	387	--	--	-198	--	--	--	189
Conventional	--	--	1,724	--	-438	281	-2	--	389	1,181
Finished Aviation Gasoline	--	--	8	--	-2	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	728	2	-464	--	2	--	91	174
Kerosene	--	--	4	--	--	--	2	--	13	-11
Distillate Fuel Oil	--	--	2,518	12	-968	6	-31	--	840	759
15 ppm sulfur and under <sup>8</sup>	--	--	2,216	--	-800	6	-20	--	708	734
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	108	--	-6	--	4	--	76	22
Greater than 500 ppm sulfur	--	--	194	12	-162	--	-15	--	56	3
Residual Fuel Oil <sup>9</sup>	--	--	225	32	15	--	3	--	308	-38
Less than 0.31 percent sulfur	--	--	29	2	--	--	7	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	13	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	186	17	15	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	308	25	2	--	2	--	14	320
Naphtha for Petro. Feed. Use	--	--	210	24	2	--	5	--	--	217
Other Oils for Petro. Feed. Use	--	--	98	1	--	--	-4	--	--	103
Special Naphthas	--	--	38	8	-1	--	2	--	84	-42
Lubricants	--	--	108	20	-21	--	-6	--	49	63
Waxes	--	--	7	0	--	--	1	--	2	5
Petroleum Coke	--	--	476	4	--	--	-15	--	345	149
Marketable	--	--	359	4	--	--	-15	--	345	32
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	52	--	0	--	0	--	14	37
Still Gas	--	--	359	--	--	--	--	--	--	359
Miscellaneous Products	--	--	50	--	--	--	-1	--	0	50
<b>Total</b>	<b>6,469</b>	<b>89</b>	<b>7,352</b>	<b>4,030</b>	<b>-3,543</b>	<b>343</b>	<b>83</b>	<b>6,731</b>	<b>2,874</b>	<b>5,052</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	15,553	--	--	8,178	-4,753	-4,151	558	14,267	2	0	20,857
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	8,475	-9	131	327	-6,821	--	21	502	146	1,434	1,782
Pentanes Plus .....	1,364	-9	--	--	-917	--	-3	161	141	139	218
Liquefied Petroleum Gases .....	7,111	--	131	327	-5,904	--	24	341	4	1,296	1,564
Ethane/Ethylene .....	2,632	--	--	--	-2,706	--	-2	--	--	-72	402
Propane/Propylene .....	2,856	--	189	288	-1,896	--	4	--	2	1,431	574
Normal Butane/Butylene .....	1,143	--	-6	25	-765	--	49	209	3	136	414
Isobutane/Isobutylene .....	480	--	-52	14	-537	--	-27	132	--	-200	174
<b>Other Liquids</b> .....	--	389	--	1	550	304	-267	1,212	5	294	7,517
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	389	--	--	414	116	28	886	5	0	370
Hydrogen .....	--	--	--	--	--	160	--	160	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) .....	--	389	--	--	414	-44	28	726	5	0	370
Fuel Ethanol <sup>6</sup> .....	--	386	--	--	362	-19	21	705	3	0	345
Renewable Fuels Except Fuel Ethanol .....	--	3	--	--	52	-25	7	21	2	0	25
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	--	--	--	317	-611	--	294	4,064
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	1	136	188	-612	937	0	0	3,083
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	136	188	-612	937	0	0	3,083
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	16,347	72	177	-144	-201	--	30	16,623	9,356
Finished Motor Gasoline .....	--	--	8,839	--	-654	-169	-279	--	0	8,295	3,173
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	8,839	--	-654	-169	-279	--	0	8,295	3,173
Finished Aviation Gasoline .....	--	--	6	--	--	--	1	--	--	5	10
Kerosene-Type Jet Fuel .....	--	--	675	--	661	--	122	--	--	1,214	654
Kerosene .....	--	--	--	--	--	--	--	--	--	--	--
Distillate Fuel Oil .....	--	--	4,411	7	170	25	-214	--	--	4,827	3,475
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,227	--	170	25	-314	--	--	4,736	3,100
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	177	6	--	--	62	--	--	121	178
Greater than 500 ppm sulfur .....	--	--	7	1	--	--	38	--	--	-30	197
Residual Fuel Oil <sup>8</sup> .....	--	--	287	11	--	--	-33	--	16	315	170
Less than 0.31 percent sulfur .....	--	--	170	--	--	--	-9	--	NA	NA	20
0.31 to 1.00 percent sulfur .....	--	--	13	11	--	--	-1	--	NA	NA	14
Greater than 1.00 percent sulfur .....	--	--	104	--	--	--	-23	--	NA	NA	136
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	--	--	--
Lubricants .....	--	--	--	--	--	--	--	--	9	-9	--
Waxes .....	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke .....	--	--	565	--	--	--	-22	--	--	587	48
Marketable .....	--	--	369	--	--	--	-22	--	--	391	48
Catalyst .....	--	--	196	--	--	--	--	--	--	196	--
Asphalt and Road Oil .....	--	--	883	53	--	--	227	--	4	705	1,813
Still Gas .....	--	--	603	--	--	--	--	--	--	603	--
Miscellaneous Products .....	--	--	78	1	--	--	-3	--	--	82	13
<b>Total</b> .....	24,028	380	16,478	8,578	-10,847	-3,991	111	15,981	183	18,352	39,512

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>32,616</b>	--	--	<b>17,717</b>	<b>-9,866</b>	<b>-7,853</b>	<b>700</b>	<b>31,912</b>	<b>2</b>	<b>0</b>	<b>20,857</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>18,602</b>	<b>-18</b>	<b>150</b>	<b>758</b>	<b>-14,172</b>	--	<b>-22</b>	<b>1,108</b>	<b>325</b>	<b>3,909</b>	<b>1,782</b>
Pentanes Plus .....	2,849	-18	--	--	-1,903	--	4	324	319	281	218
Liquefied Petroleum Gases .....	15,753	--	150	758	-12,269	--	-26	784	6	3,628	1,564
Ethane/Ethylene .....	6,264	--	--	--	-5,686	--	-2	--	--	580	402
Propane/Propylene .....	6,040	--	483	683	-3,979	--	-6	--	2	3,231	574
Normal Butane/Butylene .....	2,448	--	-247	48	-1,506	--	-13	472	4	280	414
Isobutane/Isobutylene .....	1,001	--	-86	27	-1,098	--	-5	312	--	-463	174
<b>Other Liquids</b> .....	--	<b>835</b>	--	<b>7</b>	<b>1,020</b>	<b>987</b>	<b>-45</b>	<b>2,258</b>	<b>7</b>	<b>629</b>	<b>7,517</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	835	--	--	834	271	36	1,897	7	0	370
Hydrogen .....	--	--	--	--	--	355	--	355	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	835	--	--	834	-84	36	1,542	7	0	370
Fuel Ethanol <sup>6</sup> .....	--	830	--	--	732	-38	30	1,489	5	0	345
Renewable Fuels Except Fuel Ethanol .....	--	5	--	--	102	-46	6	53	2	0	25
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	--	--	--	292	-921	--	629	4,064
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	7	186	716	-373	1,282	0	0	3,083
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	186	716	-373	1,282	0	0	3,083
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>36,305</b>	<b>176</b>	<b>-287</b>	<b>-632</b>	<b>-289</b>	--	<b>57</b>	<b>35,794</b>	<b>9,356</b>
Finished Motor Gasoline .....	--	--	19,200	--	-1,626	-678	-441	--	1	17,336	3,173
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	19,200	--	-1,626	-678	-441	--	1	17,336	3,173
Finished Aviation Gasoline .....	--	--	11	--	--	--	0	--	--	11	10
Kerosene-Type Jet Fuel .....	--	--	1,575	--	1,247	--	161	--	--	2,661	654
Kerosene .....	--	--	-1	--	--	--	-1	--	--	0	--
Distillate Fuel Oil .....	--	--	10,158	21	92	46	-331	--	--	10,648	3,475
15 ppm sulfur and under <sup>7</sup> .....	--	--	9,876	--	92	46	-426	--	--	10,440	3,100
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	241	19	--	--	39	--	--	221	178
Greater than 500 ppm sulfur .....	--	--	41	2	--	--	56	--	--	-13	197
Residual Fuel Oil <sup>8</sup> .....	--	--	654	26	--	--	-32	--	25	687	170
Less than 0.31 percent sulfur .....	--	--	371	--	--	--	-4	--	NA	NA	20
0.31 to 1.00 percent sulfur .....	--	--	31	26	--	--	1	--	NA	NA	14
Greater than 1.00 percent sulfur .....	--	--	252	--	--	--	-29	--	NA	NA	136
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	3	-3	--
Lubricants .....	--	--	--	--	--	--	--	--	20	-20	--
Waxes .....	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke .....	--	--	1,360	--	--	--	2	--	0	1,358	48
Marketable .....	--	--	920	--	--	--	2	--	0	918	48
Catalyst .....	--	--	440	--	--	--	--	--	--	440	--
Asphalt and Road Oil .....	--	--	1,845	127	--	--	361	--	7	1,604	1,813
Still Gas .....	--	--	1,313	--	--	--	--	--	--	1,313	--
Miscellaneous Products .....	--	--	190	2	--	--	-8	--	--	200	13
<b>Total</b> .....	<b>51,218</b>	<b>817</b>	<b>36,455</b>	<b>18,658</b>	<b>-23,305</b>	<b>-7,498</b>	<b>344</b>	<b>35,278</b>	<b>392</b>	<b>40,331</b>	<b>39,512</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 19. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>555</b>	<b>--</b>	<b>--</b>	<b>292</b>	<b>-170</b>	<b>-148</b>	<b>20</b>	<b>510</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>303</b>	<b>0</b>	<b>5</b>	<b>12</b>	<b>-244</b>	<b>--</b>	<b>1</b>	<b>18</b>	<b>5</b>	<b>51</b>
Pentanes Plus	49	0	--	--	-33	--	0	6	5	5
Liquefied Petroleum Gases	254	--	5	12	-211	--	1	12	0	46
Ethane/Ethylene	94	--	--	--	-97	--	0	--	--	-3
Propane/Propylene	102	--	7	10	-68	--	0	--	0	51
Normal Butane/Butylene	41	--	0	1	-27	--	2	7	0	5
Isobutane/Isobutylene	17	--	-2	1	-19	--	-1	5	--	-7
<b>Other Liquids</b>	<b>--</b>	<b>14</b>	<b>--</b>	<b>0</b>	<b>20</b>	<b>11</b>	<b>-10</b>	<b>43</b>	<b>0</b>	<b>11</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	15	4	1	32	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	15	-2	1	26	0	0
Fuel Ethanol <sup>6</sup>	--	14	--	--	13	-1	1	25	0	0
Renewable Fuels Except Fuel Ethanol	--	0	--	--	2	-1	0	1	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	11	-22	--	11
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	5	7	-22	33	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	5	7	-22	33	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>584</b>	<b>3</b>	<b>6</b>	<b>-5</b>	<b>-7</b>	<b>--</b>	<b>1</b>	<b>594</b>
Finished Motor Gasoline	--	--	316	--	-23	-6	-10	--	0	296
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	316	--	-23	-6	-10	--	0	296
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	24	--	24	--	4	--	--	43
Kerosene	--	--	--	--	--	--	--	--	--	--
Distillate Fuel Oil	--	--	158	0	6	1	-8	--	--	172
15 ppm sulfur and under <sup>7</sup>	--	--	151	--	6	1	-11	--	--	169
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	6	0	--	--	2	--	--	4
Greater than 500 ppm sulfur	--	--	0	0	--	--	1	--	--	-1
Residual Fuel Oil <sup>8</sup>	--	--	10	0	--	--	-1	--	1	11
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	0	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	20	--	--	--	-1	--	--	21
Marketable	--	--	13	--	--	--	-1	--	--	14
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	32	2	--	--	8	--	0	25
Still Gas	--	--	22	--	--	--	--	--	--	22
Miscellaneous Products	--	--	3	0	--	--	0	--	--	3
<b>Total</b>	<b>858</b>	<b>14</b>	<b>589</b>	<b>306</b>	<b>-387</b>	<b>-143</b>	<b>4</b>	<b>571</b>	<b>7</b>	<b>655</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 20. PAD District 4 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2014**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>553</b>	<b>--</b>	<b>--</b>	<b>300</b>	<b>-167</b>	<b>-133</b>	<b>12</b>	<b>541</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>315</b>	<b>0</b>	<b>3</b>	<b>13</b>	<b>-240</b>	<b>--</b>	<b>0</b>	<b>19</b>	<b>6</b>	<b>66</b>
Pentanes Plus	48	0	--	--	-32	--	0	5	5	5
Liquefied Petroleum Gases	267	--	3	13	-208	--	0	13	0	61
Ethane/Ethylene	106	--	--	--	-96	--	0	--	--	10
Propane/Propylene	102	--	8	12	-67	--	0	--	0	55
Normal Butane/Butylene	41	--	-4	1	-26	--	0	8	0	5
Isobutane/Isobutylene	17	--	-1	0	-19	--	0	5	--	-8
<b>Other Liquids</b>	<b>--</b>	<b>14</b>	<b>--</b>	<b>0</b>	<b>17</b>	<b>17</b>	<b>-1</b>	<b>38</b>	<b>0</b>	<b>11</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	14	5	1	32	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	14	-1	1	26	0	0
Fuel Ethanol <sup>6</sup>	--	14	--	--	12	-1	1	25	0	0
Renewable Fuels Except Fuel Ethanol	--	0	--	--	2	-1	0	1	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	5	-16	--	11
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	3	12	-6	22	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	3	12	-6	22	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>615</b>	<b>3</b>	<b>-5</b>	<b>-11</b>	<b>-5</b>	<b>--</b>	<b>1</b>	<b>607</b>
Finished Motor Gasoline	--	--	325	--	-28	-11	-7	--	0	294
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	325	--	-28	-11	-7	--	0	294
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	27	--	21	--	3	--	--	45
Kerosene	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	172	0	2	1	-6	--	--	180
15 ppm sulfur and under <sup>7</sup>	--	--	167	--	2	1	-7	--	--	177
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	4	0	--	--	1	--	--	4
Greater than 500 ppm sulfur	--	--	1	0	--	--	1	--	--	0
Residual Fuel Oil <sup>8</sup>	--	--	11	0	--	--	-1	--	0	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	23	--	--	--	0	--	0	23
Marketable	--	--	16	--	--	--	0	--	0	16
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	31	2	--	--	6	--	0	27
Still Gas	--	--	22	--	--	--	--	--	--	22
Miscellaneous Products	--	--	3	0	--	--	0	--	--	3
<b>Total</b>	<b>868</b>	<b>14</b>	<b>618</b>	<b>316</b>	<b>-395</b>	<b>-127</b>	<b>6</b>	<b>598</b>	<b>7</b>	<b>684</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>31,508</b>	--	--	<b>28,019</b>	--	<b>7,446</b>	<b>1,785</b>	<b>65,187</b>	<b>1</b>	<b>0</b>	<b>51,614</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>1,797</b>	<b>-9</b>	<b>1,259</b>	<b>192</b>	--	--	<b>-81</b>	<b>2,303</b>	<b>412</b>	<b>605</b>	<b>2,367</b>
Pentanes Plus .....	817	-9	--	--	--	--	24	640	103	41	45
Liquefied Petroleum Gases .....	980	--	1,259	192	--	--	-105	1,663	309	564	2,322
Ethane/Ethylene .....	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene .....	357	--	1,349	149	--	--	-353	--	306	1,902	526
Normal Butane/Butylene .....	293	--	-72	43	--	--	53	997	3	-789	1,103
Isobutane/Isobutylene .....	327	--	-18	--	--	--	195	666	--	-552	693
<b>Other Liquids</b> .....	--	<b>545</b>	--	<b>1,595</b>	<b>7,529</b>	<b>2,527</b>	<b>-575</b>	<b>11,771</b>	<b>890</b>	<b>110</b>	<b>51,452</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	545	--	168	3,957	689	-232	5,551	40	0	2,911
Hydrogen .....	--	--	--	--	--	984	--	984	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	545	--	168	3,957	-326	-232	4,537	39	0	2,911
Fuel Ethanol <sup>6</sup> .....	--	404	--	--	3,748	-111	-79	4,089	31	0	2,047
Renewable Fuels Except Fuel Ethanol .....	--	141	--	168	208	-215	-153	448	7	0	864
Other Hydrocarbons .....	--	--	--	--	--	30	--	30	--	0	--
Unfinished Oils .....	--	--	--	894	--	--	1,434	-1,373	723	110	20,136
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	533	3,572	1,838	-1,777	7,593	127	0	28,405
Reformulated .....	--	--	--	--	1,983	-72	-938	2,849	0	0	15,186
Conventional .....	--	--	--	533	1,589	1,909	-839	4,744	126	0	13,219
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>83,146</b>	<b>1,965</b>	<b>1,496</b>	<b>-1,498</b>	<b>598</b>	--	<b>9,805</b>	<b>74,706</b>	<b>37,055</b>
Finished Motor Gasoline .....	--	--	43,946	62	712	-1,726	-248	--	1,062	42,180	3,487
Reformulated .....	--	--	28,984	--	--	-78	4	--	--	28,902	14
Conventional .....	--	--	14,962	62	712	-1,649	-252	--	1,062	13,277	3,473
Finished Aviation Gasoline .....	--	--	77	--	--	--	65	--	--	12	236
Kerosene-Type Jet Fuel .....	--	--	11,454	295	156	--	324	--	456	11,125	10,323
Kerosene .....	--	--	18	--	--	--	-8	--	14	12	45
Distillate Fuel Oil .....	--	--	15,605	182	738	228	-400	--	3,012	14,141	13,424
15 ppm sulfur and under <sup>7</sup> .....	--	--	14,806	148	738	228	-375	--	2,313	13,982	12,052
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	325	--	--	--	-9	--	610	-276	459
Greater than 500 ppm sulfur .....	--	--	474	34	--	--	-16	--	89	435	913
Residual Fuel Oil <sup>8</sup> .....	--	--	3,329	1,104	--	--	691	--	1,560	2,182	5,076
Less than 0.31 percent sulfur .....	--	--	-39	--	--	--	57	--	NA	NA	324
0.31 to 1.00 percent sulfur .....	--	--	709	64	--	--	-18	--	NA	NA	747
Greater than 1.00 percent sulfur .....	--	--	2,659	1,040	--	--	651	--	NA	NA	4,004
Petrochemical Feedstocks .....	--	--	5	--	--	--	2	--	--	3	3
Naphtha for Petro. Feed. Use .....	--	--	5	--	--	--	2	--	--	3	3
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	33	--	--	--	-16	--	1	48	27
Lubricants .....	--	--	468	81	-110	--	185	--	337	-83	1,243
Waxes .....	--	--	--	9	--	--	--	--	8	1	--
Petroleum Coke .....	--	--	3,957	26	--	--	-126	--	3,290	819	1,672
Marketable .....	--	--	3,139	26	--	--	-126	--	3,290	1	1,672
Catalyst .....	--	--	818	--	--	--	--	--	--	818	--
Asphalt and Road Oil .....	--	--	329	206	--	--	121	--	64	350	1,452
Still Gas .....	--	--	3,611	--	--	--	--	--	--	3,611	--
Miscellaneous Products .....	--	--	314	--	--	--	8	--	2	304	67
<b>Total</b> .....	<b>33,305</b>	<b>536</b>	<b>84,405</b>	<b>31,771</b>	<b>9,025</b>	<b>8,474</b>	<b>1,727</b>	<b>79,261</b>	<b>11,108</b>	<b>75,420</b>	<b>142,488</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	66,967	--	--	61,139	--	12,204	2,969	137,339	2	0	51,614
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	3,831	-19	1,405	426	--	--	-1,592	4,772	881	1,582	2,367
Pentanes Plus .....	1,733	-19	--	--	--	--	-16	1,358	234	138	45
Liquefied Petroleum Gases .....	2,098	--	1,405	426	--	--	-1,576	3,414	647	1,444	2,322
Ethane/Ethylene .....	7	--	--	--	--	--	--	--	--	7	--
Propane/Propylene .....	770	--	2,897	339	--	--	-1,000	--	634	4,372	526
Normal Butane/Butylene .....	642	--	-1,390	87	--	--	-813	2,135	13	-1,996	1,103
Isobutane/Isobutylene .....	679	--	-102	--	--	--	237	1,279	--	-939	693
<b>Other Liquids</b> .....	--	1,088	--	3,431	16,080	6,490	1,957	24,434	1,122	-424	51,452
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,088	--	436	8,441	1,645	-156	11,697	69	0	2,911
Hydrogen .....	--	--	--	--	--	2,193	--	2,193	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	1,088	--	436	8,441	-582	-156	9,474	66	0	2,911
Fuel Ethanol <sup>6</sup> .....	--	843	--	--	7,938	-217	55	8,460	49	0	2,047
Renewable Fuels Except Fuel Ethanol .....	--	245	--	436	503	-365	-211	1,014	16	0	864
Other Hydrocarbons .....	--	--	--	--	--	30	--	30	--	0	--
Unfinished Oils .....	--	--	--	2,080	--	--	1,846	-65	723	-424	20,136
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	915	7,639	4,845	267	12,802	330	0	28,405
Reformulated .....	--	--	--	--	4,197	-10	222	3,965	0	0	15,186
Conventional .....	--	--	--	915	3,442	4,855	45	8,837	330	0	13,219
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	176,295	4,183	3,494	-4,253	77	--	23,198	156,443	37,055
Finished Motor Gasoline .....	--	--	92,221	132	1,775	-4,628	-461	--	3,418	86,543	3,487
Reformulated .....	--	--	59,968	--	--	-321	-3	--	--	59,650	14
Conventional .....	--	--	32,253	132	1,775	-4,307	-458	--	3,418	26,892	3,473
Finished Aviation Gasoline .....	--	--	82	--	40	--	93	--	--	29	236
Kerosene-Type Jet Fuel .....	--	--	25,103	619	363	--	362	--	1,850	23,873	10,323
Kerosene .....	--	--	33	--	--	--	-2	--	28	7	45
Distillate Fuel Oil .....	--	--	33,495	349	1,538	375	-287	--	7,294	28,750	13,424
15 ppm sulfur and under <sup>7</sup> .....	--	--	31,771	293	1,538	375	-125	--	5,847	28,255	12,052
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	657	--	--	--	-55	--	1,104	-392	459
Greater than 500 ppm sulfur .....	--	--	1,067	56	--	--	-107	--	343	887	913
Residual Fuel Oil <sup>8</sup> .....	--	--	6,596	2,553	--	--	97	--	2,376	6,676	5,076
Less than 0.31 percent sulfur .....	--	--	8	--	--	--	-221	--	NA	NA	324
0.31 to 1.00 percent sulfur .....	--	--	1,267	981	--	--	-195	--	NA	NA	747
Greater than 1.00 percent sulfur .....	--	--	5,321	1,572	--	--	512	--	NA	NA	4,004
Petrochemical Feedstocks .....	--	--	10	37	--	--	1	--	--	46	3
Naphtha for Petro. Feed. Use .....	--	--	10	37	--	--	1	--	--	46	3
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	96	--	--	--	4	--	486	-394	27
Lubricants .....	--	--	1,177	123	-222	--	193	--	508	377	1,243
Waxes .....	--	--	--	54	--	--	--	--	17	37	--
Petroleum Coke .....	--	--	8,616	58	--	--	-133	--	7,072	1,735	1,672
Marketable .....	--	--	6,768	58	--	--	-133	--	7,072	-113	1,672
Catalyst .....	--	--	1,848	--	--	--	--	--	--	1,848	--
Asphalt and Road Oil .....	--	--	761	258	--	--	217	--	144	658	1,452
Still Gas .....	--	--	7,401	--	--	--	--	--	--	7,401	--
Miscellaneous Products .....	--	--	704	--	--	--	-7	--	5	706	67
<b>Total</b> .....	70,798	1,069	177,700	69,179	19,574	14,440	3,411	166,545	25,204	157,601	142,488

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	1,125	--	--	1,001	--	266	64	2,328	0	0
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	64	0	45	7	--	--	-3	82	15	22
Pentanes Plus .....	29	0	--	--	--	--	1	23	4	1
Liquefied Petroleum Gases .....	35	--	45	7	--	--	-4	59	11	20
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	13	--	48	5	--	--	-13	--	11	68
Normal Butane/Butylene .....	10	--	-3	2	--	--	2	36	0	-28
Isobutane/Isobutylene .....	12	--	-1	--	--	--	7	24	--	-20
<b>Other Liquids</b> .....	--	19	--	57	269	90	-21	420	32	4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	19	--	6	141	25	-8	198	1	0
Hydrogen .....	--	--	--	--	--	35	--	35	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	19	--	6	141	-12	-8	162	1	0
Fuel Ethanol <sup>6</sup> .....	--	14	--	--	134	-4	-3	146	1	0
Renewable Fuels Except Fuel Ethanol .....	--	5	--	6	7	-8	-5	16	0	0
Other Hydrocarbons .....	--	--	--	--	--	1	--	1	--	0
Unfinished Oils .....	--	--	--	32	--	--	51	-49	26	4
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	19	128	66	-63	271	5	0
Reformulated .....	--	--	--	--	71	-3	-34	102	0	0
Conventional .....	--	--	--	19	57	68	-30	169	5	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	2,970	70	53	-54	21	--	350	2,668
Finished Motor Gasoline .....	--	--	1,570	2	25	-62	-9	--	38	1,506
Reformulated .....	--	--	1,035	--	--	-3	0	--	--	1,032
Conventional .....	--	--	534	2	25	-59	-9	--	38	474
Finished Aviation Gasoline .....	--	--	3	--	--	--	2	--	--	0
Kerosene-Type Jet Fuel .....	--	--	409	11	6	--	12	--	16	397
Kerosene .....	--	--	1	--	--	--	0	--	0	0
Distillate Fuel Oil .....	--	--	557	7	26	8	-14	--	108	505
15 ppm sulfur and under <sup>7</sup> .....	--	--	529	5	26	8	-13	--	83	499
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	12	--	--	--	0	--	22	-10
Greater than 500 ppm sulfur .....	--	--	17	1	--	--	-1	--	3	16
Residual Fuel Oil <sup>8</sup> .....	--	--	119	39	--	--	25	--	56	78
Less than 0.31 percent sulfur .....	--	--	-1	--	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	25	2	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	95	37	--	--	23	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	--	--	--	0	--	--	0
Naphtha for Petro. Feed. Use .....	--	--	0	--	--	--	0	--	--	0
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	-1	--	0	2
Lubricants .....	--	--	17	3	-4	--	7	--	12	-3
Waxes .....	--	--	--	0	--	--	--	--	0	0
Petroleum Coke .....	--	--	141	1	--	--	-5	--	117	29
Marketable .....	--	--	112	1	--	--	-5	--	117	0
Catalyst .....	--	--	29	--	--	--	--	--	--	29
Asphalt and Road Oil .....	--	--	12	7	--	--	4	--	2	13
Still Gas .....	--	--	129	--	--	--	--	--	--	129
Miscellaneous Products .....	--	--	11	--	--	--	0	--	0	11
<b>Total</b> .....	1,189	19	3,014	1,135	322	303	62	2,831	397	2,694

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2014**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	1,135	--	--	1,036	--	207	50	2,328	0	0
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	65	0	24	7	--	--	-27	81	15	27
Pentanes Plus .....	29	0	--	--	--	--	0	23	4	2
Liquefied Petroleum Gases .....	36	--	24	7	--	--	-27	58	11	24
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	13	--	49	6	--	--	-17	--	11	74
Normal Butane/Butylene .....	11	--	-24	1	--	--	-14	36	0	-34
Isobutane/Isobutylene .....	12	--	-2	--	--	--	4	22	--	-16
<b>Other Liquids</b> .....	--	18	--	58	273	110	33	414	19	-7
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	18	--	7	143	28	-3	198	1	0
Hydrogen .....	--	--	--	--	--	37	--	37	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	18	--	7	143	-10	-3	161	1	0
Fuel Ethanol <sup>6</sup> .....	--	14	--	--	135	-4	1	143	1	0
Renewable Fuels Except Fuel Ethanol .....	--	4	--	7	9	-6	-4	17	0	0
Other Hydrocarbons .....	--	--	--	--	--	1	--	1	--	0
Unfinished Oils .....	--	--	--	35	--	--	31	-1	12	-7
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	16	129	82	5	217	6	0
Reformulated .....	--	--	--	--	71	0	4	67	0	0
Conventional .....	--	--	--	16	58	82	1	150	6	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	2,988	71	59	-72	1	--	393	2,652
Finished Motor Gasoline .....	--	--	1,563	2	30	-78	-8	--	58	1,467
Reformulated .....	--	--	1,016	--	--	-5	0	--	--	1,011
Conventional .....	--	--	547	2	30	-73	-8	--	58	456
Finished Aviation Gasoline .....	--	--	1	--	1	--	2	--	--	0
Kerosene-Type Jet Fuel .....	--	--	425	10	6	--	6	--	31	405
Kerosene .....	--	--	1	--	--	--	0	--	0	0
Distillate Fuel Oil .....	--	--	568	6	26	6	-5	--	124	487
15 ppm sulfur and under <sup>7</sup> .....	--	--	538	5	26	6	-2	--	99	479
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	11	--	--	--	-1	--	19	-7
Greater than 500 ppm sulfur .....	--	--	18	1	--	--	-2	--	6	15
Residual Fuel Oil <sup>8</sup> .....	--	--	112	43	--	--	2	--	40	113
Less than 0.31 percent sulfur .....	--	--	0	--	--	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	21	17	--	--	-3	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	90	27	--	--	9	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use .....	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	2	--	--	--	0	--	8	-7
Lubricants .....	--	--	20	2	-4	--	3	--	9	6
Waxes .....	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	146	1	--	--	-2	--	120	29
Marketable .....	--	--	115	1	--	--	-2	--	120	-2
Catalyst .....	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil .....	--	--	13	4	--	--	4	--	2	11
Still Gas .....	--	--	125	--	--	--	--	--	--	125
Miscellaneous Products .....	--	--	12	--	--	--	0	--	0	12
<b>Total</b> .....	1,200	18	3,012	1,173	332	245	58	2,823	427	2,671

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2014**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	910	42,008	134,937	15,553	31,508	224,916	8,033
Alaskan .....	--	--	--	--	--	14,424	515
Lower 48 States .....	--	--	--	--	--	210,491	7,518
Imports (PAD District of Entry) .....	15,902	51,546	97,943	8,178	28,019	201,588	7,200
Commercial .....	15,902	51,546	97,943	8,178	28,019	201,588	7,200
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	727	5,913	-1,887	-4,753	--	--	--
Adjustments <sup>1</sup> .....	10,981	-4,287	3,226	-4,151	7,446	13,215	472
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	431	-7,708	14,512	558	1,785	9,578	342
Commercial .....	--	--	14,512	--	--	9,578	342
SPR .....	--	--	0	--	--	0	0
Refinery Inputs .....	27,400	98,965	217,600	14,267	65,187	423,419	15,122
Exports .....	689	3,923	2,107	2	1	6,722	240
<b>Ending Stocks</b>							
Total .....	10,675	102,127	884,044	20,857	51,614	1,069,317	--
Commercial .....	10,675	102,127	188,075	20,857	51,614	373,348	--
Refinery .....	8,512	11,837	42,136	2,379	22,729	87,593	--
Tank Farms and Pipelines .....	2,002	84,807	126,118	14,674	25,063	252,664	--
Cushing, Oklahoma .....	--	32,398	--	--	--	32,398	--
Lease .....	161	5,483	19,821	3,804	492	29,761	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,330	3,330	--
SPR .....	--	--	695,969	--	--	695,969	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	65.1	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	39.9	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	126	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	15,902	51,546	97,943	8,178	28,019	201,588	7,200
PAD District of Processing .....	17,445	50,249	99,370	6,399	28,125	201,588	7,200

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.

**Table 26. Production of Crude Oil by PAD District and State, February 2014**  
(Thousand Barrels)

PAD District and State	February 2014		January-February 2014	
	Total	Daily Average	Total	Daily Average
<b>PAD District 1</b> .....	<b>910</b>	<b>32</b>	<b>1,915</b>	<b>32</b>
Florida .....	176	6	379	6
New York .....	27	1	57	1
Pennsylvania .....	415	15	874	15
Virginia .....	1	0	2	0
West Virginia .....	292	10	604	10
<b>PAD District 2</b> .....	<b>42,008</b>	<b>1,500</b>	<b>88,404</b>	<b>1,498</b>
Illinois .....	595	21	1,229	21
Indiana .....	158	6	324	5
Kansas .....	3,460	124	7,627	129
Kentucky .....	193	7	450	8
Michigan .....	615	22	1,261	21
Missouri .....	14	1	30	1
Nebraska .....	352	13	783	13
North Dakota .....	26,638	951	55,626	943
Ohio .....	637	23	1,264	21
Oklahoma .....	9,194	328	19,477	330
South Dakota .....	133	5	289	5
Tennessee .....	20	1	44	1
<b>PAD District 3</b> .....	<b>134,937</b>	<b>4,819</b>	<b>283,162</b>	<b>4,799</b>
Alabama .....	810	29	1,608	27
Arkansas .....	516	18	1,071	18
Louisiana .....	5,585	199	11,556	196
Mississippi .....	1,802	64	3,664	62
New Mexico .....	8,419	301	17,705	300
Texas .....	81,859	2,924	170,938	2,897
Federal Offshore PAD District 3 .....	35,946	1,284	76,621	1,299
<b>PAD District 4</b> .....	<b>15,553</b>	<b>555</b>	<b>32,616</b>	<b>553</b>
Colorado .....	5,225	187	10,927	185
Montana .....	2,117	76	4,498	76
Utah .....	3,088	110	6,464	110
Wyoming .....	5,122	183	10,727	182
<b>PAD District 5</b> .....	<b>31,508</b>	<b>1,125</b>	<b>66,967</b>	<b>1,135</b>
Alaska .....	14,424	515	31,215	529
South Alaska .....	499	18	1,055	18
North Slope .....	13,925	497	30,160	511
Arizona .....	3	0	9	0
California .....	15,503	554	32,702	554
Nevada .....	24	1	51	1
Federal Offshore PAD District 5 .....	1,554	55	2,990	51
<b>U.S. Total</b> .....	<b>224,916</b>	<b>8,033</b>	<b>473,064</b>	<b>8,018</b>

– = No Data Reported.

Note: The year-to-date totals include revised monthly State estimates published in the Petroleum Supply Navigator. Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, reported production of most States are estimates. State offshore production for Louisiana, Texas, Alaska, and California are included in the State totals and are not reported separately in a "State Offshore Production" category.

Sources: State government agencies, U.S. Department of the Interior, and the Bureau of Ocean Energy Management.

**Table 27. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 2014**  
(Thousand Barrels)

Commodity	Production						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids .....	—	4,423	4,423	1,868	1,643	9,321	12,832
Pentanes Plus .....	—	436	436	191	255	1,043	1,489
Liquefied Petroleum Gases .....	—	3,987	3,987	1,677	1,388	8,278	11,343
Ethane .....	—	1,422	1,422	72	9	3,430	3,511
Propane .....	—	1,784	1,784	1,155	900	3,206	5,261
Normal Butane .....	—	536	536	279	386	921	1,586
Isobutane .....	—	245	245	171	93	721	985

Commodity	Production								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids .....	32,939	4,703	5,073	645	4,266	47,626	8,475	1,797	75,153
Pentanes Plus .....	3,434	396	557	174	419	4,980	1,364	817	9,086
Liquefied Petroleum Gases .....	29,505	4,307	4,516	471	3,847	42,646	7,111	980	66,067
Ethane .....	14,566	2,104	2,149	166	1,974	20,959	2,632	3	28,527
Propane .....	9,698	1,415	1,500	162	1,247	14,022	2,856	357	24,280
Normal Butane .....	3,255	-955	507	86	418	3,311	1,143	293	6,869
Isobutane .....	1,986	1,743	360	57	208	4,354	480	327	6,391

Commodity	Stocks						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids .....	—	171	171	261	48	405	714
Pentanes Plus .....	—	48	48	56	18	51	125
Liquefied Petroleum Gases .....	—	123	123	205	30	354	589
Ethane .....	—	—	—	13	—	88	101
Propane .....	—	83	83	113	18	117	248
Normal Butane .....	—	16	16	16	10	98	124
Isobutane .....	—	24	24	63	2	51	116

Commodity	Stocks								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids .....	208	1,149	433	20	11	1,821	142	170	3,018
Pentanes Plus .....	36	45	209	7	3	300	46	38	557
Liquefied Petroleum Gases .....	172	1,104	224	13	8	1,521	96	132	2,461
Ethane .....	32	209	—	—	—	241	2	—	344
Propane .....	28	620	39	8	5	700	57	36	1,124
Normal Butane .....	105	9	133	5	1	253	30	56	479
Isobutane .....	7	266	52	—	2	327	7	40	514

— = No Data Reported.

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2014**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Crude Oil</b> .....	<b>24,834</b>	<b>2,566</b>	<b>27,400</b>	<b>62,241</b>	<b>13,752</b>	<b>22,972</b>	<b>98,965</b>
<b>Natural Gas Plant Liquids and Liquefied</b>							
<b>Refinery Gases</b> .....	<b>674</b>	<b>2</b>	<b>676</b>	<b>1,957</b>	<b>91</b>	<b>787</b>	<b>2,835</b>
Pentanes Plus .....	2	—	2	406	6	153	565
Liquefied Petroleum Gases .....	672	2	674	1,551	85	634	2,270
Normal Butane .....	472	2	474	770	50	252	1,072
Isobutane .....	200	—	200	781	35	382	1,198
<b>Other Liquids</b> .....	<b>60,143</b>	<b>5,295</b>	<b>65,438</b>	<b>3,611</b>	<b>3,879</b>	<b>5,317</b>	<b>12,807</b>
Hydrogen/Oxygenates/Renewables/							
Other Hydrocarbons .....	8,268	763	9,031	4,863	1,305	1,498	7,666
Hydrogen .....	107	19	126	464	237	176	877
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	8,161	744	8,905	4,385	1,068	1,322	6,775
Fuel Ethanol .....	7,859	663	8,522	4,146	1,035	1,263	6,444
Renewable Diesel Fuel .....	302	81	383	239	33	59	331
Other Renewable Fuels .....	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	14	—	—	14
Unfinished Oils (net) .....	1,154	-42	1,112	-1,042	13	-655	-1,684
Naphthas and Lighter .....	312	-22	290	-126	2	12	-112
Kerosene and Light Gas Oils .....	23	-1	22	-452	-96	-47	-595
Heavy Gas Oils .....	287	-18	269	-80	108	-297	-269
Residuum .....	532	-1	531	-384	-1	-323	-708
Motor Gasoline Blend.Comp. (MGBC)(net) .....	50,721	4,574	55,295	-210	2,561	4,474	6,825
Reformulated - RBOB .....	15,638	—	15,638	-1,543	958	775	190
Conventional .....	35,083	4,574	39,657	1,333	1,603	3,699	6,635
CBOB .....	32,678	4,560	37,238	1,618	1,740	3,641	6,999
GTAB .....	-227	—	-227	—	—	—	—
Other .....	2,632	14	2,646	-285	-137	58	-364
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—
<b>Total Input</b> .....	<b>85,651</b>	<b>7,863</b>	<b>93,514</b>	<b>67,809</b>	<b>17,722</b>	<b>29,076</b>	<b>114,607</b>

See footnotes at end of table.

**Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2014**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Crude Oil</b> .....	17,265	104,264	88,382	4,047	3,642	217,600	14,267	65,187	423,419
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	349	4,325	3,716	23	127	8,540	502	2,303	14,856
Pentanes Plus .....	154	1,515	1,015	4	—	2,688	161	640	4,056
Liquefied Petroleum Gases .....	195	2,810	2,701	19	127	5,852	341	1,663	10,800
Normal Butane .....	143	1,616	1,267	4	—	3,030	209	997	5,782
Isobutane .....	52	1,194	1,434	15	127	2,822	132	666	5,018
<b>Other Liquids</b> .....	8,361	-22,360	-28,666	5,076	103	-37,486	1,212	11,771	53,742
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	1,707	2,816	1,557	914	201	7,195	886	5,551	30,329
Hydrogen .....	20	1,935	1,139	84	46	3,224	160	984	5,371
Oxygenates (excluding Fuel Ethanol) .....	—	103	—	—	—	103	—	—	103
Methyl Tertiary Butyl Ether (MTBE) .....	—	103	—	—	—	103	—	—	103
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	1,687	778	418	830	155	3,868	726	4,537	24,811
Fuel Ethanol .....	1,623	716	412	803	140	3,694	705	4,089	23,454
Renewable Diesel Fuel .....	64	62	6	27	15	174	21	448	1,357
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	—	—	—	—	30	44
Unfinished Oils (net) .....	-858	7,098	-389	-435	-56	5,360	-611	-1,373	2,804
Naphthas and Lighter .....	-91	-445	-530	-20	-21	-1,107	-86	-1,010	-2,025
Kerosene and Light Gas Oils .....	-593	-438	156	18	-32	-889	-327	-560	-2,349
Heavy Gas Oils .....	-152	7,205	-852	-391	-3	5,807	-166	163	5,804
Residuum .....	-22	776	837	-42	—	1,549	-32	34	1,374
Motor Gasoline Blend.Comp. (MGBC)(net) .....	7,508	-32,274	-29,835	4,597	-42	-50,046	937	7,593	20,604
Reformulated - RBOB .....	4,872	-8,101	-2,120	—	-631	-5,980	—	2,849	12,697
Conventional .....	2,636	-24,173	-27,715	4,597	589	-44,066	937	4,744	7,907
CBOB .....	3,312	-24,021	-27,455	4,640	484	-43,040	53	4,013	5,263
GTAB .....	—	—	—	—	—	—	—	—	-227
Other .....	-676	-152	-260	-43	105	-1,026	884	731	2,871
Aviation Gasoline Blend. Comp. (net) .....	4	—	1	—	—	5	—	—	5
<b>Total Input</b> .....	25,975	86,229	63,432	9,146	3,872	188,654	15,981	79,261	492,017

— = No Data Reported.

<sup>1</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."

**Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2014**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases .....	799	-27	772	1,499	-83	362	1,778
Ethane/Ethylene .....	19	—	19	—	—	—	—
Ethane .....	—	—	—	—	—	—	—
Ethylene .....	19	—	19	—	—	—	—
Propane/Propylene .....	917	23	940	2,327	306	565	3,198
Propane .....	546	23	569	1,474	247	393	2,114
Propylene .....	371	—	371	853	59	172	1,084
Normal Butane/Butylene .....	-129	-41	-170	-798	-385	-226	-1,409
Normal Butane .....	-176	-41	-217	-802	-385	-257	-1,444
Butylene .....	47	—	47	4	—	31	35
Isobutane/Isobutylene .....	-8	-9	-17	-30	-4	23	-11
Isobutane .....	-8	-9	-17	-30	-4	23	-11
Isobutylene .....	—	—	—	—	—	—	—
Finished Motor Gasoline .....	71,408	6,257	77,665	39,356	10,932	17,618	67,906
Reformulated .....	32,331	—	32,331	7,809	1,429	1,026	10,264
Reformulated Blended with Fuel Ethanol .....	32,331	—	32,331	7,809	1,429	1,026	10,264
Reformulated Other .....	—	—	—	—	—	—	—
Conventional .....	39,077	6,257	45,334	31,547	9,503	16,592	57,642
Conventional Blended with Fuel Ethanol .....	45,582	6,685	52,267	33,444	9,201	11,496	54,141
Ed55 and Lower .....	45,580	6,685	52,265	33,435	9,181	11,470	54,086
Greater than Ed55 .....	2	—	2	9	20	26	55
Conventional Other .....	-6,505	-428	-6,933	-1,897	302	5,096	3,501
Finished Aviation Gasoline .....	—	—	—	—	60	—	60
Kerosene-Type Jet Fuel .....	1,994	—	1,994	4,320	819	1,065	6,204
Kerosene .....	262	—	262	337	—	9	346
Distillate Fuel Oil .....	8,175	761	8,936	16,363	4,429	8,640	29,432
15 ppm sulfur and under .....	6,045	666	6,711	16,401	4,408	8,587	29,396
Greater than 15 ppm to 500 ppm sulfur .....	23	227	250	63	110	97	270
Greater than 500 ppm sulfur .....	2,107	-132	1,975	-101	-89	-44	-234
Residual Fuel Oil .....	1,281	11	1,292	1,209	226	120	1,555
Less than 0.31 percent sulfur .....	327	10	337	—	—	—	—
0.31 to 1.00 percent sulfur .....	155	1	156	104	55	—	159
Greater than 1.00 percent sulfur .....	799	—	799	1,105	171	120	1,396
Petrochemical Feedstocks .....	83	—	83	895	15	63	973
Naphtha for Petro. Feed. Use .....	83	—	83	656	15	27	698
Other Oils for Petro. Feed. Use .....	—	—	—	239	—	36	275
Special Naphthas .....	—	17	17	2	—	15	17
Lubricants .....	261	166	427	—	—	260	260
Waxes .....	—	-12	-12	—	—	38	38
Petroleum Coke .....	823	18	841	3,344	736	784	4,864
Marketable .....	312	—	312	2,370	575	618	3,563
Catalyst .....	511	18	529	974	161	166	1,301
Asphalt and Road Oil .....	858	572	1,430	1,993	1,006	437	3,436
Still Gas .....	875	99	974	2,393	650	845	3,888
Miscellaneous Products .....	56	25	81	218	93	57	368
<b>Total .....</b>	<b>86,875</b>	<b>7,887</b>	<b>94,762</b>	<b>71,929</b>	<b>18,883</b>	<b>30,313</b>	<b>121,125</b>
Processing Gain(-) or Loss(+)¹ .....	-1,224	-24	-1,248	-4,120	-1,161	-1,237	-6,518

See footnotes at end of table.

**Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2014**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases .....	652	5,442	4,460	14	-10	10,558	131	1,259	14,498
Ethane/Ethylene .....	—	123	44	—	—	167	—	—	186
Ethane .....	—	114	44	—	—	158	—	—	158
Ethylene .....	—	9	—	—	—	9	—	—	28
Propane/Propylene .....	575	5,348	4,361	18	53	10,355	189	1,349	16,031
Propane .....	233	2,449	1,578	12	53	4,325	172	1,086	8,266
Propylene .....	342	2,899	2,783	6	—	6,030	17	263	7,765
Normal Butane/Butylene .....	52	242	-166	-4	-63	61	-6	-72	-1,596
Normal Butane .....	52	230	-286	-4	-63	-71	-34	-162	-1,928
Butylene .....	—	12	120	—	—	132	28	90	332
Isobutane/Isobutylene .....	25	-271	221	—	—	-25	-52	-18	-123
Isobutane .....	25	-262	221	—	—	-16	-52	-12	-108
Isobutylene .....	—	-9	—	—	—	-9	—	-6	-15
Finished Motor Gasoline .....	18,473	22,218	11,749	6,390	2,065	60,895	8,839	43,946	259,251
Reformulated .....	5,647	5,545	—	—	—	11,192	—	28,984	82,771
Reformulated Blended with Fuel Ethanol .....	5,647	5,545	—	—	—	11,192	—	28,984	82,771
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	12,826	16,673	11,749	6,390	2,065	49,703	8,839	14,962	176,480
Conventional Blended with Fuel Ethanol .....	10,718	1,609	4,179	8,053	1,414	25,973	7,057	11,782	151,220
Ed55 and Lower .....	10,713	1,609	4,179	8,047	1,414	25,962	7,052	11,779	151,144
Greater than Ed55 .....	5	—	—	6	—	11	5	3	76
Conventional Other .....	2,108	15,064	7,570	-1,663	651	23,730	1,782	3,180	25,260
Finished Aviation Gasoline .....	57	111	35	—	—	203	6	77	346
Kerosene-Type Jet Fuel .....	908	9,836	9,434	82	—	20,260	675	11,454	40,587
Kerosene .....	-11	14	45	34	—	82	—	18	708
Distillate Fuel Oil .....	5,026	34,439	27,738	1,058	1,364	69,625	4,411	15,605	128,009
15 ppm sulfur and under .....	4,888	32,605	21,467	1,057	1,347	61,364	4,227	14,806	116,504
Greater than 15 ppm to 500 ppm sulfur .....	138	1,007	1,463	38	—	2,646	177	325	3,668
Greater than 500 ppm sulfur .....	—	827	4,808	-37	17	5,615	7	474	7,837
Residual Fuel Oil .....	289	2,485	2,680	-72	143	5,525	287	3,329	11,988
Less than 0.31 percent sulfur .....	88	16	650	—	—	754	170	-39	1,222
0.31 to 1.00 percent sulfur .....	105	102	83	-41	16	265	13	709	1,302
Greater than 1.00 percent sulfur .....	96	2,367	1,947	-31	127	4,506	104	2,659	9,464
Petrochemical Feedstocks .....	65	5,601	2,762	14	—	8,442	—	5	9,503
Naphtha for Petro. Feed. Use .....	59	3,767	2,050	14	—	5,890	—	5	6,676
Other Oils for Petro. Feed. Use .....	6	1,834	712	—	—	2,552	—	—	2,827
Special Naphthas .....	136	728	—	192	—	1,056	—	33	1,123
Lubricants .....	19	1,253	1,061	572	—	2,905	—	468	4,060
Waxes .....	—	100	33	49	—	182	—	—	208
Petroleum Coke .....	369	7,039	5,510	30	50	12,998	565	3,957	23,225
Marketable .....	184	5,209	4,360	29	—	9,782	369	3,139	17,165
Catalyst .....	185	1,830	1,150	1	50	3,216	196	818	6,060
Asphalt and Road Oil .....	262	288	214	778	146	1,688	883	329	7,766
Still Gas .....	661	5,135	3,629	161	191	9,777	603	3,611	18,853
Miscellaneous Products .....	35	784	465	6	10	1,300	78	314	2,141
<b>Total .....</b>	<b>26,941</b>	<b>95,473</b>	<b>69,815</b>	<b>9,308</b>	<b>3,959</b>	<b>205,496</b>	<b>16,478</b>	<b>84,405</b>	<b>522,266</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-966	-9,244	-6,383	-162	-87	-16,842	-497	-5,144	-30,249

— = No Data Reported.

<sup>1</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."

**Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2014**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Crude Oil</b> .....	24,834	2,566	27,400	62,241	13,752	22,972	98,965
<b>Natural Gas Plant Liquids</b> .....	335	—	335	1,915	40	553	2,508
Pentanes Plus .....	—	—	—	406	—	150	556
Liquefied Petroleum Gases .....	335	—	335	1,509	40	403	1,952
Normal Butane .....	135	—	135	728	5	21	754
Isobutane .....	200	—	200	781	35	382	1,198
<b>Other Liquids</b> .....	-10,370	45	-10,325	-28,399	-3,907	-3,660	-35,966
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons .....	160	107	267	734	395	231	1,360
Hydrogen .....	107	19	126	464	237	176	877
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	53	88	141	256	158	55	469
Fuel Ethanol .....	53	84	137	144	144	51	339
Renewable Diesel Fuel .....	—	4	4	112	14	4	130
Other Renewable Fuels .....	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	14	—	—	14
Unfinished Oils (net) .....	1,144	-41	1,103	-1,028	13	-655	-1,670
Naphthas and Lighter .....	312	-22	290	-126	2	12	-112
Kerosene and Light Gas Oils .....	13	—	13	-339	-96	-47	-482
Heavy Gas Oils .....	287	-18	269	-80	108	-297	-269
Residuum .....	532	-1	531	-483	-1	-323	-807
Motor Gasoline Blend.Comp. (MGBC)(net) .....	-11,674	-21	-11,695	-28,105	-4,315	-3,236	-35,656
Reformulated - RBOB .....	-7,206	—	-7,206	-8,379	-326	-150	-8,855
Conventional .....	-4,468	-21	-4,489	-19,726	-3,989	-3,086	-26,801
CBOB .....	-3,753	-34	-3,787	-18,669	-3,767	-2,868	-25,304
GTAB .....	—	—	—	—	—	—	—
Other .....	-715	13	-702	-1,057	-222	-218	-1,497
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—
<b>Total Input to Refineries</b> .....	14,799	2,611	17,410	35,757	9,885	19,865	65,507
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	898	92	990	2,224	491	822	3,537
Operable Capacity (daily average) .....	1,198	98	1,297	2,480	468	862	3,810
Operable Utilization Rate (percent) <sup>2</sup> .....	75.0	93.5	76.4	89.7	105.1	95.3	92.9
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Reforming .....	130	15	145	408	70	145	623
Catalytic Cracking .....	326	16	342	705	137	190	1,033
Catalytic Hydrocracking .....	15	—	15	170	47	57	275
Delayed and Fluid Coking .....	50	—	50	286	62	78	426
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	0.71	1.65	0.79	1.49	2.01	0.80	1.41
API Gravity, Weighted Average (degrees) .....	34.47	31.99	34.25	33.06	29.82	37.81	33.71
<b>Operable Capacity (daily average)</b> .....	1,198	98	1,297	2,480	468	862	3,810
Operating .....	1,138	98	1,237	2,458	468	850	3,776
Idle .....	60	—	60	22	—	12	34
<b>Alaskan Crude Oil Receipts</b> .....	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2014**  
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Crude Oil</b> .....	17,265	104,264	88,382	4,047	3,642	217,600	14,267	65,187	423,419
<b>Natural Gas Plant Liquids</b> .....	329	3,799	3,716	19	127	7,990	491	2,303	13,627
Pentanes Plus .....	153	1,188	1,015	4	—	2,360	157	640	3,713
Liquefied Petroleum Gases .....	176	2,611	2,701	15	127	5,630	334	1,663	9,914
Normal Butane .....	124	1,417	1,267	—	—	2,808	202	997	4,896
Isobutane .....	52	1,194	1,434	15	127	2,822	132	666	5,018
<b>Other Liquids</b> .....	-5,821	-30,172	-31,221	-1,161	-492	-68,867	-1,006	-25,283	-141,447
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	205	2,094	1,275	109	87	3,770	413	1,268	7,078
Hydrogen .....	20	1,935	1,139	84	46	3,224	160	984	5,371
Oxygenates (excluding Fuel Ethanol) .....	—	103	—	—	—	103	—	—	103
Methyl Tertiary Butyl Ether (MTBE) .....	—	103	—	—	—	103	—	—	103
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	185	56	136	25	41	443	253	254	1,560
Fuel Ethanol .....	153	44	130	18	41	386	242	129	1,233
Renewable Diesel Fuel .....	32	12	6	7	—	57	11	125	327
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	—	—	—	—	30	44
Unfinished Oils (net) .....	-858	7,098	-389	-435	-56	5,360	-611	-1,373	2,809
Naphthas and Lighter .....	-91	-445	-530	-20	-21	-1,107	-86	-1,010	-2,025
Kerosene and Light Gas Oils .....	-593	-438	156	18	-32	-889	-327	-560	-2,245
Heavy Gas Oils .....	-152	7,205	-852	-391	-3	5,807	-166	163	5,804
Residuum .....	-22	776	837	-42	—	1,549	-32	34	1,275
Motor Gasoline Blend.Comp. (MGBBC)(net) .....	-5,172	-39,364	-32,108	-835	-523	-78,002	-808	-25,178	-151,339
Reformulated - RBOB .....	-192	-12,573	-2,120	—	-631	-15,516	—	-22,774	-54,351
Conventional .....	-4,980	-26,791	-29,988	-835	108	-62,486	-808	-2,404	-96,988
CBOB .....	-4,304	-23,139	-29,728	-757	3	-57,925	-1,175	-3,049	-91,240
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	-676	-3,652	-260	-78	105	-4,561	367	645	-5,748
Aviation Gasoline Blend. Comp. (net) .....	4	—	1	—	—	5	—	—	5
<b>Total Input to Refineries</b> .....	11,773	77,891	60,877	2,905	3,277	156,723	13,752	42,207	295,599
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average) .....	616	3,778	3,241	154	130	7,920	510	2,566	15,523
Operable Capacity (daily average) .....	672	4,503	3,606	243	131	9,154	631	3,034	17,925
Operable Utilization Rate (percent) <sup>2</sup> .....	91.7	83.9	89.9	63.4	99.5	86.5	80.8	84.6	86.6
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Reforming .....	132	603	493	13	26	1,266	87	335	2,456
Catalytic Cracking .....	146	1,230	972	8	34	2,390	149	635	4,550
Catalytic Hydrocracking .....	42	471	227	—	—	740	20	382	1,431
Delayed and Fluid Coking .....	27	723	525	—	—	1,275	54	455	2,260
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent) .....	0.67	1.76	1.53	1.52	1.06	1.56	1.39	1.43	1.45
API Gravity, Weighted Average (degrees) .....	36.75	28.85	30.63	30.98	36.81	30.40	33.21	29.70	31.39
<b>Operable Capacity (daily average)</b> .....	672	4,503	3,606	243	131	9,154	631	3,034	17,925
Operating .....	672	4,503	3,606	235	131	9,147	631	2,901	17,691
Idle .....	—	—	—	8	—	8	—	132	234
<b>Alaskan Crude Oil Receipts</b> .....	—	—	—	—	—	—	—	14,600	14,600

— = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>2</sup> Represents gross input divided by operable calendar day capacity.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2014**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases .....	799	-27	772	1,499	-83	362	1,778
Ethane/Ethylene .....	19	—	19	—	—	—	—
Ethane .....	—	—	—	—	—	—	—
Ethylene .....	19	—	19	—	—	—	—
Propane/Propylene .....	917	23	940	2,327	306	565	3,198
Propane .....	546	23	569	1,474	247	393	2,114
Propylene .....	371	—	371	853	59	172	1,084
Normal Butane/Butylene .....	-129	-41	-170	-798	-385	-226	-1,409
Normal Butane .....	-176	-41	-217	-802	-385	-257	-1,444
Butylene .....	47	—	47	4	—	31	35
Isobutane/Isobutylene .....	-8	-9	-17	-30	-4	23	-11
Isobutane .....	-8	-9	-17	-30	-4	23	-11
Isobutylene .....	—	—	—	—	—	—	—
Finished Motor Gasoline .....	865	1,083	1,948	7,463	3,114	8,461	19,038
Reformulated .....	527	—	527	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	527	—	527	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—
Conventional .....	338	1,083	1,421	7,463	3,114	8,461	19,038
Conventional Blended with Fuel Ethanol .....	—	866	866	1,463	1,824	530	3,817
Ed55 and Lower .....	—	866	866	1,462	1,824	530	3,816
Greater than Ed55 .....	—	—	—	1	—	—	1
Conventional Other .....	338	217	555	6,000	1,290	7,931	15,221
Finished Aviation Gasoline .....	—	—	—	—	60	—	60
Kerosene-Type Jet Fuel .....	1,994	—	1,994	4,722	819	1,065	6,606
Commercial .....	1,994	—	1,994	4,653	735	879	6,267
Military .....	—	—	—	69	84	186	339
Kerosene .....	262	—	262	337	—	9	346
Distillate Fuel Oil .....	7,830	685	8,515	15,907	4,410	8,587	28,904
15 ppm sulfur and under .....	5,855	590	6,445	15,989	4,389	8,540	28,918
Greater than 15 ppm to 500 ppm sulfur .....	8	68	76	19	110	—	129
Greater than 500 ppm sulfur .....	1,967	27	1,994	-101	-89	47	-143
Residual Fuel Oil .....	1,314	11	1,325	1,209	226	120	1,555
Less than 0.31 percent sulfur .....	410	10	420	—	—	—	—
0.31 to 1.00 percent sulfur .....	160	1	161	104	55	—	159
Greater than 1.00 percent sulfur .....	744	—	744	1,105	171	120	1,396
Petrochemical Feedstocks .....	83	—	83	895	15	63	973
Naphtha for Petro. Feed. Use .....	83	—	83	656	15	27	698
Other Oils for Petro. Feed. Use .....	—	—	—	239	—	36	275
Special Naphthas .....	—	17	17	2	—	15	17
Lubricants .....	261	166	427	—	—	260	260
Naphthenic .....	—	—	—	—	—	—	—
Paraffinic .....	261	166	427	—	—	260	260
Waxes .....	—	-12	-12	—	—	38	38
Petroleum Coke .....	823	18	841	3,344	736	784	4,864
Marketable .....	312	—	312	2,370	575	618	3,563
Catalyst .....	511	18	529	974	161	166	1,301
Asphalt and Road Oil .....	858	572	1,430	1,894	1,006	437	3,337
Still Gas .....	875	99	974	2,393	650	845	3,888
Miscellaneous Products .....	56	25	81	218	93	57	368
Fuel Use .....	—	—	—	—	—	—	—
Nonfuel Use .....	56	25	81	218	93	57	368
<b>Total .....</b>	<b>16,020</b>	<b>2,637</b>	<b>18,657</b>	<b>39,883</b>	<b>11,046</b>	<b>21,103</b>	<b>72,032</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-1,221	-26	-1,247	-4,126	-1,161	-1,238	-6,525

See footnotes at end of table.

**Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2014**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases .....	652	5,442	4,460	14	-10	10,558	131	1,259	14,498
Ethane/Ethylene .....	—	123	44	—	—	167	—	—	186
Ethane .....	—	114	44	—	—	158	—	—	158
Ethylene .....	—	9	—	—	—	9	—	—	28
Propane/Propylene .....	575	5,348	4,361	18	53	10,355	189	1,349	16,031
Propane .....	233	2,449	1,578	12	53	4,325	172	1,086	8,266
Propylene .....	342	2,899	2,783	6	—	6,030	17	263	7,765
Normal Butane/Butylene .....	52	242	-166	-4	-63	61	-6	-72	-1,596
Normal Butane .....	52	230	-286	-4	-63	-71	-34	-162	-1,928
Butylene .....	—	12	120	—	—	132	28	90	332
Isobutane/Isobutylene .....	25	-271	221	—	—	-25	-52	-18	-123
Isobutane .....	25	-262	221	—	—	-16	-52	-12	-108
Isobutylene .....	—	-9	—	—	—	-9	—	-6	-15
Finished Motor Gasoline .....	4,302	13,930	9,194	171	1,485	29,082	6,618	7,209	63,895
Reformulated .....	—	—	—	—	—	—	—	974	1,501
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	974	1,501
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	4,302	13,930	9,194	171	1,485	29,082	6,618	6,235	62,394
Conventional Blended with Fuel Ethanol .....	1,491	440	1,293	186	393	3,803	2,450	294	11,230
Ed55 and Lower .....	1,486	440	1,293	186	393	3,798	2,450	294	11,224
Greater than Ed55 .....	5	—	—	—	—	5	—	—	6
Conventional Other .....	2,811	13,490	7,901	-15	1,092	25,279	4,168	5,941	51,164
Finished Aviation Gasoline .....	57	111	35	—	—	203	6	77	346
Kerosene-Type Jet Fuel .....	908	9,868	9,434	82	—	20,292	675	11,505	41,072
Commercial .....	630	8,821	9,134	-2	—	18,583	640	10,814	38,298
Military .....	278	1,047	300	84	—	1,709	35	691	2,774
Kerosene .....	-11	14	45	34	—	82	—	3	693
Distillate Fuel Oil .....	4,995	34,360	27,738	1,038	1,350	69,481	4,400	15,245	126,545
15 ppm sulfur and under .....	4,857	32,638	21,467	1,037	1,333	61,332	4,216	14,469	115,380
Greater than 15 ppm to 500 ppm sulfur .....	138	1,007	1,463	38	—	2,646	177	325	3,353
Greater than 500 ppm sulfur .....	—	715	4,808	-37	17	5,503	7	451	7,812
Residual Fuel Oil .....	289	2,477	2,680	-72	143	5,517	287	3,329	12,013
Less than 0.31 percent sulfur .....	88	9	650	—	—	747	170	-39	1,298
0.31 to 1.00 percent sulfur .....	105	201	88	-41	16	369	13	709	1,411
Greater than 1.00 percent sulfur .....	96	2,267	1,942	-31	127	4,401	104	2,659	9,304
Petrochemical Feedstocks .....	65	5,601	2,762	14	—	8,442	—	5	9,503
Naphtha for Petro. Feed. Use .....	59	3,767	2,050	14	—	5,890	—	5	6,676
Other Oils for Petro. Feed. Use .....	6	1,834	712	—	—	2,552	—	—	2,827
Special Naphthas .....	136	728	—	192	—	1,056	—	33	1,123
Lubricants .....	19	1,253	1,061	572	—	2,905	—	468	4,060
Naphthenic .....	19	53	—	501	—	573	—	67	640
Paraffinic .....	—	1,200	1,061	71	—	2,332	—	401	3,420
Waxes .....	—	100	33	49	—	182	—	—	208
Petroleum Coke .....	369	7,039	5,510	30	50	12,998	565	3,957	23,225
Marketable .....	184	5,209	4,360	29	—	9,782	369	3,139	17,165
Catalyst .....	185	1,830	1,150	1	50	3,216	196	818	6,060
Asphalt and Road Oil .....	262	292	214	778	146	1,692	883	329	7,671
Still Gas .....	661	5,135	3,629	161	191	9,777	603	3,611	18,853
Miscellaneous Products .....	35	784	465	6	10	1,300	78	314	2,141
Fuel Use .....	—	—	—	—	—	—	—	—	—
Nonfuel Use .....	35	784	465	6	10	1,300	78	314	2,141
<b>Total .....</b>	<b>12,739</b>	<b>87,134</b>	<b>67,260</b>	<b>3,069</b>	<b>3,365</b>	<b>173,567</b>	<b>14,246</b>	<b>47,344</b>	<b>325,846</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-966	-9,243	-6,383	-164	-88	-16,844	-494	-5,137	-30,247

— = No Data Reported.

<sup>1</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 32. Blender Net Inputs of Petroleum Products by PAD District, February 2014**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids and Liquefied							
Refinery Gases .....	339	2	341	42	51	234	327
Pentanes Plus .....	2	—	2	—	6	3	9
Liquefied Petroleum Gases .....	337	2	339	42	45	231	318
Normal Butane .....	337	2	339	42	45	231	318
Isobutane .....	—	—	—	—	—	—	—
Other Liquids .....	70,513	5,250	75,763	32,010	7,786	8,977	48,773
Oxygenates/Renewables .....	8,108	656	8,764	4,129	910	1,267	6,306
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	8,108	656	8,764	4,129	910	1,267	6,306
Fuel Ethanol .....	7,806	579	8,385	4,002	891	1,212	6,105
Renewable Diesel Fuel .....	302	77	379	127	19	55	201
Other Renewable Fuels .....	—	—	—	—	—	—	—
Unfinished Oils (net) .....	10	-1	9	-14	—	—	-14
Naphthas and Lighter .....	—	—	—	—	—	—	—
Kerosene and Light Gas Oils .....	10	-1	9	-113	—	—	-113
Heavy Gas Oils .....	—	—	—	—	—	—	—
Residium .....	—	—	—	99	—	—	99
Motor Gasoline Blend.Comp. (MGBC)(net) .....	62,395	4,595	66,990	27,895	6,876	7,710	42,481
Reformulated - RBOB .....	22,844	—	22,844	6,836	1,284	925	9,045
Conventional .....	39,551	4,595	44,146	21,059	5,592	6,785	33,436
CBOB .....	36,431	4,594	41,025	20,287	5,507	6,509	32,303
GTAB .....	-227	—	-227	—	—	—	—
Other .....	3,347	1	3,348	772	85	276	1,133
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—
Total Input .....	70,852	5,252	76,104	32,052	7,837	9,211	49,100

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids and Liquefied									
Refinery Gases .....	20	526	—	4	—	550	11	—	1,229
Pentanes Plus .....	1	327	—	—	—	328	4	—	343
Liquefied Petroleum Gases .....	19	199	—	4	—	222	7	—	886
Normal Butane .....	19	199	—	4	—	222	7	—	886
Isobutane .....	—	—	—	—	—	—	—	—	—
Other Liquids .....	14,182	7,812	2,555	6,237	595	31,381	2,218	37,054	195,189
Oxygenates/Renewables .....	1,502	722	282	805	114	3,425	473	4,283	23,251
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	1,502	722	282	805	114	3,425	473	4,283	23,251
Fuel Ethanol .....	1,470	672	282	785	99	3,308	463	3,960	22,221
Renewable Diesel Fuel .....	32	50	—	20	15	117	10	323	1,030
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Unfinished Oils (net) .....	—	—	—	—	—	—	—	—	-5
Naphthas and Lighter .....	—	—	—	—	—	—	—	—	—
Kerosene and Light Gas Oils .....	—	—	—	—	—	—	—	—	-104
Heavy Gas Oils .....	—	—	—	—	—	—	—	—	—
Residium .....	—	—	—	—	—	—	—	—	99
Motor Gasoline Blend.Comp. (MGBC)(net) .....	12,680	7,090	2,273	5,432	481	27,956	1,745	32,771	171,943
Reformulated - RBOB .....	5,064	4,472	—	—	—	9,536	—	25,623	67,048
Conventional .....	7,616	2,618	2,273	5,432	481	18,420	1,745	7,148	104,895
CBOB .....	7,616	-882	2,273	5,397	481	14,885	1,228	7,062	96,503
GTAB .....	—	—	—	—	—	—	—	—	-227
Other .....	—	3,500	—	35	—	3,535	517	86	8,619
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—	—	—
Total Input .....	14,202	8,338	2,555	6,241	595	31,931	2,229	37,054	196,418

— = No Data Reported.

<sup>1</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal and Blender Report."

**Table 33. Blender Net Production of Petroleum Products by PAD District, February 2014**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Finished Motor Gasoline .....	70,543	5,174	75,717	31,893	7,818	9,157	48,868
Reformulated .....	31,804	—	31,804	7,809	1,429	1,026	10,264
Reformulated Blended with Fuel Ethanol .....	31,804	—	31,804	7,809	1,429	1,026	10,264
Reformulated Other .....	—	—	—	—	—	—	—
Conventional .....	38,739	5,174	43,913	24,084	6,389	8,131	38,604
Conventional Blended with Fuel Ethanol .....	45,582	5,819	51,401	31,981	7,377	10,966	50,324
Ed55 and Lower .....	45,580	5,819	51,399	31,973	7,357	10,940	50,270
Greater than Ed55 .....	2	—	2	8	20	26	54
Conventional Other .....	-6,843	-645	-7,488	-7,897	-988	-2,835	-11,720
Finished Aviation Gasoline .....	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	—	—	—	-402	—	—	-402
Kerosene .....	—	—	—	—	—	—	—
Distillate Fuel Oil .....	345	76	421	456	19	53	528
15 ppm sulfur and under .....	190	76	266	412	19	47	478
Greater than 15 ppm to 500 ppm sulfur .....	15	159	174	44	—	97	141
Greater than 500 ppm sulfur .....	140	-159	-19	—	—	-91	-91
Residual Fuel Oil .....	-33	—	-33	—	—	—	—
Less than 0.31 percent sulfur .....	-83	—	-83	—	—	—	—
0.31 to 1.00 percent sulfur .....	-5	—	-5	—	—	—	—
Greater than 1.00 percent sulfur .....	55	—	55	—	—	—	—
Special Naphthas .....	—	—	—	—	—	—	—
Lubricants .....	—	—	—	—	—	—	—
Asphalt and Road Oil .....	—	—	—	99	—	—	99
Miscellaneous Products .....	—	—	—	—	—	—	—
<b>Total Production</b> .....	<b>70,855</b>	<b>5,250</b>	<b>76,105</b>	<b>32,046</b>	<b>7,837</b>	<b>9,210</b>	<b>49,093</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-3	2	-1	6	0	1	7

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Finished Motor Gasoline .....	14,171	8,288	2,555	6,219	580	31,813	2,221	36,737	195,356
Reformulated .....	5,647	5,545	—	—	—	11,192	—	28,010	81,270
Reformulated Blended with Fuel Ethanol .....	5,647	5,545	—	—	—	11,192	—	28,010	81,270
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	8,524	2,743	2,555	6,219	580	20,621	2,221	8,727	114,086
Conventional Blended with Fuel Ethanol .....	9,227	1,169	2,886	7,867	1,021	22,170	4,607	11,488	139,990
Ed55 and Lower .....	9,227	1,169	2,886	7,861	1,021	22,164	4,602	11,485	139,920
Greater than Ed55 .....	—	—	—	6	—	6	5	3	70
Conventional Other .....	-703	1,574	-331	-1,648	-441	-1,549	-2,386	-2,761	-25,904
Finished Aviation Gasoline .....	—	—	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	—	-32	—	—	—	-32	—	-51	-485
Kerosene .....	—	—	—	—	—	—	—	15	15
Distillate Fuel Oil .....	31	79	—	20	14	144	11	360	1,464
15 ppm sulfur and under .....	31	-33	—	20	14	32	11	337	1,124
Greater than 15 ppm to 500 ppm sulfur .....	—	—	—	—	—	—	—	—	315
Greater than 500 ppm sulfur .....	—	112	—	—	—	112	—	23	25
Residual Fuel Oil .....	—	8	0	—	—	8	—	—	-25
Less than 0.31 percent sulfur .....	—	7	—	—	—	7	—	—	-76
0.31 to 1.00 percent sulfur .....	—	-99	-5	—	—	-104	—	—	-109
Greater than 1.00 percent sulfur .....	—	100	5	—	—	105	—	—	160
Special Naphthas .....	—	—	—	—	—	—	—	—	—
Lubricants .....	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil .....	—	-4	—	—	—	-4	—	—	95
Miscellaneous Products .....	—	—	—	—	—	—	—	—	—
<b>Total Production</b> .....	<b>14,202</b>	<b>8,339</b>	<b>2,555</b>	<b>6,239</b>	<b>594</b>	<b>31,929</b>	<b>2,232</b>	<b>37,061</b>	<b>196,420</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	0	-1	0	2	1	2	-3	-7	-2

— = No Data Reported.

<sup>1</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal and Blender Report."

**Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2014**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Crude Oil</b> .....	<b>8,115</b>	<b>397</b>	<b>8,512</b>	<b>8,500</b>	<b>1,558</b>	<b>1,779</b>	<b>11,837</b>
<b>Petroleum Products</b> .....	<b>14,719</b>	<b>2,269</b>	<b>16,988</b>	<b>31,846</b>	<b>8,813</b>	<b>11,119</b>	<b>51,778</b>
Pentanes Plus .....	—	—	—	56	—	207	263
Liquefied Petroleum Gases .....	736	9	745	1,768	221	408	2,397
Ethane/Ethylene .....	—	—	—	—	—	—	—
Propane/Propylene .....	182	2	184	657	20	97	774
Normal Butane/Butylene .....	412	3	415	863	145	165	1,173
Isobutane/Isobutylene .....	142	4	146	248	56	146	450
Oxygenates/Renewable Fuels/Other Hydrocarbons ....	44	69	113	133	63	31	227
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	44	69	113	94	63	31	188
Fuel Ethanol .....	44	65	109	34	53	25	112
Renewable Diesel Fuel .....	—	4	4	60	10	6	76
Other Renewable Fuels .....	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	39	—	—	39
Unfinished Oils .....	4,036	398	4,434	10,216	701	3,768	14,685
Naphthas and Lighter .....	943	236	1,179	2,911	96	1,044	4,051
Kerosene and Light Gas Oils .....	431	—	431	2,235	232	290	2,757
Heavy Gas Oils .....	1,656	152	1,808	3,289	364	1,490	5,143
Residuum .....	1,006	10	1,016	1,781	9	944	2,734
Motor Gasoline Blending Components (MGBC) .....	4,920	433	5,353	8,866	1,894	2,583	13,343
Reformulated - RBOB .....	1,331	—	1,331	1,024	42	—	1,066
Conventional .....	3,589	433	4,022	7,842	1,852	2,583	12,277
CBOB .....	588	411	999	2,864	998	1,669	5,531
GTAB .....	—	—	—	—	—	—	—
Other .....	3,001	22	3,023	4,978	854	914	6,746
Aviation Gasoline Blending Components .....	—	—	—	—	—	—	—
Finished Motor Gasoline .....	79	43	122	1,010	343	1,233	2,586
Reformulated .....	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—
Conventional .....	79	43	122	1,010	343	1,233	2,586
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—	—
Conventional Other .....	79	43	122	1,010	343	1,233	2,586
Finished Aviation Gasoline .....	—	—	—	—	89	—	89
Kerosene-Type Jet Fuel .....	544	—	544	1,416	283	312	2,011
Kerosene .....	128	3	131	101	—	16	117
Distillate Fuel Oil .....	2,244	311	2,555	3,681	1,025	1,811	6,517
15 ppm sulfur and under .....	972	192	1,164	3,521	773	1,484	5,778
Greater than 15 ppm to 500 ppm sulfur .....	31	96	127	8	125	30	163
Greater than 500 ppm sulfur .....	1,241	23	1,264	152	127	297	576
Residual Fuel Oil .....	533	8	541	877	398	29	1,304
Less than 0.31 percent sulfur .....	60	6	66	—	—	—	—
0.31 to 1.00 percent sulfur .....	45	2	47	130	76	—	206
Greater than 1.00 percent sulfur .....	428	—	428	747	322	29	1,098
Petrochemical Feedstocks .....	92	—	92	494	120	12	626
Naphtha for Petro. Feed. Use .....	92	—	92	364	120	12	496
Other Oils for Petro. Feed. Use .....	—	—	—	130	—	—	130
Special Naphthas .....	—	11	11	12	—	14	26
Lubricants .....	503	192	695	—	—	206	206
Waxes .....	—	158	158	—	—	36	36
Petroleum Coke .....	—	—	—	1,127	1,891	110	3,128
Marketable .....	—	—	—	1,127	1,891	110	3,128
Catalyst .....	—	—	—	—	—	—	—
Asphalt and Road Oil .....	852	616	1,468	2,038	1,761	336	4,135
Miscellaneous Products .....	8	18	26	51	24	7	82
<b>Total Stocks, All Oils</b> .....	<b>22,834</b>	<b>2,666</b>	<b>25,500</b>	<b>40,346</b>	<b>10,371</b>	<b>12,898</b>	<b>63,615</b>

See footnotes at end of table.

**Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2014**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Crude Oil</b> .....	<b>1,692</b>	<b>22,386</b>	<b>16,529</b>	<b>1,178</b>	<b>351</b>	<b>42,136</b>	<b>2,379</b>	<b>22,729</b>	<b>87,593</b>
<b>Petroleum Products</b> .....	<b>9,866</b>	<b>55,928</b>	<b>47,585</b>	<b>3,848</b>	<b>1,375</b>	<b>118,602</b>	<b>11,021</b>	<b>53,877</b>	<b>252,266</b>
Pentanes Plus .....	55	55	315	—	—	425	26	1	715
Liquefied Petroleum Gases .....	1,049	859	2,768	13	30	4,719	321	1,549	9,731
Ethane/Ethylene .....	137	—	—	—	—	137	—	—	137
Propane/Propylene .....	340	82	612	5	3	1,042	38	143	2,181
Normal Butane/Butylene .....	339	577	1,467	2	9	2,394	201	754	4,937
Isobutane/Isobutylene .....	233	200	689	6	18	1,146	82	652	2,476
Oxygenates/Renewable Fuels/Other Hydrocarbons ....	34	109	87	34	6	270	134	238	982
Oxygenates (excluding Fuel Ethanol) .....	—	68	—	—	—	68	—	—	68
Methyl Tertiary Butyl Ether (MTBE) .....	—	68	—	—	—	68	—	—	68
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	34	41	87	34	6	202	134	238	875
Fuel Ethanol .....	29	17	33	25	6	110	122	55	508
Renewable Diesel Fuel .....	5	24	54	9	—	92	12	183	367
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	—	—	—	—	—	39
Unfinished Oils .....	3,661	20,360	16,445	965	609	42,040	4,064	19,907	85,130
Naphthas and Lighter .....	1,564	5,387	2,521	252	267	9,991	819	3,575	19,615
Kerosene and Light Gas Oils .....	1,034	4,096	2,474	115	102	7,821	618	3,991	15,618
Heavy Gas Oils .....	578	8,429	8,717	557	240	18,521	1,936	9,696	37,104
Residuum .....	485	2,448	2,733	41	—	5,707	691	2,645	12,793
Motor Gasoline Blending Components (MGBC) .....	2,331	12,462	11,920	297	268	27,278	1,882	13,746	61,602
Reformulated - RBOB .....	141	1,240	201	—	—	1,582	—	5,284	9,263
Conventional .....	2,190	11,222	11,719	297	268	25,696	1,882	8,462	52,339
CBOB .....	611	3,436	5,850	191	115	10,203	532	1,224	18,489
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	1,579	7,786	5,869	106	153	15,493	1,350	7,238	33,850
Aviation Gasoline Blending Components .....	10	—	—	—	—	10	—	—	10
Finished Motor Gasoline .....	791	1,297	1,493	48	28	3,657	1,409	1,720	9,494
Reformulated .....	—	—	—	—	—	—	—	14	14
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	14	14
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	791	1,297	1,493	48	28	3,657	1,409	1,706	9,480
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	55	—	55
Ed55 and Lower .....	—	—	—	—	—	—	55	—	55
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	791	1,297	1,493	48	28	3,657	1,354	1,706	9,425
Finished Aviation Gasoline .....	46	199	128	—	—	373	10	153	625
Kerosene-Type Jet Fuel .....	404	2,540	1,876	84	—	4,904	306	4,289	12,054
Kerosene .....	13	70	67	7	—	157	—	11	416
Distillate Fuel Oil .....	796	6,393	5,721	366	164	13,440	1,706	5,718	29,936
15 ppm sulfur and under .....	733	5,912	4,249	214	74	11,182	1,359	4,756	24,239
Greater than 15 ppm to 500 ppm sulfur .....	53	11	574	46	—	684	152	281	1,407
Greater than 500 ppm sulfur .....	10	470	898	106	90	1,574	195	681	4,290
Residual Fuel Oil .....	60	2,457	1,633	61	83	4,294	170	3,278	9,587
Less than 0.31 percent sulfur .....	8	10	279	—	—	297	20	131	514
0.31 to 1.00 percent sulfur .....	4	222	40	20	8	294	14	561	1,122
Greater than 1.00 percent sulfur .....	48	2,225	1,314	41	75	3,703	136	2,586	7,951
Petrochemical Feedstocks .....	93	1,750	1,170	3	—	3,016	—	3	3,737
Naphtha for Petro. Feed. Use .....	24	956	663	3	—	1,646	—	3	2,237
Other Oils for Petro. Feed. Use .....	69	794	507	—	—	1,370	—	—	1,500
Special Naphthas .....	55	842	—	54	—	951	—	27	1,015
Lubricants .....	65	2,192	2,041	738	—	5,036	—	931	6,868
Waxes .....	—	138	109	201	—	448	—	—	642
Petroleum Coke .....	12	3,795	1,020	—	—	4,827	48	1,672	9,675
Marketable .....	12	3,795	1,020	—	—	4,827	48	1,672	9,675
Catalyst .....	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil .....	367	288	695	976	186	2,512	932	567	9,614
Miscellaneous Products .....	24	122	97	1	1	245	13	67	433
<b>Total Stocks, All Oils</b> .....	<b>11,558</b>	<b>78,314</b>	<b>64,114</b>	<b>5,026</b>	<b>1,726</b>	<b>160,738</b>	<b>13,400</b>	<b>76,606</b>	<b>339,859</b>

— = No Data Reported.

<sup>1</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 35. Percent Yield of Petroleum Products by PAD and Refining Districts, February 2014

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases .....	3.1	-1.1	2.7	2.5	-0.6	1.6	1.8
Finished Motor Gasoline <sup>1</sup> .....	46.4	39.6	45.8	54.0	50.9	48.9	52.4
Finished Aviation Gasoline <sup>2</sup> .....	—	—	—	—	0.4	—	0.1
Kerosene-Type Jet Fuel .....	7.7	—	7.0	7.7	6.0	4.8	6.8
Kerosene .....	1.0	—	0.9	0.6	—	0.0	0.4
Distillate Fuel Oil .....	30.1	27.0	29.9	25.8	31.9	38.5	29.6
Residual Fuel Oil .....	5.1	0.4	4.7	2.0	1.6	0.5	1.6
Naphtha for Petro. Feed. Use .....	0.3	—	0.3	1.1	0.0	0.1	0.7
Other Oils for Petro. Feed. Use .....	—	—	—	0.4	—	0.2	0.3
Special Naphthas .....	—	0.7	0.1	0.0	—	0.1	0.0
Lubricants .....	1.0	6.6	1.5	—	—	1.2	0.3
Waxes .....	—	-0.5	0.0	—	—	0.2	0.0
Petroleum Coke .....	3.2	0.7	3.0	5.5	5.4	3.5	5.0
Asphalt and Road Oil .....	3.3	22.7	5.0	3.1	7.3	2.0	3.4
Still Gas .....	3.4	3.9	3.4	3.9	4.7	3.8	4.0
Miscellaneous Products .....	0.2	1.0	0.3	0.4	0.7	0.3	0.4
Processing Gain(-) or Loss(+) <sup>3</sup> .....	-4.7	-1.0	-4.4	-6.7	-8.4	-5.5	-6.7

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases .....	4.0	4.9	5.1	0.4	-0.3	4.7	1.0	2.0	3.4
Finished Motor Gasoline <sup>1</sup> .....	54.7	42.6	41.3	24.5	50.0	42.8	47.8	45.4	45.7
Finished Aviation Gasoline <sup>2</sup> .....	0.3	0.1	0.0	—	—	0.1	0.0	0.1	0.1
Kerosene-Type Jet Fuel .....	5.5	8.9	10.7	2.3	—	9.1	4.9	18.0	9.6
Kerosene .....	-0.1	0.0	0.1	0.9	—	0.0	—	0.0	0.2
Distillate Fuel Oil .....	30.3	30.8	31.5	28.5	37.7	31.1	32.1	23.7	29.6
Residual Fuel Oil .....	1.8	2.2	3.1	-2.0	4.0	2.5	2.1	5.2	2.8
Naphtha for Petro. Feed. Use .....	0.4	3.4	2.3	0.4	—	2.6	—	0.0	1.6
Other Oils for Petro. Feed. Use .....	0.0	1.7	0.8	—	—	1.1	—	—	0.7
Special Naphthas .....	0.8	0.7	—	5.3	—	0.5	—	0.1	0.3
Lubricants .....	0.1	1.1	1.2	15.8	—	1.3	—	0.7	1.0
Waxes .....	—	0.1	0.0	1.4	—	0.1	—	—	0.1
Petroleum Coke .....	2.3	6.3	6.3	0.8	1.4	5.8	4.1	6.2	5.5
Asphalt and Road Oil .....	1.6	0.3	0.2	21.5	4.1	0.8	6.5	0.5	1.8
Still Gas .....	4.0	4.6	4.1	4.5	5.3	4.4	4.4	5.7	4.4
Miscellaneous Products .....	0.2	0.7	0.5	0.0	0.0	0.6	0.6	0.5	0.5
Processing Gain(-) or Loss(+) <sup>3</sup> .....	-5.9	-8.3	-7.3	-4.5	-2.4	-7.6	-3.6	-8.1	-7.1

— = No Data Reported.

<sup>1</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, hydrogen, other hydrocarbons and oxygenates.

<sup>2</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>3</sup> Represents the arithmetic difference between input and production.

Note: Percent yield is based on crude oil input and net reruns of unfinished oils

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Calculated from data on Tables 30 and 31.

**Table 36. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 2014**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>PAD District 1</b> .....	<b>473</b>	<b>1,187</b>	<b>2,130</b>	<b>3,790</b>
Connecticut .....	—	—	—	—
Delaware .....	—	—	—	—
Florida .....	—	63	175	238
Georgia .....	—	11	456	467
Maine .....	—	181	—	181
Maryland .....	—	—	—	—
Massachusetts .....	99	144	—	243
New Hampshire .....	—	—	—	—
New Jersey .....	238	557	1,044	1,839
New York .....	136	224	—	360
North Carolina .....	—	—	—	—
Pennsylvania .....	—	—	213	213
Rhode Island .....	—	—	—	—
South Carolina .....	—	—	240	240
Vermont .....	—	7	2	9
Virginia .....	—	—	—	—
West Virginia .....	—	—	—	—
<b>PAD District 2</b> .....	<b>2</b>	<b>63</b>	<b>32</b>	<b>97</b>
Illinois .....	—	—	—	—
Indiana .....	—	—	—	—
Michigan .....	—	12	6	18
Minnesota .....	2	46	19	67
North Dakota .....	—	5	7	12
Ohio .....	—	—	—	—
Wisconsin .....	—	—	—	—
<b>PAD District 3</b> .....	<b>125</b>	<b>618</b>	<b>447</b>	<b>1,190</b>
Alabama .....	—	—	—	—
Louisiana .....	—	611	—	611
Mississippi .....	—	—	—	—
New Mexico .....	—	—	—	—
Texas .....	125	7	447	579
<b>PAD District 4</b> .....	<b>—</b>	<b>11</b>	<b>—</b>	<b>11</b>
Idaho .....	—	—	—	—
Montana .....	—	11	—	11
<b>PAD District 5</b> .....	<b>—</b>	<b>64</b>	<b>1,040</b>	<b>1,104</b>
Alaska .....	—	—	—	—
California .....	—	—	781	781
Hawaii .....	—	—	241	241
Oregon .....	—	—	—	—
Washington .....	—	64	18	82
<b>U.S. Total</b> .....	<b>600</b>	<b>1,943</b>	<b>3,649</b>	<b>6,192</b>

— = No Data Reported.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 37. Imports of Crude Oil and Petroleum Products by PAD District, February 2014**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1,2</sup></b>	<b>17,445</b>	<b>50,249</b>	<b>99,370</b>	<b>6,399</b>	<b>28,125</b>	<b>201,588</b>	<b>7,200</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>2,860</b>	<b>3,323</b>	<b>1,088</b>	<b>327</b>	<b>192</b>	<b>7,790</b>	<b>278</b>
Pentanes Plus	1	3	957	—	—	961	34
Liquefied Petroleum Gases	2,859	3,320	131	327	192	6,829	244
Ethane	—	—	—	—	—	—	—
Ethylene	—	12	—	—	—	12	0
Propane	2,670	2,427	—	288	149	5,534	198
Propylene	111	530	—	—	—	641	23
Normal Butane	11	68	—	25	43	147	5
Butylene	—	128	131	—	—	259	9
Isobutane	67	155	—	14	—	236	8
Isobutylene	—	—	—	—	—	—	—
<b>Other Liquids</b>	<b>12,046</b>	<b>278</b>	<b>11,020</b>	<b>1</b>	<b>1,595</b>	<b>24,940</b>	<b>891</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	150	59	348	—	168	725	26
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	—	—	261	—	—	261	9
Methyl Tertiary Butyl Ether (MTBE)	—	—	261	—	—	261	9
Other Oxygenates <sup>3</sup>	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	150	—	34	—	168	352	13
Fuel Ethanol	10	—	34	—	—	44	2
Biomass-Based Diesel Fuel	140	—	—	—	35	175	6
Other Renewable Diesel Fuel	—	—	—	—	133	133	5
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	59	53	—	—	112	4
Unfinished Oils <sup>1</sup>	2,023	—	10,223	—	894	13,140	469
Naphthas and Lighter	—	—	531	—	—	531	19
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	1,412	—	7,295	—	894	9,601	343
Residuum	611	—	2,397	—	—	3,008	107
Motor Gasoline Blend.Comp. (MGBC)	9,873	219	449	1	533	11,075	396
Reformulated - RBOB	3,944	—	—	—	—	3,944	141
Conventional	5,929	219	449	1	533	7,131	255
CBOB	1,127	—	—	—	367	1,494	53
GTAB	299	—	—	—	—	299	11
Other	4,503	219	449	1	166	5,338	191
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b>	<b>15,734</b>	<b>744</b>	<b>3,408</b>	<b>72</b>	<b>1,965</b>	<b>21,923</b>	<b>783</b>
Finished Motor Gasoline	229	24	—	—	62	315	11
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	229	24	—	—	62	315	11
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	229	24	—	—	62	315	11
Finished Aviation Gasoline	1	1	—	—	—	2	0
Kerosene-Type Jet Fuel	2,208	—	120	—	295	2,623	94
Bonded Aircraft Fuel	1	—	—	—	286	287	10
Other	2,207	—	120	—	9	2,336	83
Kerosene	—	—	—	—	—	—	—
Distillate Fuel Oil	8,902	117	211	7	182	9,419	336
15 ppm sulfur and under	5,102	70	—	—	148	5,320	190
Bonded	—	—	—	—	—	—	—
Other	5,102	70	—	—	148	5,320	190
Greater than 15 ppm to 500 ppm sulfur	453	—	—	6	—	459	16
Bonded	—	—	—	—	—	—	—
Other	453	—	—	6	—	459	16
Greater than 500 ppm to 2000 ppm sulfur	1,698	31	211	1	34	1,975	71
Bonded	—	—	—	—	—	—	—
Other	1,698	31	211	1	34	1,975	71
Greater than 2000 ppm	1,649	16	—	—	—	1,665	59
Bonded	—	—	—	—	—	—	—
Other	1,649	16	—	—	—	1,665	59
Residual Fuel Oil	3,790	97	1,190	11	1,104	6,192	221
Less than 0.31 percent sulfur	473	2	125	—	—	600	21
0.31 to 1.00 percent sulfur	1,187	63	618	11	64	1,943	69
Greater than 1.00 percent sulfur	2,130	32	447	—	1,040	3,649	130
Petrochemical Feedstocks	3	119	885	—	—	1,007	36
Naphtha for Petro. Feed. Use	1	75	859	—	—	935	33
Other Oils for Petro. Feed. Use	2	44	26	—	—	72	3
Special Naphthas	—	43	180	—	—	223	8
Lubricants	90	193	797	—	81	1,161	41
Waxes	92	5	17	—	9	123	4
Petroleum Coke (Marketable)	27	26	8	—	26	87	3
Asphalt and Road Oil	391	116	—	53	206	766	27
Miscellaneous Products	1	3	—	1	—	5	0
<b>Total</b>	<b>48,085</b>	<b>54,594</b>	<b>114,886</b>	<b>6,799</b>	<b>31,877</b>	<b>256,241</b>	<b>9,151</b>

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-February 2014**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1,2</sup></b>	<b>34,472</b>	<b>113,508</b>	<b>212,787</b>	<b>14,610</b>	<b>61,301</b>	<b>436,678</b>	<b>7,401</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>5,233</b>	<b>6,637</b>	<b>1,446</b>	<b>758</b>	<b>426</b>	<b>14,500</b>	<b>246</b>
Pentanes Plus	1	8	1,280	—	—	1,289	22
Liquefied Petroleum Gases	5,232	6,629	166	758	426	13,211	224
Ethane	—	—	—	—	—	—	—
Ethylene	—	22	—	—	—	22	0
Propane	4,705	4,789	—	683	339	10,516	178
Propylene	369	1,088	—	—	—	1,457	25
Normal Butane	42	133	—	48	87	310	5
Butylene	—	272	166	—	—	438	7
Isobutane	116	325	—	27	—	468	8
Isobutylene	—	—	—	—	—	—	—
<b>Other Liquids</b>	<b>26,701</b>	<b>642</b>	<b>21,552</b>	<b>7</b>	<b>3,431</b>	<b>52,333</b>	<b>887</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	391	126	523	—	436	1,476	25
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	—	—	429	—	—	429	7
Methyl Tertiary Butyl Ether (MTBE)	—	—	429	—	—	429	7
Other Oxygenates <sup>3</sup>	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	391	1	34	—	436	862	15
Fuel Ethanol	20	—	34	—	—	54	1
Biomass-Based Diesel Fuel	371	1	—	—	36	408	7
Other Renewable Diesel Fuel	—	—	—	—	400	400	7
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	125	60	—	—	185	3
Unfinished Oils <sup>1</sup>	3,825	94	20,182	—	2,080	26,181	444
Naphthas and Lighter	—	—	531	—	—	531	9
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	2,563	94	14,886	—	2,080	19,623	333
Residuum	1,262	—	4,765	—	—	6,027	102
Motor Gasoline Blend.Comp. (MGBC)	22,485	422	847	7	915	24,676	418
Reformulated - RBOB	7,719	—	—	—	—	7,719	131
Conventional	14,766	422	847	7	915	16,957	287
CBOB	2,385	—	—	—	648	3,033	51
GTAB	2,352	—	—	—	—	2,352	40
Other	10,029	422	847	7	267	11,572	196
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b>	<b>27,775</b>	<b>1,608</b>	<b>6,176</b>	<b>176</b>	<b>4,183</b>	<b>39,918</b>	<b>677</b>
Finished Motor Gasoline	1,439	58	—	—	132	1,629	28
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	1,439	58	—	—	132	1,629	28
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	1,439	58	—	—	132	1,629	28
Finished Aviation Gasoline	2	3	—	—	—	5	0
Kerosene-Type Jet Fuel	3,182	—	120	—	619	3,921	66
Bonded Aircraft Fuel	2	—	—	—	601	603	10
Other	3,180	—	120	—	18	3,318	56
Kerosene	—	1	—	—	—	1	0
Distillate Fuel Oil	16,900	194	728	21	349	18,192	308
15 ppm sulfur and under	8,973	120	—	—	293	9,386	159
Bonded	—	—	—	—	—	—	—
Other	8,973	120	—	—	293	9,386	159
Greater than 15 ppm to 500 ppm sulfur	978	—	—	19	—	997	17
Bonded	—	—	—	2	—	2	0
Other	978	—	—	17	—	995	17
Greater than 500 ppm to 2000 ppm sulfur	4,661	58	728	2	56	5,505	93
Bonded	—	—	—	—	—	—	—
Other	4,661	58	728	2	56	5,505	93
Greater than 2000 ppm	2,288	16	—	—	—	2,304	39
Bonded	—	—	—	—	—	—	—
Other	2,288	16	—	—	—	2,304	39
Residual Fuel Oil	5,214	283	1,901	26	2,553	9,977	169
Less than 0.31 percent sulfur	473	7	125	—	—	605	10
0.31 to 1.00 percent sulfur	1,444	131	770	26	981	3,352	57
Greater than 1.00 percent sulfur	3,297	145	1,006	—	1,572	6,020	102
Petrochemical Feedstocks	9	264	1,492	—	37	1,802	31
Naphtha for Petro. Feed. Use	3	158	1,412	—	37	1,610	27
Other Oils for Petro. Feed. Use	6	106	80	—	—	192	3
Special Naphthas	—	81	480	—	—	561	10
Lubricants	153	330	1,186	—	123	1,792	30
Waxes	200	9	26	—	54	289	5
Petroleum Coke (Marketable)	59	37	243	—	58	397	7
Asphalt and Road Oil	614	343	—	127	258	1,342	23
Miscellaneous Products	3	5	—	2	—	10	0
<b>Total</b>	<b>94,181</b>	<b>122,395</b>	<b>241,961</b>	<b>15,551</b>	<b>69,341</b>	<b>543,429</b>	<b>9,211</b>

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2014**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>88,706</b>	—	—	<b>2,832</b>	—	—	—	—	<b>981</b>	<b>981</b>
Algeria .....	—	—	—	2,145	—	—	—	—	—	—
Angola .....	2,181	—	—	451	—	—	—	—	—	—
Ecuador .....	5,808	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	8,106	—	—	—	—	—	—	—	—	—
Kuwait .....	9,737	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—
Nigeria .....	1,071	—	—	236	—	—	—	—	342	342
Qatar .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	40,598	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—
Venezuela .....	21,205	—	—	—	—	—	—	—	639	639
<b>Non-OPEC</b> .....	<b>112,882</b>	<b>961</b>	<b>6,829</b>	<b>10,308</b>	—	<b>315</b>	<b>315</b>	<b>3,944</b>	<b>6,150</b>	<b>10,094</b>
Argentina .....	1,039	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	963	—	—	—	331	52	383
Brazil .....	3,909	—	—	395	—	—	—	—	114	114
Brunei .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—
Canada .....	72,645	3	5,326	82	—	315	315	2,775	1,900	4,675
Chad .....	1,422	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	8,058	—	—	225	—	—	—	—	160	160
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	52	52
Egypt .....	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	69	—	—	—	—	—	—	—
Estonia .....	—	—	—	58	—	—	—	—	—	—
Finland .....	—	—	—	38	—	—	—	—	—	—
France .....	—	—	—	250	—	—	—	—	299	299
Gabon .....	1,248	—	—	—	—	—	—	—	—	—
Germany .....	—	1	—	24	—	—	—	—	47	47
Guatemala .....	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	181	—	—	—	—	520	520
Indonesia .....	402	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	554	—	—	—	—	283	283
Korea, South .....	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	22,127	299	35	—	—	—	—	—	301	301
Netherlands .....	256	—	291	468	—	—	—	200	69	269
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
Norway .....	1,050	—	832	587	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	5,958	—	—	—	—	385	385
Spain .....	—	—	—	64	—	—	—	—	434	434
Sweden .....	—	—	118	35	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	24	—	—	—	638	1,192	1,830
Vietnam .....	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	726	658	158	402	—	0	0	0	342	342
<b>Total</b> .....	<b>201,588</b>	<b>961</b>	<b>6,829</b>	<b>13,140</b>	—	<b>315</b>	<b>315</b>	<b>3,944</b>	<b>7,131</b>	<b>11,075</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>58,441</b>	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b> .....	—	—	—	—	—	—	571	3	—	14	588
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	495	—	—	—	495
Saudi Arabia .....	—	—	—	—	—	—	76	1	—	—	77
United Arab Emirates .....	—	—	—	—	—	—	—	2	—	14	16
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	261	—	44	175	133	—	4,749	456	1,975	1,651	8,831
Argentina .....	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	231	—	231
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	34	—	—	—	—	—	128	—	128
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	10	90	—	—	2,358	102	1,251	16	3,727
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	132	—	132
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	100	1	—	—	101
Indonesia .....	—	—	—	85	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	1	—	—	1
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	18	—	18
Netherlands .....	261	—	—	—	—	—	581	280	4	28	893
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	1,627	72	211	1,599	3,509
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	—	0	0	133	—	83	0	0	8	91
<b>Total</b> .....	261	—	44	175	133	—	5,320	459	1,975	1,665	9,419
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	571	3	—	14	588

See footnotes at end of table.

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	766	—	—	549	—	549
Algeria .....	—	—	—	63	—	—	—	—	—
Angola .....	—	—	—	—	—	—	549	—	549
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	311	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	392	—	—	—	—	—
<b>Non-OPEC</b> .....	—	2	—	1,857	223	600	1,394	3,649	5,643
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	1,098	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	51	—	51
Brazil .....	—	—	—	—	30	9	174	—	183
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	2	—	75	150	2	716	1,077	1,795
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	7	382	389
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	125	—	—	125
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	54	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	630	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	4	1,208	1,212
Netherlands .....	—	—	—	—	—	—	378	100	478
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	62	290	352
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	351	351
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	0	—	0	43	464	2	241	707
<b>Total</b> .....	—	2	—	2,623	223	600	1,943	3,649	6,192
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	1,409	—	—	—	—	—

See footnotes at end of table.

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	<b>24</b>	<b>3</b>	—	<b>26</b>	<b>303</b>	<b>360</b>	—	<b>6,432</b>	<b>95,138</b>	<b>3,168</b>	<b>230</b>	<b>3,398</b>
Algeria .....	—	—	—	—	—	—	—	2,208	2,208	—	79	79
Angola .....	—	—	—	—	—	—	—	1,000	3,181	78	36	114
Ecuador .....	—	—	—	—	—	—	—	—	5,808	207	—	207
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	8,106	290	—	290
Kuwait .....	—	—	—	—	—	—	—	—	9,737	348	—	348
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	578	1,649	38	21	59
Qatar .....	—	—	—	—	—	360	—	855	855	—	31	31
Saudi Arabia .....	—	—	—	—	—	—	—	388	40,986	1,450	14	1,464
United Arab Emirates .....	—	—	—	—	—	—	—	16	16	—	1	1
Venezuela .....	24	3	—	26	303	—	—	1,387	22,592	757	50	807
<b>Non-OPEC</b> .....	<b>911</b>	<b>69</b>	<b>123</b>	<b>61</b>	<b>463</b>	<b>801</b>	<b>5</b>	<b>48,221</b>	<b>161,103</b>	<b>4,032</b>	<b>1,722</b>	<b>5,754</b>
Argentina .....	178	—	—	—	—	3	—	181	1,220	37	6	44
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	231	231	—	8	8
Bahrain .....	—	—	—	—	—	23	—	1,121	1,121	—	40	40
Belgium .....	—	—	—	—	—	2	—	1,399	1,399	—	50	50
Brazil .....	226	—	—	—	—	—	—	1,148	5,057	140	41	181
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	79	60	64	52	430	271	5	17,270	89,915	2,594	617	3,211
Chad .....	—	—	—	—	—	—	—	—	1,422	51	—	51
China .....	—	—	9	—	—	—	—	9	9	—	0	0
Colombia .....	—	—	—	—	—	—	—	906	8,964	288	32	320
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	52	52	—	2	2
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	69	69	—	2	2
Estonia .....	—	—	—	—	—	—	—	58	58	—	2	2
Finland .....	—	—	—	—	—	—	—	38	38	—	1	1
France .....	—	9	—	—	—	6	—	564	564	—	20	20
Gabon .....	—	—	—	—	—	—	—	125	1,373	45	4	49
Germany .....	—	—	1	1	—	15	—	89	89	—	3	3
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	856	856	—	31	31
Indonesia .....	—	—	—	—	—	61	—	146	548	14	5	20
Italy .....	—	—	26	—	—	8	—	872	872	—	31	31
Korea, South .....	66	—	—	—	—	364	—	1,061	1,061	—	38	38
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	16	—	—	—	—	16	16	—	1	1
Mexico .....	196	—	—	—	—	—	—	2,061	24,188	790	74	864
Netherlands .....	—	—	—	—	—	—	—	2,673	2,929	9	95	105
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	1,419	2,469	38	51	88
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	2	—	10,207	10,207	—	365	365
Spain .....	—	—	—	—	—	—	—	498	498	—	18	18
Sweden .....	—	—	—	—	—	8	—	161	161	—	6	6
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	351	351	—	13	13
United Kingdom .....	54	—	—	—	—	—	—	1,908	1,908	—	68	68
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	112	0	7	8	33	38	0	2,732	3,458	26	98	122
<b>Total</b> .....	<b>935</b>	<b>72</b>	<b>123</b>	<b>87</b>	<b>766</b>	<b>1,161</b>	<b>5</b>	<b>54,653</b>	<b>256,241</b>	<b>7,200</b>	<b>1,952</b>	<b>9,151</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	<b>383</b>	—	<b>2,380</b>	<b>60,821</b>	<b>2,087</b>	<b>85</b>	<b>2,172</b>

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2014**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>186,770</b>	—	—	<b>5,216</b>	—	—	—	—	<b>2,581</b>	<b>2,581</b>
Algeria .....	—	—	—	4,264	—	—	—	—	—	—
Angola .....	4,897	—	—	634	—	—	—	—	—	—
Ecuador .....	11,722	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	15,834	—	—	—	—	—	—	—	—	—
Kuwait .....	24,072	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—
Nigeria .....	2,653	—	—	318	—	—	—	—	1,435	1,435
Qatar .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	85,909	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—
Venezuela .....	41,683	—	—	—	—	—	—	—	1,146	1,146
<b>Non-OPEC</b> .....	<b>249,908</b>	<b>1,289</b>	<b>13,211</b>	<b>20,965</b>	—	<b>1,629</b>	<b>1,629</b>	<b>7,719</b>	<b>14,376</b>	<b>22,095</b>
Argentina .....	1,039	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	2,053	—	—	—	331	52	383
Brazil .....	7,563	—	—	395	—	—	—	—	137	137
Brunei .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—
Canada .....	160,987	8	11,090	933	—	661	661	5,198	3,850	9,048
Chad .....	1,899	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	18,647	—	—	501	—	—	—	—	160	160
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	52	52
Egypt .....	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	327	—	69	—	—	—	—	—	—	—
Estonia .....	—	—	—	58	—	—	—	—	—	—
Finland .....	—	—	—	38	—	—	—	—	—	—
France .....	—	—	—	621	—	—	—	—	896	896
Gabon .....	1,248	—	—	—	—	—	—	—	—	—
Germany .....	—	1	—	402	—	—	—	—	102	102
Guatemala .....	738	—	—	—	—	—	—	—	—	—
India .....	—	—	—	988	—	—	—	—	981	981
Indonesia .....	787	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	554	—	—	—	—	283	283
Korea, South .....	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	52,546	299	70	—	—	—	—	—	902	902
Netherlands .....	256	—	581	1,344	—	—	—	642	389	1,031
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
Norway .....	1,050	—	1,079	801	—	—	—	—	641	641
Oman .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	858	858
Russia .....	—	—	—	10,238	—	—	—	—	385	385
Spain .....	—	—	—	89	—	—	—	—	1,150	1,150
Sweden .....	—	—	118	35	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	699	—	—	—	—	—	—	—	—	—
United Kingdom .....	508	—	—	24	—	968	968	1,548	3,058	4,606
Vietnam .....	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	1,614	981	204	1,891	—	0	0	0	480	480
<b>Total</b> .....	<b>436,678</b>	<b>1,289</b>	<b>13,211</b>	<b>26,181</b>	—	<b>1,629</b>	<b>1,629</b>	<b>7,719</b>	<b>16,957</b>	<b>24,676</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>125,815</b>	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b> .....	—	—	—	—	—	—	571	3	—	14	588
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	495	—	—	—	495
Saudi Arabia .....	—	—	—	—	—	—	76	1	—	—	77
United Arab Emirates .....	—	—	—	—	—	—	—	2	—	14	16
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	429	—	54	408	400	—	8,815	994	5,505	2,290	17,604
Argentina .....	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	331	—	331
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	34	—	—	—	—	—	137	—	137
Brunel .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	20	139	—	—	4,535	153	3,216	16	7,920
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	279	—	279
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	617	—	617
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	158	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	813	1	—	—	814
Indonesia .....	—	—	—	85	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	189	—	—	189
Korea, South .....	—	—	—	—	—	—	—	1	—	—	1
Latvia .....	—	—	—	—	—	—	—	—	—	120	120
Lithuania .....	—	—	—	—	—	—	302	—	—	—	302
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	54	—	54
Netherlands .....	429	—	—	—	—	—	838	280	4	28	1,150
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	26	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	2,244	254	859	2,118	5,475
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	—	0	0	400	—	83	116	8	8	215
<b>Total</b> .....	429	—	54	408	400	—	9,386	997	5,505	2,304	18,192
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	571	3	—	14	588

See footnotes at end of table.

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	1,256	—	—	549	—	549
Algeria .....	—	—	—	63	—	—	—	—	—
Angola .....	—	—	—	—	—	—	549	—	549
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	353	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	311	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	529	—	—	—	—	—
<b>Non-OPEC</b> .....	1	5	—	2,665	561	605	2,803	6,020	9,428
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	1,098	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	51	—	51
Brazil .....	—	—	—	—	60	9	324	—	333
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	1	5	—	360	295	7	999	1,985	2,991
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	93	856	949
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	125	—	—	125
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	262	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	945	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	4	1,847	1,851
Netherlands .....	—	—	—	—	—	—	1,223	100	1,323
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	62	290	352
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	701	701
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	0	0	—	0	206	464	47	241	752
<b>Total</b> .....	1	5	—	3,921	561	605	3,352	6,020	9,977
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	1,762	—	—	—	—	—

See footnotes at end of table.

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	<b>33</b>	<b>23</b>	—	<b>57</b>	<b>411</b>	<b>395</b>	—	<b>11,109</b>	<b>197,879</b>	<b>3,166</b>	<b>188</b>	<b>3,354</b>
Algeria .....	—	—	—	—	—	—	—	4,327	4,327	—	73	73
Angola .....	—	—	—	—	—	—	—	1,183	6,080	83	20	103
Ecuador .....	—	—	—	—	—	—	—	—	11,722	199	—	199
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	15,834	268	—	268
Kuwait .....	—	—	—	—	—	—	—	353	24,425	408	6	414
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	1,753	4,406	45	30	75
Qatar .....	—	—	—	—	—	395	—	890	890	—	15	15
Saudi Arabia .....	—	—	—	—	—	—	—	388	86,297	1,456	7	1,463
United Arab Emirates .....	—	—	—	—	—	—	—	16	16	—	0	0
Venezuela .....	33	23	—	57	411	—	—	2,199	43,882	706	37	744
<b>Non-OPEC</b> .....	<b>1,577</b>	<b>169</b>	<b>289</b>	<b>340</b>	<b>931</b>	<b>1,397</b>	<b>10</b>	<b>95,642</b>	<b>345,550</b>	<b>4,236</b>	<b>1,621</b>	<b>5,857</b>
Argentina .....	178	6	—	—	—	5	—	190	1,229	18	3	21
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	331	331	—	6	6
Bahrain .....	—	—	—	—	—	61	—	1,159	1,159	—	20	20
Belgium .....	1	—	—	—	—	5	—	2,493	2,493	—	42	42
Brazil .....	262	—	—	—	—	—	—	1,396	8,959	128	24	152
Brunel .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	166	136	140	96	865	459	10	35,468	196,455	2,729	601	3,330
Chad .....	—	—	—	—	—	—	—	—	1,899	32	—	32
China .....	—	—	39	235	—	—	—	275	275	—	5	5
Colombia .....	—	—	—	—	—	—	—	1,889	20,536	316	32	348
Congo (Brazzaville) .....	—	—	—	—	—	—	—	617	617	—	10	10
Denmark .....	—	—	—	—	—	—	—	52	52	—	1	1
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	69	396	6	1	7
Estonia .....	—	—	—	—	—	—	—	58	58	—	1	1
Finland .....	—	—	—	—	—	—	—	38	38	—	1	1
France .....	—	27	—	—	—	11	—	1,555	1,555	—	26	26
Gabon .....	—	—	—	—	—	—	—	125	1,373	21	2	23
Germany .....	—	—	2	1	—	24	—	690	690	—	12	12
Guatemala .....	—	—	—	—	—	—	—	—	738	13	—	13
India .....	—	—	—	—	—	—	—	3,045	3,045	—	52	52
Indonesia .....	—	—	—	—	—	111	—	196	983	13	3	17
Italy .....	—	—	50	—	—	15	—	1,093	1,093	—	19	19
Korea, South .....	164	—	—	—	—	618	—	1,728	1,728	—	29	29
Latvia .....	—	—	—	—	—	—	—	120	120	—	2	2
Lithuania .....	—	—	—	—	—	—	—	302	302	—	5	5
Malaysia .....	—	—	24	—	—	—	—	24	24	—	0	0
Mexico .....	411	—	—	—	—	—	—	3,587	56,133	891	61	951
Netherlands .....	52	—	—	—	—	—	—	5,923	6,179	4	100	105
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	2,547	3,597	18	43	61
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	858	858	—	15	15
Russia .....	7	—	—	—	—	3	—	16,462	16,462	—	279	279
Spain .....	—	—	—	—	—	—	—	1,239	1,239	—	21	21
Sweden .....	—	—	—	—	—	8	—	161	161	—	3	3
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	701	1,400	12	12	24
United Kingdom .....	151	—	—	—	—	1	—	5,750	6,258	9	97	106
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	185	0	34	8	66	76	0	5,501	7,115	26	93	118
<b>Total</b> .....	<b>1,610</b>	<b>192</b>	<b>289</b>	<b>397</b>	<b>1,342</b>	<b>1,792</b>	<b>10</b>	<b>106,751</b>	<b>543,429</b>	<b>7,401</b>	<b>1,809</b>	<b>9,211</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	<b>456</b>	—	<b>2,806</b>	<b>128,621</b>	<b>2,132</b>	<b>48</b>	<b>2,180</b>

— = No Data Reported.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>5,563</b>	—	—	<b>1,109</b>	—	—	—	—	<b>981</b>	<b>981</b>
Algeria .....	—	—	—	422	—	—	—	—	—	—
Angola .....	995	—	—	451	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—
Nigeria .....	1,071	—	—	236	—	—	—	—	342	342
Qatar .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	3,208	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—
Venezuela .....	289	—	—	—	—	—	—	—	639	639
<b>Non-OPEC</b> .....	<b>11,882</b>	—	<b>2,859</b>	<b>914</b>	—	<b>229</b>	<b>229</b>	<b>3,944</b>	<b>4,948</b>	<b>8,892</b>
Argentina .....	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	331	—	331
Brazil .....	—	—	—	18	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—
Canada .....	8,133	—	1,549	82	—	229	229	2,775	1,289	4,064
Chad .....	951	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	160	160
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	69	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	38	—	—	—	—	—	—
France .....	—	—	—	14	—	—	—	—	299	299
Gabon .....	648	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	520	520
Indonesia .....	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	283	283
Korea, South .....	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	1,000	—	—	—	—	—	—	—	301	301
Netherlands .....	—	—	291	—	—	—	—	200	—	200
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
Norway .....	1,050	—	832	152	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	384	—	—	—	—	385	385
Spain .....	—	—	—	—	—	—	—	—	434	434
Sweden .....	—	—	118	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	3	—	—	—	638	1,077	1,715
Vietnam .....	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	100	0	0	223	—	0	0	0	200	200
<b>Total</b> .....	<b>17,445</b>	<b>1</b>	<b>2,859</b>	<b>2,023</b>	—	<b>229</b>	<b>229</b>	<b>3,944</b>	<b>5,929</b>	<b>9,873</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>3,208</b>	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	—	—	—	—	—	—	571	3	—	14	588
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	495	—	—	—	495
Saudi Arabia .....	—	—	—	—	—	—	76	1	—	—	77
United Arab Emirates .....	—	—	—	—	—	—	—	2	—	14	16
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	—	10	140	—	—	4,531	450	1,698	1,635	8,314
Argentina .....	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	231	—	231
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	128	—	128
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	10	55	—	—	2,223	96	1,185	—	3,504
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	132	—	132
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	100	1	—	—	101
Indonesia .....	—	—	—	85	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	1	—	—	1
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	18	—	18
Netherlands .....	—	—	—	—	—	—	581	280	4	28	893
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	1,627	72	—	1,599	3,298
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	—	—	0	0	—	—	0	0	0	8	8
<b>Total</b> .....	—	—	10	140	—	—	5,102	453	1,698	1,649	8,902
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	571	3	—	14	588

See footnotes at end of table.

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	646	—	—	—	—	—
Algeria .....	—	—	—	63	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	311	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	272	—	—	—	—	—
<b>Non-OPEC</b> .....	—	1	—	1,562	—	473	1,187	2,130	3,790
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	1,098	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	51	—	51
Brazil .....	—	—	—	—	—	9	174	—	183
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	1	—	66	—	—	578	1,027	1,605
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	382	382
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	54	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	344	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	4	621	625
Netherlands .....	—	—	—	—	—	—	378	100	478
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	0	—	0	—	464	2	0	466
<b>Total</b> .....	—	1	—	2,208	—	473	1,187	2,130	3,790
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	1,409	—	—	—	—	—

See footnotes at end of table.

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	26	172	—	—	3,522	9,085	199	126	324
Algeria .....	—	—	—	—	—	—	—	485	485	—	17	17
Angola .....	—	—	—	—	—	—	—	451	1,446	36	16	52
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	578	1,649	38	21	59
Qatar .....	—	—	—	—	—	—	—	495	495	—	18	18
Saudi Arabia .....	—	—	—	—	—	—	—	388	3,596	115	14	128
United Arab Emirates .....	—	—	—	—	—	—	—	16	16	—	1	1
Venezuela .....	—	—	—	26	172	—	—	1,109	1,398	10	40	50
<b>Non-OPEC</b> .....	1	2	92	1	219	90	1	27,118	39,000	424	969	1,393
Argentina .....	—	—	—	—	—	1	—	1	1	—	0	0
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	231	231	—	8	8
Bahrain .....	—	—	—	—	—	—	—	1,098	1,098	—	39	39
Belgium .....	—	—	—	—	—	—	—	382	382	—	14	14
Brazil .....	—	—	—	—	—	—	—	329	329	—	12	12
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	1	2	59	1	186	75	1	11,490	19,623	290	410	701
Chad .....	—	—	—	—	—	—	—	—	951	34	—	34
China .....	—	—	1	—	—	—	—	1	1	—	0	0
Colombia .....	—	—	—	—	—	—	—	674	674	—	24	24
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	69	69	—	2	2
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	38	38	—	1	1
France .....	—	—	—	—	—	3	—	316	316	—	11	11
Gabon .....	—	—	—	—	—	—	—	—	648	23	—	23
Germany .....	—	—	1	—	—	6	—	8	8	—	0	0
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	675	675	—	24	24
Indonesia .....	—	—	—	—	—	—	—	85	85	—	3	3
Italy .....	—	—	26	—	—	1	—	310	310	—	11	11
Korea, South .....	—	—	—	—	—	—	—	345	345	—	12	12
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	944	1,944	36	34	69
Netherlands .....	—	—	—	—	—	—	—	1,862	1,862	—	67	67
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	984	2,034	38	35	73
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	2	—	4,069	4,069	—	145	145
Spain .....	—	—	—	—	—	—	—	434	434	—	16	16
Sweden .....	—	—	—	—	—	—	—	118	118	—	4	4
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	1,718	1,718	—	61	61
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	5	0	33	2	0	937	1,037	3	36	39
<b>Total</b> .....	1	2	92	27	391	90	1	30,640	48,085	623	1,094	1,717
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	1,997	5,205	115	71	186

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>1,230</b>	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	1,230	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>49,019</b>	<b>3</b>	<b>3,320</b>	-	-	<b>24</b>	<b>24</b>	-	<b>219</b>	<b>219</b>
Argentina .....	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	49,019	3	3,320	-	-	24	24	-	219	219
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	0	0	0	-	-	0	0	-	0	0
<b>Total</b> .....	<b>50,249</b>	<b>3</b>	<b>3,320</b>	-	-	<b>24</b>	<b>24</b>	-	<b>219</b>	<b>219</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>1,230</b>	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	-	-	-	-	70	-	31	16	117
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	-	-	-	70	-	31	16	117
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	-	-	-	0	-	0	0	0
<b>Total</b> .....	-	-	-	-	-	-	70	-	31	16	117
<b>Persian Gulf<sup>3</sup></b> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	1	—	—	43	2	63	32	97
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	1	—	—	43	2	63	32	97
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	0	—	—	0	0	0	0	0
<b>Total</b> .....	—	1	—	—	43	2	63	32	97
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	1,230	44	—	44
Algeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	1,230	44	—	44
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	75	44	5	26	116	193	3	4,345	53,364	1,751	155	1,906
Argentina .....	—	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	75	44	5	25	116	193	3	4,344	53,363	1,751	155	1,906
Chad .....	—	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	1	—	—	—	1	1	—	0	0
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	75	44	5	26	116	193	3	4,345	54,594	1,795	155	1,950
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	1,230	44	—	44

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>63,016</b>	—	—	<b>1,353</b>	—	—	—	—	—	—
Algeria .....	—	—	—	1,353	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—
Ecuador .....	2,105	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	3,188	—	—	—	—	—	—	—	—	—
Kuwait .....	9,737	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	28,043	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—
Venezuela .....	19,943	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>36,354</b>	<b>957</b>	<b>131</b>	<b>8,870</b>	—	—	—	—	<b>449</b>	<b>449</b>
Argentina .....	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	963	—	—	—	—	52	52
Brazil .....	3,275	—	—	377	—	—	—	—	114	114
Brunei .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—
Canada .....	3,769	—	—	—	—	—	—	—	—	—
Chad .....	471	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	8,058	—	—	225	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	52	52
Egypt .....	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	58	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	236	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	47	47
Guatemala .....	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	554	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	20,781	299	35	—	—	—	—	—	—	—
Netherlands .....	—	—	—	468	—	—	—	—	69	69
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	435	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	5,255	—	—	—	—	—	—
Spain .....	—	—	—	64	—	—	—	—	—	—
Sweden .....	—	—	—	35	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	21	—	—	—	—	115	115
Vietnam .....	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	0	658	96	179	—	—	—	—	0	0
<b>Total</b> .....	<b>99,370</b>	<b>957</b>	<b>131</b>	<b>10,223</b>	—	—	—	—	<b>449</b>	<b>449</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>40,968</b>	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>261</b>	—	<b>34</b>	—	—	—	—	—	<b>211</b>	—	<b>211</b>
Argentina .....	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	34	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	—	—	—	—	—	—	—
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	261	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	211	—	211
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	—	0	—	—	—	—	—	0	—	0
<b>Total</b> .....	<b>261</b>	—	<b>34</b>	—	—	—	—	—	<b>211</b>	—	<b>211</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	120	—	—	549	—	549
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	549	—	549
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	120	—	—	—	—	—
<b>Non-OPEC</b> .....	—	—	—	—	180	125	69	447	641
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	30	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	107	—	—	—	—
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	7	—	7
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	125	—	—	125
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	157	157
Netherlands .....	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	62	290	352
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	—	—	0	43	0	0	0	0
<b>Total</b> .....	—	—	—	120	180	125	618	447	1,190
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	<b>24</b>	<b>3</b>	—	—	—	<b>308</b>	—	<b>2,357</b>	<b>65,373</b>	<b>2,251</b>	<b>84</b>	<b>2,335</b>
Algeria .....	—	—	—	—	—	—	—	1,353	1,353	—	48	48
Angola .....	—	—	—	—	—	—	—	549	549	—	20	20
Ecuador .....	—	—	—	—	—	—	—	—	2,105	75	—	75
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	3,188	114	—	114
Kuwait .....	—	—	—	—	—	—	—	—	9,737	348	—	348
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	308	—	308	308	—	11	11
Saudi Arabia .....	—	—	—	—	—	—	—	—	28,043	1,002	—	1,002
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	24	3	—	—	—	—	—	147	20,090	712	5	718
<b>Non-OPEC</b> .....	<b>835</b>	<b>23</b>	<b>17</b>	<b>8</b>	—	<b>489</b>	—	<b>13,159</b>	<b>49,513</b>	<b>1,298</b>	<b>470</b>	<b>1,768</b>
Argentina .....	178	—	—	—	—	2	—	180	180	—	6	6
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	23	—	23	23	—	1	1
Belgium .....	—	—	—	—	—	2	—	1,017	1,017	—	36	36
Brazil .....	226	—	—	—	—	—	—	819	4,094	117	29	146
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	3	14	—	—	—	—	—	124	3,893	135	4	139
Chad .....	—	—	—	—	—	—	—	—	471	17	—	17
China .....	—	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	232	8,290	288	8	296
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	52	52	—	2	2
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	58	58	—	2	2
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
France .....	—	9	—	—	—	3	—	248	248	—	9	9
Gabon .....	—	—	—	—	—	—	—	125	125	—	4	4
Germany .....	—	—	—	—	—	9	—	56	56	—	2	2
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	61	—	61	61	—	2	2
Italy .....	—	—	—	—	—	7	—	562	562	—	20	20
Korea, South .....	66	—	—	—	—	338	—	404	404	—	14	14
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	16	—	—	—	—	16	16	—	1	1
Mexico .....	196	—	—	—	—	—	—	687	21,468	742	25	767
Netherlands .....	—	—	—	—	—	—	—	811	811	—	29	29
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	435	435	—	16	16
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	5,819	5,819	—	208	208
Spain .....	—	—	—	—	—	—	—	64	64	—	2	2
Sweden .....	—	—	—	—	—	8	—	43	43	—	2	2
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	54	—	—	—	—	—	—	190	190	—	7	7
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	112	0	1	8	—	36	—	1,133	1,133	-1	41	40
<b>Total</b> .....	<b>859</b>	<b>26</b>	<b>17</b>	<b>8</b>	—	<b>797</b>	—	<b>15,516</b>	<b>114,886</b>	<b>3,549</b>	<b>554</b>	<b>4,103</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	<b>331</b>	—	<b>331</b>	<b>41,299</b>	<b>1,463</b>	<b>12</b>	<b>1,475</b>

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven- tional	Total	Reform-ulated	Conven- tional	Total
	PAD District 4									
OPEC .....	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	6,399	-	327	-	-	-	-	-	1	1
Canada .....	6,399	-	327	-	-	-	-	-	1	1
Other .....	0	-	0	-	-	-	-	-	0	0
Total .....	6,399	-	327	-	-	-	-	-	1	1
	PAD District 5									
OPEC .....	18,897	-	-	370	-	-	-	-	-	-
Algeria .....	-	-	-	370	-	-	-	-	-	-
Angola .....	1,186	-	-	-	-	-	-	-	-	-
Ecuador .....	3,703	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	4,918	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	8,117	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	973	-	-	-	-	-	-	-	-	-
Non-OPEC .....	9,228	-	192	524	-	62	62	-	533	533
Argentina .....	1,039	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	634	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Canada .....	5,325	-	130	-	-	62	62	-	391	391
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	24	-	-	-	-	-	-
Indonesia .....	402	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	346	-	-	-	-	-	-	-	-	-
Netherlands .....	256	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-
Peru .....	376	-	-	-	-	-	-	-	-	-
Singapore .....	-	-	-	-	-	-	-	-	142	142
Sweden .....	-	-	-	-	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Other .....	850	-	62	500	-	0	0	-	0	0
Total .....	28,125	-	192	894	-	62	62	-	533	533
Persian Gulf <sup>3</sup> .....	13,035	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
	PAD District 4										
OPEC .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	-	-	-	-	-	6	1	-	7
Canada .....	-	-	-	-	-	-	-	6	1	-	7
Other .....	-	-	-	-	-	-	-	0	0	-	0
Total .....	-	-	-	-	-	-	-	6	1	-	7
	PAD District 5										
OPEC .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	-	35	133	-	148	-	34	-	182
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	35	-	-	65	-	34	-	99
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-	-	-
Singapore .....	-	-	-	-	-	-	83	-	-	-	83
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	0	133	-	0	-	0	-	0
Total .....	-	-	-	35	133	-	148	-	34	-	182
Persian Gulf <sup>3</sup> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
	PAD District 4								
OPEC .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	-	-	-	-	11	-	11
Canada .....	-	-	-	-	-	-	11	-	11
Other .....	-	-	-	-	-	-	0	-	0
Total .....	-	-	-	-	-	-	11	-	11
	PAD District 5								
OPEC .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	-	295	-	-	64	1,040	1,104
Argentina .....	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	9	-	-	64	18	82
China .....	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	286	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	430	430
Netherlands .....	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	241	241
Singapore .....	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	0	-	-	0	351	351
Total .....	-	-	-	295	-	-	64	1,040	1,104
Persian Gulf <sup>3</sup> .....	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks									Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
	PAD District 4											
OPEC .....	—	—	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC .....	—	—	—	—	53	—	1	400	6,799	229	14	243
Canada .....	—	—	—	—	53	—	1	400	6,799	229	14	243
Other .....	—	—	—	—	0	—	0	0	0	0	0	0
Total .....	—	—	—	—	53	—	1	400	6,799	229	14	243
	PAD District 5											
OPEC .....	—	—	—	—	131	52	—	553	19,450	675	20	695
Algeria .....	—	—	—	—	—	—	—	370	370	—	13	13
Angola .....	—	—	—	—	—	—	—	—	1,186	42	—	42
Ecuador .....	—	—	—	—	—	—	—	—	3,703	132	—	132
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	4,918	176	—	176
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	52	—	52	52	—	2	2
Saudi Arabia .....	—	—	—	—	—	—	—	—	8,117	290	—	290
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	131	—	—	131	1,104	35	5	39
Non-OPEC .....	—	—	9	26	75	29	—	3,199	12,427	330	114	444
Argentina .....	—	—	—	—	—	—	—	—	1,039	37	—	37
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	634	23	—	23
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	26	75	3	—	912	6,237	190	33	223
China .....	—	—	8	—	—	—	—	8	8	—	0	0
Colombia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	24	24	—	1	1
Indonesia .....	—	—	—	—	—	—	—	—	402	14	—	14
Japan .....	—	—	1	—	—	—	—	1	1	—	0	0
Korea, South .....	—	—	—	—	—	26	—	312	312	—	11	11
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	430	776	12	15	28
Netherlands .....	—	—	—	—	—	—	—	—	256	9	—	9
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Papua New Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Peru .....	—	—	—	—	—	—	—	241	617	13	9	22
Singapore .....	—	—	—	—	—	—	—	358	358	—	13	13
Sweden .....	—	—	—	—	—	—	—	—	—	—	—	—
Taiwan .....	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	—	—	0	0	0	0	—	913	1,763	32	32	63
Total .....	—	—	9	26	206	81	—	3,752	31,877	1,004	134	1,138
Persian Gulf <sup>3</sup> .....	—	—	—	—	—	52	—	52	13,087	466	2	467

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>11,287</b>	—	—	<b>1,109</b>	—	—	—	—	<b>2,581</b>	<b>2,581</b>
Algeria .....	—	—	—	422	—	—	—	—	—	—
Angola .....	2,805	—	—	451	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	352	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—
Nigeria .....	2,135	—	—	236	—	—	—	—	1,435	1,435
Qatar .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	5,706	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—
Venezuela .....	289	—	—	—	—	—	—	—	1,146	1,146
<b>Non-OPEC</b> .....	<b>23,185</b>	<b>1</b>	<b>5,232</b>	<b>2,716</b>	—	<b>1,439</b>	<b>1,439</b>	<b>7,719</b>	<b>12,185</b>	<b>19,904</b>
Argentina .....	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	331	—	331
Brazil .....	952	—	—	18	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—
Canada .....	15,826	—	3,385	739	—	471	471	5,198	2,648	7,846
Chad .....	951	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	642	—	—	—	—	—	—	—	160	160
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	69	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	38	—	—	—	—	—	—
France .....	—	—	—	14	—	—	—	—	896	896
Gabon .....	648	—	—	—	—	—	—	—	—	—
Germany .....	—	1	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	981	981
Indonesia .....	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	283	283
Korea, South .....	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	2,499	—	—	—	—	—	—	—	601	601
Netherlands .....	—	—	581	—	—	—	—	642	301	943
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
Norway .....	1,050	—	1,079	152	—	—	—	—	641	641
Oman .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	858	858
Russia .....	—	—	—	1,048	—	—	—	—	385	385
Spain .....	—	—	—	—	—	—	—	—	1,150	1,150
Sweden .....	—	—	118	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	318	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	3	—	968	968	1,548	2,943	4,491
Vietnam .....	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	299	0	0	704	—	0	0	0	338	338
<b>Total</b> .....	<b>34,472</b>	<b>1</b>	<b>5,232</b>	<b>3,825</b>	—	<b>1,439</b>	<b>1,439</b>	<b>7,719</b>	<b>14,766</b>	<b>22,485</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>6,058</b>	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	—	—	—	—	—	—	571	3	—	14	588
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	495	—	—	—	495
Saudi Arabia .....	—	—	—	—	—	—	76	1	—	—	77
United Arab Emirates .....	—	—	—	—	—	—	—	2	—	14	16
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	—	20	371	—	—	8,402	975	4,661	2,274	16,312
Argentina .....	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	331	—	331
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	128	—	128
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	20	102	—	—	4,205	134	3,100	—	7,439
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	279	—	279
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	617	—	617
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	158	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	813	1	—	—	814
Indonesia .....	—	—	—	85	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	189	—	—	189
Korea, South .....	—	—	—	—	—	—	—	1	—	—	1
Latvia .....	—	—	—	—	—	—	—	—	—	120	120
Lithuania .....	—	—	—	—	—	—	302	—	—	—	302
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	18	—	18
Netherlands .....	—	—	—	—	—	—	838	280	4	28	1,150
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	26	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	2,244	254	176	2,118	4,792
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	—	—	0	0	—	—	0	116	8	8	132
<b>Total</b> .....	—	—	20	371	—	—	8,973	978	4,661	2,288	16,900
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	571	3	—	14	588

See footnotes at end of table.

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	1,136	—	—	—	—	—
Algeria .....	—	—	—	63	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	353	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	311	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	409	—	—	—	—	—
<b>Non-OPEC</b> .....	—	2	—	2,046	—	473	1,444	3,297	5,214
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	1,098	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	51	—	51
Brazil .....	—	—	—	—	—	9	250	—	259
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	2	—	342	—	—	706	1,805	2,511
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	43	472	515
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	262	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	344	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	4	920	924
Netherlands .....	—	—	—	—	—	—	378	100	478
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	0	—	0	—	464	12	0	476
<b>Total</b> .....	—	2	—	3,182	—	473	1,444	3,297	5,214
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	1,762	—	—	—	—	—

See footnotes at end of table.

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	57	280	—	—	5,751	17,038	191	97	289
Algeria .....	—	—	—	—	—	—	—	485	485	—	8	8
Angola .....	—	—	—	—	—	—	—	451	3,256	48	8	55
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	352	6	—	6
Kuwait .....	—	—	—	—	—	—	—	353	353	—	6	6
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	1,671	3,806	36	28	65
Qatar .....	—	—	—	—	—	—	—	495	495	—	8	8
Saudi Arabia .....	—	—	—	—	—	—	—	388	6,094	97	7	103
United Arab Emirates .....	—	—	—	—	—	—	—	16	16	—	0	0
Venezuela .....	—	—	—	57	280	—	—	1,892	2,181	5	32	37
<b>Non-OPEC</b> .....	3	6	200	2	334	153	3	53,958	77,143	393	915	1,308
Argentina .....	—	—	—	—	—	1	—	1	1	—	0	0
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	331	331	—	6	6
Bahrain .....	—	—	—	—	—	—	—	1,098	1,098	—	19	19
Belgium .....	1	—	—	—	—	1	—	384	384	—	7	7
Brazil .....	—	—	—	—	—	—	—	405	1,357	16	7	23
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	2	6	131	2	268	122	3	23,391	39,217	268	396	665
Chad .....	—	—	—	—	—	—	—	—	951	16	—	16
China .....	—	—	2	—	—	—	—	2	2	—	0	0
Colombia .....	—	—	—	—	—	—	—	954	1,596	11	16	27
Congo (Brazzaville) .....	—	—	—	—	—	—	—	617	617	—	10	10
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	69	69	—	1	1
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	38	38	—	1	1
France .....	—	—	—	—	—	6	—	916	916	—	16	16
Gabon .....	—	—	—	—	—	—	—	—	648	11	—	11
Germany .....	—	—	2	—	—	12	—	173	173	—	3	3
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	2,057	2,057	—	35	35
Indonesia .....	—	—	—	—	—	—	—	85	85	—	1	1
Italy .....	—	—	50	—	—	3	—	525	525	—	9	9
Korea, South .....	—	—	—	—	—	—	—	345	345	—	6	6
Latvia .....	—	—	—	—	—	—	—	120	120	—	2	2
Lithuania .....	—	—	—	—	—	—	—	302	302	—	5	5
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	1,543	4,042	42	26	69
Netherlands .....	—	—	—	—	—	—	—	3,152	3,152	—	53	53
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	1,898	2,948	18	32	50
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	858	858	—	15	15
Russia .....	—	—	—	—	—	3	—	6,228	6,228	—	106	106
Spain .....	—	—	—	—	—	—	—	1,150	1,150	—	19	19
Sweden .....	—	—	—	—	—	—	—	118	118	—	2	2
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	318	5	—	5
United Kingdom .....	—	—	—	—	—	1	—	5,463	5,463	—	93	93
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	15	0	66	4	0	1,735	2,034	6	29	33
<b>Total</b> .....	3	6	200	59	614	153	3	59,709	94,181	584	1,012	1,596
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	2,350	8,408	103	40	143

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>2,782</b>	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	2,782	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>110,726</b>	<b>8</b>	<b>6,629</b>	<b>94</b>	-	<b>58</b>	<b>58</b>	-	<b>422</b>	<b>422</b>
Argentina .....	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	110,726	8	6,629	94	-	58	58	-	422	422
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	0	0	0	0	-	0	0	-	0	0
<b>Total</b> .....	<b>113,508</b>	<b>8</b>	<b>6,629</b>	<b>94</b>	-	<b>58</b>	<b>58</b>	-	<b>422</b>	<b>422</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>2,782</b>	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	-	1	-	-	120	-	58	16	194
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	1	-	-	120	-	58	16	194
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	0	-	-	0	-	0	0	0
<b>Total</b> .....	-	-	-	1	-	-	120	-	58	16	194
<b>Persian Gulf<sup>3</sup></b> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>1</b>	<b>3</b>	—	—	<b>81</b>	<b>7</b>	<b>131</b>	<b>145</b>	<b>283</b>
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	1	3	—	—	81	7	131	145	283
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	0	0	—	—	0	0	0	0	0
<b>Total</b> .....	<b>1</b>	<b>3</b>	—	—	<b>81</b>	<b>7</b>	<b>131</b>	<b>145</b>	<b>283</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	2,782	47	—	47
Algeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	2,782	47	—	47
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	158	106	9	37	343	330	5	8,887	119,613	1,877	151	2,027
Argentina .....	—	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—	—	—	—
Brunel .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	158	106	9	36	343	330	5	8,886	119,612	1,877	151	2,027
Chad .....	—	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	1	—	—	—	1	1	—	0	0
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	158	106	9	37	343	330	5	8,887	122,395	1,924	151	2,074
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	2,782	47	—	47

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>132,933</b>	-	-	<b>3,358</b>	-	-	-	-	-	-
Algeria .....	-	-	-	3,093	-	-	-	-	-	-
Angola .....	-	-	-	183	-	-	-	-	-	-
Ecuador .....	3,472	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	6,453	-	-	-	-	-	-	-	-	-
Kuwait .....	24,072	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	518	-	-	82	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	58,394	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	40,024	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>79,854</b>	<b>1,280</b>	<b>166</b>	<b>16,824</b>	-	-	-	-	<b>847</b>	<b>847</b>
Argentina .....	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	2,053	-	-	-	-	52	52
Brazil .....	5,567	-	-	377	-	-	-	-	137	137
Brunel .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	8,424	-	-	100	-	-	-	-	-	-
Chad .....	948	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	13,859	-	-	501	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	52	52
Egypt .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	58	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	607	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	378	-	-	-	-	102	102
Guatemala .....	738	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	554	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	49,362	299	70	-	-	-	-	-	301	301
Netherlands .....	-	-	-	1,344	-	-	-	-	88	88
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	649	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	8,871	-	-	-	-	-	-
Spain .....	-	-	-	89	-	-	-	-	-	-
Sweden .....	-	-	-	35	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	381	-	-	-	-	-	-	-	-	-
United Kingdom .....	508	-	-	21	-	-	-	-	115	115
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	67	981	96	1,187	-	-	-	-	0	0
<b>Total</b> .....	<b>212,787</b>	<b>1,280</b>	<b>166</b>	<b>20,182</b>	-	-	-	-	<b>847</b>	<b>847</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>88,919</b>	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>429</b>	—	<b>34</b>	—	—	—	—	—	<b>728</b>	—	<b>728</b>
Argentina .....	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	34	—	—	—	—	—	9	—	9
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	—	—	—	—	—	—	—
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	36	—	36
Netherlands .....	429	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	683	—	683
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	—	0	—	—	—	—	—	0	—	0
<b>Total</b> .....	<b>429</b>	—	<b>34</b>	—	—	—	—	—	<b>728</b>	—	<b>728</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	120	—	—	549	—	549
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	549	—	549
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	120	—	—	—	—	—
<b>Non-OPEC</b> .....	—	—	—	—	480	125	221	1,006	1,352
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	60	—	74	—	74
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	214	—	—	—	—
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	50	384	434
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	125	—	—	125
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	332	332
Netherlands .....	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	62	290	352
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	—	—	0	206	0	35	0	35
<b>Total</b> .....	—	—	—	120	480	125	770	1,006	1,901
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	<b>33</b>	<b>23</b>	—	—	—	<b>308</b>	—	<b>4,391</b>	<b>137,324</b>	<b>2,253</b>	<b>74</b>	<b>2,328</b>
Algeria .....	—	—	—	—	—	—	—	3,093	3,093	—	52	52
Angola .....	—	—	—	—	—	—	—	732	732	—	12	12
Ecuador .....	—	—	—	—	—	—	—	—	3,472	59	—	59
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	6,453	109	—	109
Kuwait .....	—	—	—	—	—	—	—	—	24,072	408	—	408
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	82	600	9	1	10
Qatar .....	—	—	—	—	—	308	—	308	308	—	5	5
Saudi Arabia .....	—	—	—	—	—	—	—	—	58,394	990	—	990
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	33	23	—	—	—	—	—	176	40,200	678	3	681
<b>Non-OPEC</b> .....	<b>1,379</b>	<b>57</b>	<b>26</b>	<b>243</b>	—	<b>878</b>	—	<b>24,783</b>	<b>104,637</b>	<b>1,353</b>	<b>420</b>	<b>1,774</b>
Argentina .....	178	6	—	—	—	4	—	189	189	—	3	3
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	61	—	61	61	—	1	1
Belgium .....	—	—	—	—	—	4	—	2,109	2,109	—	36	36
Brazil .....	262	—	—	—	—	—	—	991	6,558	94	17	111
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	6	24	—	—	—	—	—	344	8,768	143	6	149
Chad .....	—	—	—	—	—	—	—	—	948	16	—	16
China .....	—	—	—	235	—	—	—	236	236	—	4	4
Colombia .....	—	—	—	—	—	—	—	935	14,794	235	16	251
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	52	52	—	1	1
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	58	58	—	1	1
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
France .....	—	27	—	—	—	5	—	639	639	—	11	11
Gabon .....	—	—	—	—	—	—	—	125	125	—	2	2
Germany .....	—	—	—	—	—	12	—	492	492	—	8	8
Guatemala .....	—	—	—	—	—	—	—	—	738	13	—	13
India .....	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	111	—	111	111	—	2	2
Italy .....	—	—	—	—	—	12	—	568	568	—	10	10
Korea, South .....	127	—	—	—	—	590	—	717	717	—	12	12
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	24	—	—	—	—	24	24	—	0	0
Mexico .....	411	—	—	—	—	—	—	1,449	50,811	837	25	861
Netherlands .....	52	—	—	—	—	—	—	1,926	1,926	—	33	33
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	649	649	—	11	11
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—	—
Russia .....	7	—	—	—	—	—	—	9,915	9,915	—	168	168
Spain .....	—	—	—	—	—	—	—	89	89	—	2	2
Sweden .....	—	—	—	—	—	8	—	43	43	—	1	1
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	381	6	—	6
United Kingdom .....	151	—	—	—	—	—	—	287	795	9	5	13
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	185	0	2	8	—	71	—	2,774	2,841	0	45	48
<b>Total</b> .....	<b>1,412</b>	<b>80</b>	<b>26</b>	<b>243</b>	—	<b>1,186</b>	—	<b>29,174</b>	<b>241,961</b>	<b>3,607</b>	<b>494</b>	<b>4,101</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	<b>369</b>	—	<b>369</b>	<b>89,288</b>	<b>1,507</b>	<b>6</b>	<b>1,513</b>

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	PAD District 4									
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
Non-OPEC	14,610	-	758	-	-	-	-	-	7	7
Canada	14,610	-	758	-	-	-	-	-	7	7
Other	0	-	0	-	-	-	-	-	0	0
Total	14,610	-	758	-	-	-	-	-	7	7
OPEC	PAD District 5									
	39,768	-	-	749	-	-	-	-	-	-
	-	-	-	749	-	-	-	-	-	-
	2,092	-	-	-	-	-	-	-	-	-
	8,250	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	9,029	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
Non-OPEC	21,533	-	426	1,331	-	132	132	-	915	915
Argentina	1,039	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Brazil	1,044	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Canada	11,401	-	318	-	-	132	132	-	773	773
China	-	-	-	-	-	-	-	-	-	-
Colombia	4,146	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	24	-	-	-	-	-	-
Indonesia	787	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	685	-	-	-	-	-	-	-	-	-
Netherlands	256	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-
Peru	770	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	142	142
Sweden	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Other	1,405	-	108	1,307	-	0	0	-	0	0
Total	61,301	-	426	2,080	-	132	132	-	915	915
Persian Gulf <sup>3</sup>	28,056	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
	PAD District 4										
OPEC .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	-	-	-	-	-	19	2	-	21
Canada .....	-	-	-	-	-	-	-	19	2	-	21
Other .....	-	-	-	-	-	-	-	0	0	-	0
Total .....	-	-	-	-	-	-	-	19	2	-	21
	PAD District 5										
OPEC .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	-	36	400	-	293	-	56	-	349
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	36	-	-	210	-	56	-	266
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-	-	-
Singapore .....	-	-	-	-	-	-	83	-	-	-	83
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	0	400	-	0	-	0	-	0
Total .....	-	-	-	36	400	-	293	-	56	-	349
Persian Gulf <sup>3</sup> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin			Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
	PAD District 4								
OPEC .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	-	-	-	-	26	-	26
Canada .....	-	-	-	-	-	-	26	-	26
Other .....	-	-	-	-	-	-	0	-	0
Total .....	-	-	-	-	-	-	26	-	26
	PAD District 5								
OPEC .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	-	619	-	-	981	1,572	2,553
Argentina .....	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	18	-	-	136	35	171
China .....	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	601	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	595	595
Netherlands .....	-	-	-	-	-	-	845	-	845
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	241	241
Singapore .....	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	0	-	-	0	701	701
Total .....	-	-	-	619	-	-	981	1,572	2,553
Persian Gulf <sup>3</sup> .....	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2014**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks									Daily Average		
	Naphtha	Other Oils								Waxes	Petroleum Coke	Asphalt and Road Oil
	PAD District 4											
OPEC .....	—	—	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC .....	—	—	—	—	127	—	2	941	15,551	248	16	264
Canada .....	—	—	—	—	127	—	2	941	15,551	248	16	264
Other .....	—	—	—	—	0	—	0	0	0	0	0	0
Total .....	—	—	—	—	127	—	2	941	15,551	248	16	264
	PAD District 5											
OPEC .....	—	—	—	—	131	87	—	967	40,735	674	16	690
Algeria .....	—	—	—	—	—	—	—	749	749	—	13	13
Angola .....	—	—	—	—	—	—	—	—	2,092	35	—	35
Ecuador .....	—	—	—	—	—	—	—	—	8,250	140	—	140
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	9,029	153	—	153
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	87	—	87	87	—	1	1
Saudi Arabia .....	—	—	—	—	—	—	—	—	19,027	322	—	322
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	131	—	—	131	1,501	23	2	25
Non-OPEC .....	37	—	54	58	127	36	—	7,073	28,606	365	120	485
Argentina .....	—	—	—	—	—	—	—	—	1,039	18	—	18
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	1,044	18	—	18
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	58	127	7	—	1,906	13,307	193	32	226
China .....	—	—	37	—	—	—	—	37	37	—	1	1
Colombia .....	—	—	—	—	—	—	—	—	4,146	70	—	70
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	24	24	—	0	0
Indonesia .....	—	—	—	—	—	—	—	—	787	13	—	13
Japan .....	—	—	17	—	—	1	—	18	18	—	0	0
Korea, South .....	37	—	—	—	—	28	—	666	666	—	11	11
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	595	1,280	12	10	22
Netherlands .....	—	—	—	—	—	—	—	845	1,101	4	14	19
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Papua New Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Peru .....	—	—	—	—	—	—	—	241	1,011	13	4	17
Singapore .....	—	—	—	—	—	—	—	625	625	—	11	11
Sweden .....	—	—	—	—	—	—	—	—	—	—	—	—
Taiwan .....	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	—	0	0	0	0	—	2,116	3,521	24	37	59
Total .....	37	—	54	58	258	123	—	8,040	69,341	1,039	136	1,175
Persian Gulf <sup>3</sup> .....	—	—	—	—	—	87	—	87	28,143	476	1	477

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 49. Exports of Crude Oil and Petroleum Products by PAD District, February 2014**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1</sup></b> .....	<b>689</b>	<b>3,923</b>	<b>2,107</b>	<b>2</b>	<b>1</b>	<b>6,722</b>	<b>240</b>
<b>Natural Gas Plant Liquids and Liquefied</b>							
<b>Refinery Gases</b> .....	<b>270</b>	<b>5,151</b>	<b>10,598</b>	<b>146</b>	<b>412</b>	<b>16,577</b>	<b>592</b>
Pentanes Plus .....	178	4,159	981	141	103	5,563	199
Liquefied Petroleum Gases .....	92	992	9,617	4	309	11,015	393
Ethane/Ethylene .....	—	676	—	—	—	676	24
Propane/Propylene .....	57	110	9,096	2	306	9,571	342
Normal Butane/Butylene .....	35	206	521	3	3	767	27
Isobutane/Isobutylene .....	—	—	—	—	—	—	—
<b>Other Liquids</b> .....	<b>179</b>	<b>1,162</b>	<b>5,507</b>	<b>5</b>	<b>890</b>	<b>7,743</b>	<b>277</b>
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons .....	171	364	2,243	5	40	2,822	101
Hydrogen .....	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol) .....	2	0	1,074	—	1	1,077	38
Methyl Tertiary Butyl Ether (MTBE) .....	0	0	789	—	—	789	28
Other Oxygenates .....	2	0	285	—	1	288	10
Renewable Fuels (including Fuel Ethanol) ...	169	363	1,169	5	39	1,745	62
Fuel Ethanol <sup>2</sup> .....	168	360	1,042	3	31	1,605	57
Biomass-Based Diesel .....	1	3	127	2	7	141	5
Other Renewable Diesel .....	—	—	—	—	—	—	—
Other Renewable Fuels .....	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	—	—	—	—
Unfinished Oils .....	—	—	742	—	723	1,465	52
Naphthas and Lighter .....	—	—	742	—	723	1,465	52
Kerosene and Light Gas Oils .....	—	—	—	—	—	—	—
Heavy Gas Oils .....	—	—	—	—	—	—	—
Residuum .....	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC) .....	8	798	2,522	0	127	3,455	123
Reformulated .....	2	0	718	—	0	720	26
Conventional .....	6	798	1,804	0	126	2,735	98
Aviation Gasoline Blend. Comp. ....	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b> .....	<b>1,711</b>	<b>2,217</b>	<b>56,311</b>	<b>30</b>	<b>9,805</b>	<b>70,073</b>	<b>2,503</b>
Finished Motor Gasoline .....	55	735	9,329	0	1,062	11,181	399
Reformulated .....	—	—	—	—	—	—	—
Conventional .....	55	735	9,329	0	1,062	11,181	399
Finished Aviation Gasoline .....	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	17	196	3,389	—	456	4,058	145
Kerosene .....	3	0	494	—	14	511	18
Distillate Fuel Oil .....	5	146	20,098	—	3,012	23,261	831
15 ppm sulfur and under <sup>3</sup> .....	3	1	16,904	—	2,313	19,221	686
Greater than 15 ppm to 500 ppm sulfur <sup>3</sup> .....	0	123	1,796	—	610	2,529	90
Greater than 500 ppm sulfur .....	1	22	1,398	—	89	1,510	54
Residual Fuel Oil .....	956	478	9,477	16	1,560	12,488	446
Naphtha for Petro. Feed. Use .....	—	—	816	—	—	816	29
Other Oils for Petro. Feed. Use .....	—	—	—	—	—	—	—
Special Naphthas .....	1	0	0	—	1	3	0
Lubricants .....	196	148	1,513	9	337	2,203	79
Waxes .....	70	23	49	1	8	150	5
Petroleum Coke .....	231	387	10,747	—	3,290	14,655	523
Asphalt and Road Oil .....	167	104	387	4	64	725	26
Miscellaneous Products .....	9	0	12	—	2	24	1
<b>Total</b> .....	<b>2,849</b>	<b>12,453</b>	<b>74,523</b>	<b>183</b>	<b>11,108</b>	<b>101,115</b>	<b>3,611</b>

— = No Data Reported.

<sup>1</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

<sup>2</sup> Exports include industrial alcohol.

<sup>3</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-February 2014**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1</sup></b> .....	<b>2,185</b>	<b>5,553</b>	<b>6,575</b>	<b>2</b>	<b>2</b>	<b>14,317</b>	<b>243</b>
<b>Natural Gas Plant Liquids and Liquefied</b>							
<b>Refinery Gases</b> .....	<b>659</b>	<b>10,001</b>	<b>22,676</b>	<b>325</b>	<b>881</b>	<b>34,543</b>	<b>585</b>
Pentanes Plus .....	223	8,673	1,085	319	234	10,535	179
Liquefied Petroleum Gases .....	436	1,328	21,591	6	647	24,008	407
Ethane/Ethylene .....	—	676	—	—	—	676	11
Propane/Propylene .....	261	242	19,458	2	634	20,597	349
Normal Butane/Butylene .....	175	409	2,133	4	13	2,735	46
Isobutane/Isobutylene .....	—	—	—	—	—	—	—
<b>Other Liquids</b> .....	<b>837</b>	<b>2,087</b>	<b>13,533</b>	<b>7</b>	<b>1,122</b>	<b>17,586</b>	<b>298</b>
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons .....	201	789	5,652	7	69	6,718	114
Hydrogen .....	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol) .....	3	0	2,777	0	3	2,784	47
Methyl Tertiary Butyl Ether (MTBE) .....	0	0	1,781	—	0	1,781	30
Other Oxygenates .....	3	0	997	0	3	1,003	17
Renewable Fuels (including Fuel Ethanol) ...	198	788	2,875	7	66	3,934	67
Fuel Ethanol <sup>2</sup> .....	195	782	2,628	5	49	3,658	62
Biomass-Based Diesel .....	3	7	247	2	16	276	5
Other Renewable Diesel .....	—	—	—	—	—	—	—
Other Renewable Fuels .....	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	—	—	—	—
Unfinished Oils .....	—	—	742	—	723	1,465	25
Naphthas and Lighter .....	—	—	742	—	723	1,465	25
Kerosene and Light Gas Oils .....	—	—	—	—	—	—	—
Heavy Gas Oils .....	—	—	—	—	—	—	—
Residuum .....	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC) .....	636	1,298	7,139	0	330	9,403	159
Reformulated .....	2	0	1,604	—	0	1,607	27
Conventional .....	633	1,298	5,535	0	330	7,796	132
Aviation Gasoline Blend. Comp. ....	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b> .....	<b>4,013</b>	<b>5,239</b>	<b>126,809</b>	<b>57</b>	<b>23,198</b>	<b>159,316</b>	<b>2,700</b>
Finished Motor Gasoline .....	104	1,135	22,924	1	3,418	27,583	468
Reformulated .....	—	—	—	—	—	—	—
Conventional .....	104	1,135	22,924	1	3,418	27,583	468
Finished Aviation Gasoline .....	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	62	1,056	5,358	—	1,850	8,326	141
Kerosene .....	95	312	795	—	28	1,230	21
Distillate Fuel Oil .....	271	385	49,552	—	7,294	57,501	975
15 ppm sulfur and under <sup>3</sup> .....	57	1	41,750	—	5,847	47,655	808
Greater than 15 ppm to 500 ppm sulfur <sup>3</sup> .....	1	334	4,480	—	1,104	5,918	100
Greater than 500 ppm sulfur .....	212	50	3,323	—	343	3,928	67
Residual Fuel Oil .....	1,869	1,261	18,150	25	2,376	23,680	401
Naphtha for Petro. Feed. Use .....	—	—	816	—	—	816	14
Other Oils for Petro. Feed. Use .....	—	—	—	—	—	—	—
Special Naphthas .....	413	72	4,976	3	486	5,950	101
Lubricants .....	377	291	2,916	20	508	4,112	70
Waxes .....	137	49	97	1	17	302	5
Petroleum Coke .....	403	460	20,378	0	7,072	28,314	480
Asphalt and Road Oil .....	258	217	830	7	144	1,455	25
Miscellaneous Products .....	24	1	17	—	5	48	1
<b>Total</b> .....	<b>7,693</b>	<b>22,880</b>	<b>169,593</b>	<b>392</b>	<b>25,204</b>	<b>225,762</b>	<b>3,826</b>

— = No Data Reported.

<sup>1</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

<sup>2</sup> Exports include industrial alcohol.

<sup>3</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2014**  
(Thousand Barrels)

Destination	Crude Oil <sup>1</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina .....	—	2	—	—	—	69	69	—	—	—
Australia .....	—	0	—	—	—	0	0	—	0	0
Bahamas .....	—	0	26	—	—	222	222	0	—	0
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	1	—	—	—	—	—	—	—	—
Belize .....	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	1	1,584	—	—	—	—	—	—	—
Canada .....	6,722	4,558	1,114	—	—	959	959	0	1,727	1,727
Cayman Islands .....	—	0	—	—	—	55	55	—	—	—
Chile .....	—	—	1,127	—	—	150	150	—	—	—
China .....	—	5	577	—	—	1	1	—	—	—
Colombia .....	—	955	—	—	—	360	360	—	180	180
Costa Rica .....	—	—	0	—	—	518	518	—	0	0
Denmark .....	—	—	—	—	—	—	—	—	—	—
Dominican Republic .....	—	0	820	—	—	17	17	0	0	0
Ecuador .....	—	0	404	255	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—
El Salvador .....	—	—	—	—	—	—	—	—	0	0
Finland .....	—	—	—	—	—	—	—	—	—	—
France .....	—	0	—	—	—	1	1	—	0	0
Germany .....	—	1	0	—	—	—	—	—	1	1
Ghana .....	—	—	222	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	—	—	—	—	—
Greece .....	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	0	525	—	—	621	621	—	—	—
Honduras .....	—	—	467	—	—	168	168	—	—	—
Hong Kong .....	—	—	—	—	—	—	—	—	—	—
India .....	—	0	—	—	—	0	0	—	—	—
Indonesia .....	—	—	—	—	—	1	1	—	—	—
Ireland .....	—	—	—	—	—	—	—	—	—	—
Israel .....	—	—	—	—	—	7	7	—	1	1
Italy .....	—	—	—	—	—	—	—	—	—	—
Jamaica .....	—	—	—	—	—	—	—	—	—	—
Japan .....	—	3	1,102	—	—	0	0	0	—	0
Korea, South .....	—	—	—	723	—	0	0	—	0	0
Lebanon .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	19	2,057	300	—	6,016	6,016	668	818	1,486
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	—	—	—	—	—
Mozambique .....	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	17	—	—	—	—	—	—	0	0
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
New Zealand .....	—	—	—	—	—	—	—	—	—	—
Nicaragua .....	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	1	—	—	272	272	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—
Pakistan .....	—	—	—	—	—	—	—	—	—	—
Panama .....	—	—	54	—	—	1,029	1,029	—	—	—
Peru .....	—	—	—	—	—	219	219	—	—	—
Philippines .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—
Puerto Rico .....	—	0	—	—	—	3	3	—	—	—
Romania .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—
Serbia .....	—	—	—	—	—	—	—	—	—	—
Singapore .....	—	0	—	—	—	—	—	—	—	—
South Africa .....	—	—	—	—	—	36	36	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—
Switzerland .....	—	0	—	—	—	—	—	—	—	—
Taiwan .....	—	1	—	—	—	—	—	—	—	—
Thailand .....	—	0	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	0	0	—	0	0
Turkey .....	—	—	—	—	—	—	—	1	—	1
United Arab Emirates .....	—	—	—	—	—	0	0	—	—	—
United Kingdom .....	—	0	45	—	—	1	1	—	—	—
Venezuela .....	—	—	—	187	—	—	—	—	—	—
Other .....	—	—	890	—	—	456	456	51	8	59
<b>Total .....</b>	<b>6,722</b>	<b>5,563</b>	<b>11,015</b>	<b>1,465</b>	<b>—</b>	<b>11,181</b>	<b>11,181</b>	<b>720</b>	<b>2,735</b>	<b>3,455</b>

See footnotes at end of table.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2014**  
(Thousand Barrels) — Continued

Destination	Oxygenates		Renewable Fuels				Distillate Fuel Oil <sup>3</sup>				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol <sup>2</sup>	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
Argentina .....	—	0	1	—	—	—	1,756	—	—	—	1,756
Australia .....	—	0	0	—	—	—	—	—	—	—	—
Bahamas .....	—	0	—	—	—	—	62	—	321	—	383
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	8	2	0	—	—	—	—	—	—	—	—
Belize .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	309	—	—	—	1,868	330	—	—	2,197
Canada .....	—	0	396	13	—	—	1	607	57	—	665
Cayman Islands .....	—	—	—	1	—	—	72	0	43	—	115
Chile .....	—	—	1	—	—	—	1,581	292	—	—	1,873
China .....	0	0	—	—	—	—	—	0	—	—	0
Colombia .....	—	—	24	—	—	—	1,649	0	—	—	1,649
Costa Rica .....	—	—	—	—	—	—	308	0	—	—	309
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Dominican Republic .....	—	—	—	—	—	—	50	200	—	—	250
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	1	—	—	—	—	—	—	—	—
El Salvador .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	151	—	—	—	—	—	—	—	—
France .....	—	0	—	—	—	—	1,782	—	—	—	1,782
Germany .....	—	0	2	—	—	—	—	—	—	—	—
Ghana .....	—	—	—	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	58	—	—	875	—	—	—	875
Greece .....	—	—	0	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	135	0	463	—	598
Honduras .....	—	—	—	—	—	—	—	—	211	—	211
Hong Kong .....	—	0	—	—	—	—	—	—	—	—	—
India .....	—	0	0	—	—	—	0	—	—	—	0
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—
Ireland .....	—	—	—	—	—	—	—	—	—	—	—
Israel .....	—	0	0	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	297	—	—	—	297
Jamaica .....	—	—	61	—	—	—	—	—	—	—	—
Japan .....	—	284	0	—	—	—	—	—	—	—	—
Korea, South .....	—	—	90	—	—	—	—	—	—	—	—
Lebanon .....	—	—	—	—	—	—	0	—	—	—	0
Mexico .....	540	1	52	0	—	—	3,284	370	0	—	3,655
Montenegro .....	—	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	—	225	—	—	—	225
Mozambique .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	0	94	—	—	—	2,060	—	—	—	2,060
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
New Zealand .....	—	—	0	—	—	—	—	—	—	—	—
Nicaragua .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	283	—	—	—	283
Pakistan .....	—	—	—	—	—	—	—	—	—	—	—
Panama .....	—	—	0	—	—	—	432	727	282	—	1,442
Peru .....	—	—	50	—	—	—	1,634	—	—	—	1,634
Philippines .....	—	0	0	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Puerto Rico .....	—	0	4	—	—	—	—	—	0	—	0
Romania .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	0	—	1	—	—	—	—	—	—	—	—
Serbia .....	—	—	—	—	—	—	—	—	—	—	—
Singapore .....	—	1	115	—	—	—	—	—	55	—	55
South Africa .....	—	—	0	—	—	—	—	—	—	—	—
Spain .....	—	0	84	69	—	—	77	—	—	—	77
Switzerland .....	—	—	—	—	—	—	—	—	—	—	—
Taiwan .....	—	—	2	—	—	—	—	—	—	—	—
Thailand .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	0	—	—	—	—	—	—	—	—
Turkey .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	164	—	—	—	—	—	—	—	—
United Kingdom .....	—	0	0	—	—	—	451	—	—	—	451
Venezuela .....	241	—	—	—	—	—	326	—	—	—	326
Other .....	—	—	3	—	—	—	13	3	78	—	93
<b>Total .....</b>	<b>789</b>	<b>288</b>	<b>1,605</b>	<b>141</b>	<b>—</b>	<b>—</b>	<b>19,221</b>	<b>2,529</b>	<b>1,510</b>	<b>—</b>	<b>23,261</b>

See footnotes at end of table.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2014**  
(Thousand Barrels) — Continued

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
Argentina .....	—	—	—	376	—	—	—	—
Australia .....	0	—	—	—	0	—	—	—
Bahamas .....	0	—	—	77	—	868	—	—
Bahrain .....	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—
Belize .....	0	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	0	185	333	—
Canada .....	213	—	—	1,282	—	1,233	—	—
Cayman Islands .....	—	—	—	18	—	—	—	—
Chile .....	—	—	—	319	—	—	—	—
China .....	0	—	—	—	0	0	311	—
Colombia .....	1	—	—	—	0	0	—	—
Costa Rica .....	0	—	—	132	—	184	—	—
Denmark .....	—	—	—	—	—	—	—	—
Dominican Republic .....	—	—	—	125	—	0	—	—
Ecuador .....	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	1,143	—	—
El Salvador .....	—	—	—	—	0	146	—	—
Finland .....	—	—	—	—	—	—	13	—
France .....	—	—	—	—	0	0	—	—
Germany .....	—	—	—	—	—	—	—	—
Ghana .....	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	799	—	—
Greece .....	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	74	—	210	—	—
Honduras .....	0	—	—	30	—	338	—	—
Hong Kong .....	—	—	—	—	0	—	—	—
India .....	—	—	—	—	0	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—
Ireland .....	—	—	—	—	—	—	—	—
Israel .....	—	—	—	—	1	—	—	—
Italy .....	—	—	—	—	—	—	—	—
Jamaica .....	0	—	—	—	—	360	—	—
Japan .....	—	—	—	—	0	0	—	—
Korea, South .....	—	—	—	—	—	0	158	—
Lebanon .....	—	—	—	—	—	—	—	—
Mexico .....	2	—	—	255	0	544	—	—
Montenegro .....	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	355	—	—
Mozambique .....	—	—	—	—	—	—	—	—
Netherlands .....	1	—	—	12	0	1,781	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—
New Zealand .....	—	—	—	—	—	—	—	—
Nicaragua .....	0	—	—	—	—	—	—	—
Nigeria .....	292	—	—	864	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—
Pakistan .....	—	—	—	—	—	—	—	—
Panama .....	0	—	—	290	0	795	—	—
Peru .....	—	—	—	90	—	—	—	—
Philippines .....	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—
Puerto Rico .....	—	—	—	—	0	—	—	—
Romania .....	—	—	—	—	—	0	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—
Serbia .....	—	—	—	—	—	—	—	—
Singapore .....	0	—	—	—	0	3,097	—	—
South Africa .....	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—
Switzerland .....	—	—	—	—	—	—	—	—
Taiwan .....	—	—	—	—	0	—	—	—
Thailand .....	—	—	—	—	0	—	—	—
Trinidad and Tobago .....	0	—	—	—	0	—	—	—
Turkey .....	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	164	—	—
Venezuela .....	—	—	—	—	—	—	—	—
Other .....	2	—	—	114	2	286	1	—
<b>Total .....</b>	<b>511</b>	<b>—</b>	<b>—</b>	<b>4,058</b>	<b>3</b>	<b>12,488</b>	<b>816</b>	<b>—</b>

See footnotes at end of table.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2014**  
(Thousand Barrels) — Continued

Destination	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Argentina .....	1	0	—	27	—	2,232	2,232	—	80	80
Australia .....	0	131	169	43	0	343	343	—	12	12
Bahamas .....	—	—	2	2	—	1,581	1,581	—	56	56
Bahrain .....	—	—	—	2	—	2	2	—	0	0
Belgium .....	4	349	—	155	—	520	520	—	19	19
Belize .....	—	—	—	0	—	0	0	—	0	0
Brazil .....	1	1,102	0	233	0	5,945	5,945	—	212	212
Canada .....	89	616	173	229	3	13,270	19,992	240	474	714
Cayman Islands .....	—	—	1	1	—	191	191	—	7	7
Chile .....	0	0	—	48	0	3,520	3,520	—	126	126
China .....	2	2,011	10	19	0	2,937	2,937	—	105	105
Colombia .....	0	1	0	66	0	3,238	3,238	—	116	116
Costa Rica .....	0	165	31	23	0	1,362	1,362	—	49	49
Denmark .....	0	165	—	0	—	165	165	—	6	6
Dominican Republic .....	0	166	—	9	0	1,389	1,389	—	50	50
Ecuador .....	0	—	0	65	—	725	725	—	26	26
Egypt .....	0	—	0	0	—	1,144	1,144	—	41	41
El Salvador .....	0	—	—	27	—	174	174	—	6	6
Finland .....	—	—	—	0	—	164	164	—	6	6
France .....	3	—	0	78	0	1,864	1,864	—	67	67
Germany .....	1	330	0	45	1	380	380	—	14	14
Ghana .....	—	—	—	0	0	222	222	—	8	8
Gibraltar .....	—	—	—	—	—	1,732	1,732	—	62	62
Greece .....	—	242	—	—	—	242	242	—	9	9
Guatemala .....	0	—	0	24	—	2,053	2,053	—	73	73
Honduras .....	0	—	—	11	—	1,224	1,224	—	44	44
Hong Kong .....	1	—	4	1	0	6	6	—	0	0
India .....	1	1,376	0	87	0	1,465	1,465	—	52	52
Indonesia .....	—	0	2	1	—	4	4	—	0	0
Ireland .....	—	300	—	0	—	300	300	—	11	11
Israel .....	0	337	—	5	0	351	351	—	13	13
Italy .....	0	588	—	0	0	886	886	—	32	32
Jamaica .....	0	—	—	14	0	435	435	—	16	16
Japan .....	1	1,394	1	7	1	2,794	2,794	—	100	100
Korea, South .....	1	1	3	5	1	981	981	—	35	35
Lebanon .....	0	133	—	1	—	133	133	—	5	5
Mexico .....	44	964	195	415	12	16,557	16,557	—	591	591
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	0	735	—	3	—	1,319	1,319	—	47	47
Mozambique .....	—	64	0	—	—	64	64	—	2	2
Netherlands .....	1	400	1	3	2	4,372	4,372	—	156	156
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
New Zealand .....	0	—	—	0	—	1	1	—	0	0
Nicaragua .....	—	—	—	7	—	7	7	—	0	0
Nigeria .....	—	—	—	3	—	1,431	1,431	—	51	51
Norway .....	—	11	0	0	—	294	294	—	10	10
Pakistan .....	0	—	—	0	0	0	0	—	0	0
Panama .....	—	166	69	45	0	3,890	3,890	—	139	139
Peru .....	0	0	0	38	—	2,032	2,032	—	73	73
Philippines .....	0	0	—	2	0	2	2	—	0	0
Portugal .....	0	165	—	0	—	165	165	—	6	6
Puerto Rico .....	0	—	1	12	—	20	20	—	1	1
Romania .....	—	—	—	0	—	0	0	—	0	0
Saudi Arabia .....	—	275	—	28	—	304	304	—	11	11
Serbia .....	—	—	—	—	—	—	—	—	—	—
Singapore .....	0	0	0	117	—	3,386	3,386	—	121	121
South Africa .....	1	41	—	30	—	108	108	—	4	4
Spain .....	0	736	0	2	—	968	968	—	35	35
Switzerland .....	—	—	—	1	—	1	1	—	0	0
Taiwan .....	0	0	1	4	0	7	7	—	0	0
Thailand .....	0	0	1	3	0	5	5	—	0	0
Trinidad and Tobago .....	—	—	—	33	0	34	34	—	1	1
Turkey .....	—	1,333	—	1	—	1,335	1,335	—	48	48
United Arab Emirates .....	0	—	0	44	—	208	208	—	7	7
United Kingdom .....	0	42	1	1	0	707	707	—	25	25
Venezuela .....	0	0	—	109	—	863	863	—	31	31
Other .....	0	316	60	74	4	2,339	2,339	—	80	80
<b>Total .....</b>	<b>150</b>	<b>14,655</b>	<b>725</b>	<b>2,203</b>	<b>24</b>	<b>94,393</b>	<b>101,115</b>	<b>240</b>	<b>3,371</b>	<b>3,611</b>

— = No Data Reported.

<sup>1</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

<sup>2</sup> Exports include industrial alcohol.

<sup>3</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2014**  
(Thousand Barrels)

Destination	Crude Oil <sup>1</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina .....	—	2	—	—	—	808	808	—	—	—
Australia .....	—	0	575	—	—	0	0	—	0	0
Bahamas .....	—	0	30	—	—	611	611	1	—	1
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	2	—	—	—	—	—	—	0	0
Belize .....	—	—	—	—	—	—	—	—	0	0
Brazil .....	—	12	2,720	—	—	879	879	—	634	634
Canada .....	14,317	9,392	1,680	—	—	1,811	1,811	0	4,480	4,480
Cayman Islands .....	—	0	—	—	—	68	68	0	—	0
Chile .....	—	—	1,652	—	—	451	451	—	116	116
China .....	—	7	577	—	—	1	1	0	0	0
Colombia .....	—	960	—	—	—	1,215	1,215	—	180	180
Costa Rica .....	—	—	78	—	—	1,105	1,105	0	0	0
Denmark .....	—	—	—	—	—	—	—	—	—	—
Dominican Republic .....	—	0	1,383	—	—	121	121	0	0	0
Ecuador .....	—	0	667	255	—	524	524	—	260	260
Egypt .....	—	—	—	—	—	—	—	—	—	—
El Salvador .....	—	—	—	—	—	512	512	—	0	0
Finland .....	—	—	—	—	—	—	—	—	—	—
France .....	—	18	595	—	—	1	1	—	0	0
Germany .....	—	1	0	—	—	—	—	—	1	1
Ghana .....	—	—	222	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	—	—	—	—	—
Greece .....	—	0	—	—	—	—	—	—	—	—
Guatemala .....	—	0	788	—	—	896	896	—	—	—
Honduras .....	—	—	897	—	—	534	534	—	—	—
Hong Kong .....	—	—	—	—	—	—	—	—	—	—
India .....	—	0	—	—	—	0	0	—	—	—
Indonesia .....	—	—	—	—	—	1	1	—	—	—
Ireland .....	—	—	—	—	—	—	—	—	—	—
Israel .....	—	—	—	—	—	7	7	—	2	2
Italy .....	—	0	—	—	—	—	—	—	—	—
Jamaica .....	—	—	—	—	—	0	0	—	—	—
Japan .....	—	3	2,226	—	—	6	6	0	0	0
Korea, South .....	—	0	—	723	—	0	0	—	0	0
Lebanon .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	42	4,568	300	—	11,656	11,656	1,504	1,638	3,142
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	—	1,080	—	—	—	—	—	—	—
Mozambique .....	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	89	2,283	—	—	—	—	—	0	0
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
New Zealand .....	—	—	—	—	—	0	0	—	—	—
Nicaragua .....	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	1	—	—	588	588	—	—	—
Norway .....	—	0	—	—	—	—	—	—	—	—
Pakistan .....	—	—	—	—	—	—	—	—	—	—
Panama .....	—	0	55	—	—	2,129	2,129	—	160	160
Peru .....	—	0	—	—	—	540	540	—	—	—
Philippines .....	—	—	—	—	—	1	1	—	—	—
Portugal .....	—	—	283	—	—	—	—	—	—	—
Puerto Rico .....	—	1	—	—	—	6	6	—	0	0
Romania .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	1	—	1
Serbia .....	—	—	—	—	—	—	—	—	—	—
Singapore .....	—	0	—	—	—	625	625	—	—	—
South Africa .....	—	—	—	—	—	36	36	—	—	—
Spain .....	—	—	136	—	—	—	—	—	0	0
Switzerland .....	—	0	—	—	—	—	—	—	—	—
Taiwan .....	—	1	—	—	—	0	0	—	—	—
Thailand .....	—	0	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	0	—	—	—	0	0	—	0	0
Turkey .....	—	—	—	—	—	—	—	1	—	1
United Arab Emirates .....	—	0	0	—	—	513	513	—	0	0
United Kingdom .....	—	0	47	—	—	2	2	—	210	210
Venezuela .....	—	1	575	187	—	—	—	—	—	—
Other .....	—	4	890	—	—	1,936	1,936	100	115	215
<b>Total .....</b>	<b>14,317</b>	<b>10,535</b>	<b>24,008</b>	<b>1,465</b>	<b>—</b>	<b>27,583</b>	<b>27,583</b>	<b>1,607</b>	<b>7,796</b>	<b>9,403</b>

See footnotes at end of table.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2014**  
(Thousand Barrels) — Continued

Destination	Oxygenates		Renewable Fuels				Distillate Fuel Oil <sup>3</sup>				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol <sup>2</sup>	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
Argentina .....	—	0	1	—	—	—	2,380	373	—	—	2,753
Australia .....	—	0	0	—	—	—	—	0	—	—	0
Bahamas .....	—	0	—	—	—	—	148	0	321	—	469
Bahrain .....	—	—	0	—	—	—	—	—	—	—	—
Belgium .....	8	2	0	—	—	—	301	—	—	—	301
Belize .....	—	—	0	—	—	—	—	—	—	—	—
Brazil .....	—	0	879	—	—	—	3,596	330	—	—	3,926
Canada .....	—	0	843	27	—	—	1	945	127	—	1,073
Cayman Islands .....	—	—	—	2	—	—	72	0	99	—	171
Chile .....	103	—	2	—	—	—	5,485	292	—	—	5,778
China .....	0	0	0	—	—	—	0	0	—	—	1
Colombia .....	—	—	49	—	—	—	4,462	0	70	—	4,532
Costa Rica .....	—	0	0	—	—	—	1,220	0	—	—	1,220
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Dominican Republic .....	—	—	1	14	—	—	76	473	—	—	549
Ecuador .....	—	0	—	—	—	—	1,877	526	—	—	2,403
Egypt .....	—	0	1	—	—	—	—	—	—	—	—
El Salvador .....	—	—	—	—	—	—	—	—	139	—	139
Finland .....	—	0	151	—	—	—	—	—	—	—	—
France .....	—	0	—	—	—	—	4,456	—	—	—	4,456
Germany .....	—	0	4	—	—	—	300	0	—	—	300
Ghana .....	—	—	—	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	58	—	—	1,858	655	—	—	2,513
Greece .....	—	—	0	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	648	0	956	—	1,604
Honduras .....	—	—	—	—	—	—	50	—	478	—	528
Hong Kong .....	—	1	—	—	—	—	—	—	—	—	—
India .....	—	1	256	—	—	—	0	—	—	—	0
Indonesia .....	—	0	—	—	—	—	—	—	—	—	—
Ireland .....	—	—	—	—	—	—	—	—	—	—	—
Israel .....	—	0	0	—	—	—	—	—	—	—	—
Italy .....	—	—	0	—	—	—	586	—	—	—	586
Jamaica .....	—	—	122	—	—	—	0	—	—	—	0
Japan .....	—	915	0	—	—	—	—	—	—	—	—
Korea, South .....	—	—	122	—	—	—	—	0	—	—	0
Lebanon .....	—	—	0	—	—	—	0	—	—	—	0
Mexico .....	932	82	131	0	—	—	5,247	876	52	—	6,175
Montenegro .....	—	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	—	225	—	—	—	225
Mozambique .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	0	101	—	—	—	5,962	—	510	—	6,472
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
New Zealand .....	—	0	0	—	—	—	—	—	—	—	—
Nicaragua .....	—	—	—	—	—	—	—	0	—	—	0
Nigeria .....	—	—	76	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	606	—	—	—	606
Pakistan .....	—	0	—	—	—	—	—	—	—	—	—
Panama .....	—	0	0	—	—	—	574	1,160	763	—	2,497
Peru .....	—	—	50	19	—	—	2,945	—	—	—	2,945
Philippines .....	—	0	130	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Puerto Rico .....	—	0	5	—	—	—	—	—	1	—	1
Romania .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	0	—	2	—	—	—	—	—	—	—	—
Serbia .....	—	—	—	—	—	—	—	—	—	—	—
Singapore .....	—	1	118	—	—	—	0	0	258	—	258
South Africa .....	—	0	0	—	—	—	—	—	—	—	—
Spain .....	—	0	84	156	—	—	675	—	—	—	675
Switzerland .....	—	—	—	—	—	—	—	—	—	—	—
Taiwan .....	0	0	2	—	—	—	—	—	—	—	—
Thailand .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	0	—	—	—	—	—	—	—	—
Turkey .....	—	0	1	—	—	—	272	—	—	—	272
United Arab Emirates .....	—	—	459	—	—	—	—	0	—	—	0
United Kingdom .....	—	0	1	—	—	—	1,053	—	—	—	1,053
Venezuela .....	708	—	0	—	—	—	563	—	—	—	563
Other .....	30	1	67	—	—	—	2,017	288	154	—	2,457
<b>Total .....</b>	<b>1,781</b>	<b>1,003</b>	<b>3,658</b>	<b>276</b>	<b>—</b>	<b>—</b>	<b>47,655</b>	<b>5,918</b>	<b>3,928</b>	<b>—</b>	<b>57,501</b>

See footnotes at end of table.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2014**  
(Thousand Barrels) — Continued

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
Argentina .....	—	—	—	376	—	—	—	—
Australia .....	0	—	—	—	0	—	—	—
Bahamas .....	0	—	—	103	38	1,625	—	—
Bahrain .....	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	131	—	—	—
Belize .....	0	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	757	369	333	—
Canada .....	927	—	—	3,076	283	2,635	—	—
Cayman Islands .....	—	—	—	18	—	—	—	—
Chile .....	—	—	—	618	—	0	—	—
China .....	0	—	—	—	499	1	311	—
Colombia .....	2	—	—	—	1,414	43	—	—
Costa Rica .....	0	—	—	260	0	184	—	—
Denmark .....	—	—	—	—	—	—	—	—
Dominican Republic .....	—	—	—	394	0	91	—	—
Ecuador .....	—	—	—	9	—	—	—	—
Egypt .....	—	—	—	—	—	1,143	—	—
El Salvador .....	0	—	—	63	0	146	—	—
Finland .....	—	—	—	—	—	—	13	—
France .....	—	—	—	—	0	0	—	—
Germany .....	—	—	—	—	0	—	—	—
Ghana .....	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	300	—	2,121	—	—
Greece .....	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	104	—	287	—	—
Honduras .....	0	—	—	95	—	586	—	—
Hong Kong .....	—	—	—	—	0	—	—	—
India .....	—	—	—	—	1	—	—	—
Indonesia .....	—	—	—	—	0	114	—	—
Ireland .....	—	—	—	—	—	—	—	—
Israel .....	0	—	—	265	1	—	—	—
Italy .....	—	—	—	—	—	—	—	—
Jamaica .....	0	—	—	—	—	881	—	—
Japan .....	—	—	—	—	750	0	—	—
Korea, South .....	0	—	—	—	322	0	158	—
Lebanon .....	—	—	—	—	—	—	—	—
Mexico .....	5	—	—	343	598	809	—	—
Montenegro .....	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	355	—	—
Mozambique .....	—	—	—	—	—	—	—	—
Netherlands .....	2	—	—	12	131	2,915	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—
New Zealand .....	—	—	—	—	—	0	—	—
Nicaragua .....	0	—	—	—	—	—	—	—
Nigeria .....	292	—	—	1,156	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—
Pakistan .....	—	—	—	—	—	—	—	—
Panama .....	0	—	—	696	0	1,413	—	—
Peru .....	—	—	—	219	—	—	—	—
Philippines .....	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—
Puerto Rico .....	—	—	—	—	0	—	—	—
Romania .....	—	—	—	—	—	0	—	—
Saudi Arabia .....	—	—	—	—	0	—	—	—
Serbia .....	—	—	—	—	—	—	—	—
Singapore .....	0	—	—	—	299	7,389	—	—
South Africa .....	—	—	—	—	0	0	—	—
Spain .....	—	—	—	—	—	—	—	—
Switzerland .....	—	—	—	—	—	—	—	—
Taiwan .....	—	—	—	—	459	0	—	—
Thailand .....	—	—	—	—	0	0	—	—
Trinidad and Tobago .....	0	—	—	—	0	—	—	—
Turkey .....	—	—	—	—	—	—	—	—
United Arab Emirates .....	0	—	—	—	0	0	—	—
United Kingdom .....	—	—	—	—	0	290	—	—
Venezuela .....	—	—	—	—	264	—	—	—
Other .....	2	—	—	219	3	283	1	—
<b>Total .....</b>	<b>1,230</b>	<b>—</b>	<b>—</b>	<b>8,326</b>	<b>5,950</b>	<b>23,680</b>	<b>816</b>	<b>—</b>

See footnotes at end of table.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2014**  
(Thousand Barrels) — Continued

Destination	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Argentina .....	1	0	1	79	—	4,022	4,022	—	68	68
Australia .....	0	279	294	78	0	1,228	1,228	—	21	21
Bahamas .....	—	—	4	4	—	2,886	2,886	—	49	49
Bahrain .....	0	—	—	3	—	3	3	—	0	0
Belgium .....	7	504	—	291	0	1,247	1,247	—	21	21
Belize .....	—	—	—	1	—	1	1	—	0	0
Brazil .....	1	2,121	0	336	1	12,967	12,967	—	220	220
Canada .....	179	1,037	338	464	10	28,254	42,571	243	479	722
Cayman Islands .....	—	—	1	2	—	263	263	—	4	4
Chile .....	1	330	0	108	0	9,159	9,159	—	155	155
China .....	4	3,399	14	43	1	4,859	4,859	—	82	82
Colombia .....	0	1	32	222	1	8,649	8,649	—	147	147
Costa Rica .....	0	165	94	34	0	3,141	3,141	—	53	53
Denmark .....	0	165	0	0	—	165	165	—	3	3
Dominican Republic .....	0	166	59	23	0	2,802	2,802	—	47	47
Ecuador .....	0	0	1	89	0	4,208	4,208	—	71	71
Egypt .....	1	—	0	0	—	1,145	1,145	—	19	19
El Salvador .....	0	—	—	34	—	895	895	—	15	15
Finland .....	—	—	—	2	—	166	166	—	3	3
France .....	7	354	0	95	0	5,528	5,528	—	94	94
Germany .....	1	330	1	78	1	717	717	—	12	12
Ghana .....	—	—	0	0	0	222	222	—	4	4
Gibraltar .....	—	—	—	—	—	4,992	4,992	—	85	85
Greece .....	—	599	—	0	—	600	600	—	10	10
Guatemala .....	0	150	0	43	—	3,872	3,872	—	66	66
Honduras .....	0	—	—	22	—	2,663	2,663	—	45	45
Hong Kong .....	1	—	6	2	0	10	10	—	0	0
India .....	2	2,419	1	186	0	2,866	2,866	—	49	49
Indonesia .....	0	1	4	1	—	121	121	—	2	2
Ireland .....	—	384	—	0	—	384	384	—	7	7
Israel .....	0	337	—	77	0	689	689	—	12	12
Italy .....	1	1,187	1	1	0	1,776	1,776	—	30	30
Jamaica .....	0	—	—	27	0	1,030	1,030	—	17	17
Japan .....	2	3,034	2	38	5	6,981	6,981	—	118	118
Korea, South .....	1	254	4	10	2	1,597	1,597	—	27	27
Lebanon .....	0	417	—	1	—	419	419	—	7	7
Mexico .....	76	1,831	448	761	16	31,915	31,915	—	541	541
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	0	1,268	—	5	0	2,934	2,934	—	50	50
Mozambique .....	—	103	0	—	—	103	103	—	2	2
Netherlands .....	1	742	2	36	3	12,790	12,790	—	217	217
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
New Zealand .....	0	82	—	1	—	83	83	—	1	1
Nicaragua .....	—	—	—	14	—	14	14	—	0	0
Nigeria .....	—	—	—	4	—	2,117	2,117	—	36	36
Norway .....	0	128	1	1	—	735	735	—	12	12
Pakistan .....	0	—	0	0	0	1	1	—	0	0
Panama .....	—	166	69	63	0	7,248	7,248	—	123	123
Peru .....	0	160	0	93	0	4,027	4,027	—	68	68
Philippines .....	0	0	—	3	0	135	135	—	2	2
Portugal .....	0	393	—	0	—	677	677	—	11	11
Puerto Rico .....	0	—	1	21	0	34	34	—	1	1
Romania .....	—	—	—	0	—	0	0	—	0	0
Saudi Arabia .....	—	410	—	51	0	464	464	—	8	8
Serbia .....	—	—	—	—	—	—	—	—	—	—
Singapore .....	1	0	0	228	0	8,920	8,920	—	151	151
South Africa .....	1	87	—	31	—	155	155	—	3	3
Spain .....	1	1,379	0	4	0	2,434	2,434	—	41	41
Switzerland .....	—	—	0	1	—	1	1	—	0	0
Taiwan .....	11	0	1	8	0	483	483	—	8	8
Thailand .....	0	0	10	7	1	18	18	—	0	0
Trinidad and Tobago .....	—	—	—	49	0	50	50	—	1	1
Turkey .....	0	2,974	0	14	—	3,263	3,263	—	55	55
United Arab Emirates .....	0	0	0	50	0	1,023	1,023	—	17	17
United Kingdom .....	0	42	1	2	0	1,648	1,648	—	28	28
Venezuela .....	0	0	—	136	—	2,435	2,435	—	41	41
Other .....	2	916	65	135	7	7,211	7,211	—	125	124
<b>Total .....</b>	<b>302</b>	<b>28,314</b>	<b>1,455</b>	<b>4,112</b>	<b>48</b>	<b>211,445</b>	<b>225,762</b>	<b>243</b>	<b>3,584</b>	<b>3,826</b>

— = No Data Reported.

<sup>1</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

<sup>2</sup> Exports include industrial alcohol.

<sup>3</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2014**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>1</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>3,168</b>	<b>0</b>	<b>-14</b>	<b>85</b>	<b>-</b>	<b>-10</b>	<b>-10</b>	<b>-</b>	<b>35</b>	<b>35</b>
Algeria .....	-	-	-	77	-	-	-	-	-	-
Angola .....	78	-	-	16	-	-	-	-	-	-
Ecuador .....	207	0	-14	-9	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	290	-	-	-	-	-	-	-	-	-
Kuwait .....	348	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	38	-	0	8	-	-10	-10	-	12	12
Qatar .....	-	0	-	-	-	-	-	-	-	-
Saudi Arabia .....	1,450	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	0	0	-	-	-
Venezuela .....	757	-	-	-7	-	-	-	-	23	23
<b>Non-OPEC</b> .....	<b>3,791</b>	<b>-164</b>	<b>-135</b>	<b>332</b>	<b>-</b>	<b>-378</b>	<b>-378</b>	<b>115</b>	<b>122</b>	<b>237</b>
Argentina .....	37	0	-	-	-	-2	-2	-	-	-
Aruba .....	-	-	-32	-	-	-1	-1	-	-	-
Australia .....	-	0	-	-	-	0	0	-	0	0
Bahamas .....	-	0	-1	-	-	-8	-8	0	-	0
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	0	-	34	-	-	-	12	2	14
Brazil .....	140	0	-57	14	-	-	-	-	4	4
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	0	-	-	-	-	-	-	-	-
Canada .....	2,354	-163	150	3	-	-23	-23	99	6	105
Chad .....	51	-	-	-	-	-	-	-	-	-
China .....	-	0	-21	-	-	0	0	-	-	-
Colombia .....	288	-34	-	8	-	-13	-13	-	-1	-1
Denmark .....	-	-	-	-	-	-	-	-	2	2
Dominican Republic .....	-	0	-27	-	-	-1	-1	0	0	0
Equatorial Guinea .....	-	-	2	-	-	-	-	-	-	-
Estonia .....	-	-	-	2	-	-	-	-	0	0
Finland .....	-	-	-	1	-	-	-	-	-	-
France .....	-	0	-	9	-	0	0	-	11	11
Gabon .....	45	-	-	-	-	-	-	-	-	-
Germany .....	-	0	0	1	-	-	-	-	2	2
Guatemala .....	-	0	-19	-	-	-22	-22	-	-	-
Honduras .....	-	-	-17	-	-	-6	-6	-	-	-
India .....	-	0	-	6	-	0	0	-	19	19
Indonesia .....	14	-	-	-	-	0	0	-	-	-
Italy .....	-	-	-	20	-	-	-	-	10	10
Japan .....	-	0	-39	-	-	0	0	0	-	0
Korea, South .....	-	-	-	-26	-	0	0	-	0	0
Latvia .....	-	-	-	-	-	0	0	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	0	0
Mexico .....	790	10	-72	-11	-	-215	-215	-24	-18	-42
Netherlands .....	9	-1	10	17	-	-	-	7	2	10
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	38	-	30	21	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Panama .....	-	-	-2	-	-	-37	-37	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-
Puerto Rico .....	-	0	-	-	-	0	0	-	-	-
Russia .....	-	-	-	213	-	0	0	-	14	14
Spain .....	-	-	-	2	-	-	-	-	16	16
Sweden .....	-	-	4	1	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	0	0	-	0	0
United Kingdom .....	-	0	-2	1	-	0	0	23	43	65
Vietnam .....	-	0	-	-	-	-	-	-	0	0
Virgin Islands, U.S. ....	-	-	-	-	-	0	0	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	25	24	-42	16	-	-50	-50	-2	10	8
<b>Total</b> .....	<b>6,960</b>	<b>-164</b>	<b>-149</b>	<b>417</b>	<b>-</b>	<b>-388</b>	<b>-388</b>	<b>115</b>	<b>157</b>	<b>272</b>
<b>Persian Gulf<sup>4</sup></b> .....	<b>2,087</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>

See footnotes at end of table.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2014**  
(Thousand Barrels per Day) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil <sup>3</sup>				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol <sup>2</sup>	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	-9	-	-6	-	-	-	9	0	-	1	9
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	0	-	-	-	0
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	18	-	-	-	18
Saudi Arabia .....	0	-	0	-	-	-	3	0	-	-	3
United Arab Emirates .....	-	-	-6	-	-	-	-	0	-	1	1
Venezuela .....	-9	-	-	-	-	-	-12	-	-	-	-12
<b>Non-OPEC</b> .....	-10	-10	-50	1	5	-	-505	-74	17	59	-504
Argentina .....	-	0	0	-	-	-	-63	-	-	-	-63
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	0	0	-	-	-	-	-	-	-	-
Bahamas .....	-	0	-	-	-	-	-2	-	-3	-	-5
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	0	0	0	-	-	-	-	-	-	-	-
Brazil .....	-	-	-10	-	-	-	-67	-12	5	-	-74
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	0	-14	3	-	-	84	-18	43	1	109
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	0	0	-	-	-	-	-	0	-	-	0
Colombia .....	-	-	-1	-	-	-	-59	0	5	-	-54
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Dominican Republic .....	-	-	-	-	-	-	-2	-7	-	-	-9
Equatorial Guinea .....	-	-	-	-	-	-	-	-	0	-	0
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-5	-	-	-	-	-	-	-	-
France .....	-	0	-	-	-	-	-64	-	-	-	-64
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	0	0	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-5	0	-17	-	-21
Honduras .....	-	-	-	-	-	-	-	-	-8	-	-8
India .....	-	0	0	-	-	-	4	0	-	-	4
Indonesia .....	-	-	-	3	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-11	-	-	-	-11
Japan .....	-	-10	0	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-3	-	-	-	-	0	-	-	0
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	0	-	-	-	-	0	-	-	-	0
Mexico .....	-19	0	-2	0	-	-	-117	-13	1	-	-130
Netherlands .....	9	0	-3	-	-	-	-53	10	0	1	-42
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-10	-	-	-	-10
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Panama .....	-	-	0	-	-	-	-15	-26	-10	-	-51
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Puerto Rico .....	-	0	0	-	-	-	-	-	0	-	0
Russia .....	-	-	-	-	-	-	58	3	8	57	125
Spain .....	-	0	-3	-2	-	-	-3	-	-	-	-3
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	0	-	-	-	-	-	-	-	-
United Kingdom .....	-	0	0	-	-	-	-16	-	-	-	-16
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-3	-	-3
Yemen .....	-	-	0	-	-	-	-	-	-	-	-
Other .....	0	0	-9	-3	5	-	-164	-11	-4	0	-178
<b>Total</b> .....	-19	-10	-56	1	5	-	-496	-74	17	59	-494
<b>Persian Gulf<sup>4</sup></b> .....	0	-	-6	-	-	-	20	0	-	1	21

See footnotes at end of table.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2014**  
(Thousand Barrels per Day) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
<b>OPEC</b> .....	<b>-10</b>	<b>-</b>	<b>-</b>	<b>-4</b>	<b>-</b>	<b>20</b>	<b>1</b>	<b>0</b>
Algeria .....	-	-	-	2	-	-	-	-
Angola .....	-	-	-	-	-	20	-	-
Ecuador .....	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-
Nigeria .....	-10	-	-	-31	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	11	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	14	-	-	1	0
<b>Non-OPEC</b> .....	<b>-8</b>	<b>0</b>	<b>-</b>	<b>-48</b>	<b>8</b>	<b>-244</b>	<b>3</b>	<b>2</b>
Argentina .....	-	-	-	-13	-	-	6	-
Aruba .....	0	-	-	-	-	-	-	-
Australia .....	0	-	-	-	0	-	-	-
Bahamas .....	0	-	-	-3	-	-31	-	-
Bahrain .....	-	-	-	39	-	-	-	-
Belgium .....	-	-	-	-	-	2	-	-
Brazil .....	-	-	-	-	1	0	-4	-
Brunei .....	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-
Canada .....	-8	0	-	-43	5	20	3	2
Chad .....	-	-	-	-	-	-	-	-
China .....	0	-	-	-	0	0	-11	-
Colombia .....	0	-	-	-	0	14	-	-
Denmark .....	-	-	-	-	-	-	-	-
Dominican Republic .....	-	-	-	-4	-	0	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	0	-
France .....	-	-	-	-	0	0	-	0
Gabon .....	-	-	-	-	-	4	-	-
Germany .....	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-3	-	-7	-	-
Honduras .....	0	-	-	-1	-	-12	-	-
India .....	-	-	-	2	0	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	2	0	2	-
Korea, South .....	-	-	-	23	-	0	-3	-
Latvia .....	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-1	-	-
Mexico .....	0	-	-	-9	0	24	7	-
Netherlands .....	0	-	-	0	0	-47	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-
Panama .....	0	-	-	-10	0	-28	-	-
Portugal .....	-	-	-	-	-	-	-	-
Puerto Rico .....	-	-	-	-	0	-	-	-
Russia .....	-	-	-	-	-	13	-	-
Spain .....	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	0	-	-	-	0	13	-	-
United Kingdom .....	-	-	-	-	-	-6	2	-
Vietnam .....	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-
Other .....	0	0	-	-26	0	-202	1	0
<b>Total</b> .....	<b>-18</b>	<b>0</b>	<b>-</b>	<b>-51</b>	<b>8</b>	<b>-225</b>	<b>4</b>	<b>3</b>
<b>Persian Gulf<sup>4</sup></b> .....	<b>-</b>	<b>-</b>	<b>-</b>	<b>50</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

See footnotes at end of table.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2014**  
(Thousand Barrels per Day) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products
<b>OPEC</b> .....	<b>0</b>	<b>-9</b>	<b>11</b>	<b>4</b>	<b>-</b>	<b>103</b>	<b>3,271</b>
Algeria .....	-	-	-	-	-	79	79
Angola .....	-	-	0	0	-	36	114
Ecuador .....	0	-	0	-2	-	-26	182
Iran .....	-	-	-	-	-	-	-
Iraq .....	-	0	-	0	-	0	289
Kuwait .....	-	0	0	0	-	0	348
Libya .....	-	-	-	0	-	0	0
Nigeria .....	-	-	-	0	-	-30	8
Qatar .....	-	0	-	13	-	30	30
Saudi Arabia .....	-	-10	-	-1	-	3	1,453
United Arab Emirates .....	0	-	0	-2	-	-7	-7
Venezuela .....	0	1	11	-4	-	19	776
<b>Non-OPEC</b> .....	<b>-1</b>	<b>-511</b>	<b>-9</b>	<b>-41</b>	<b>-1</b>	<b>-1,523</b>	<b>2,269</b>
Argentina .....	0	0	-	-1	-	-73	-36
Aruba .....	-	-	-	0	-	-32	-32
Australia .....	0	-5	-6	-2	0	-12	-12
Bahamas .....	-	-	0	0	-	-48	-48
Bahrain .....	-	-	-	1	-	40	40
Belgium .....	0	-12	-	-5	-	31	31
Brazil .....	0	-39	0	-8	0	-171	-32
Brunei .....	-	-	-	0	-	0	0
Cameroon .....	-	-	-	0	-	0	0
Canada .....	-1	-20	9	2	0	143	2,497
Chad .....	-	-	-	-	-	-	51
China .....	0	-72	0	-1	0	-105	-105
Colombia .....	0	0	0	-2	0	-83	205
Denmark .....	0	-6	-	0	-	-4	-4
Dominican Republic .....	0	-6	-	0	0	-47	-47
Equatorial Guinea .....	-	-	-	0	-	2	2
Estonia .....	-	-	-	-	-	2	2
Finland .....	-	-	-	0	-	-4	-4
France .....	0	-	0	-3	0	-46	-46
Gabon .....	-	-	-	0	-	4	49
Germany .....	0	-12	0	-1	0	-10	-10
Guatemala .....	0	-	0	-1	-	-73	-73
Honduras .....	0	-	-	0	-	-44	-44
India .....	0	-49	0	-3	0	-22	-22
Indonesia .....	-	0	0	2	-	5	19
Italy .....	1	-21	-	0	0	0	0
Japan .....	0	-50	0	0	0	-97	-97
Korea, South .....	0	0	0	13	0	3	3
Latvia .....	-	-	-	0	0	0	0
Lithuania .....	-	-	-	0	-	0	0
Malaysia .....	1	-	0	0	0	-1	-1
Mexico .....	-2	-34	-7	-15	0	-518	273
Netherlands .....	0	-14	0	0	0	-61	-52
Netherlands Antilles .....	-	-	-	-	-	-	-
Norway .....	-	0	0	0	-	40	78
Oman .....	-	0	-	0	0	0	0
Panama .....	-	-6	-2	-2	0	-139	-139
Portugal .....	0	-6	-	0	-	-6	-6
Puerto Rico .....	0	-	0	0	-	-1	-1
Russia .....	0	-	0	0	-	364	364
Spain .....	0	-26	0	0	-	-17	-17
Sweden .....	-	-	-	0	0	6	6
Trinidad and Tobago .....	-	-	-	-1	0	11	11
United Kingdom .....	0	-2	0	0	0	43	43
Vietnam .....	0	0	0	0	-	0	0
Virgin Islands, U.S. ....	-	-	-	0	-	-3	-3
Yemen .....	-	-	-	0	-	0	0
Other .....	0	-131	-3	-14	-1	-600	-574
<b>Total</b> .....	<b>-1</b>	<b>-520</b>	<b>1</b>	<b>-37</b>	<b>-1</b>	<b>-1,419</b>	<b>5,540</b>
<b>Persian Gulf<sup>4</sup></b> .....	<b>0</b>	<b>-10</b>	<b>0</b>	<b>11</b>	<b>-</b>	<b>66</b>	<b>2,154</b>

- = No Data Reported.

<sup>1</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

<sup>2</sup> Exports include industrial alcohol.

<sup>3</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau. Net imports are calculated using zero for exports of distillate fuel oil with sulfur contents of 0-15 ppm and greater than 2000 ppm.

<sup>4</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2014**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>1</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>3,166</b>	<b>0</b>	<b>-21</b>	<b>81</b>	<b>-</b>	<b>-28</b>	<b>-28</b>	<b>0</b>	<b>39</b>	<b>39</b>
Algeria .....	-	-	-	72	-	-	-	-	-	-
Angola .....	83	-	-	11	-	-	-	-	-	-
Ecuador .....	199	0	-11	-4	-	-9	-9	-	-4	-4
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	268	-	-	-	-	-	-	-	-	-
Kuwait .....	408	-	-	-	-	-	-	-	0	0
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	45	-	0	5	-	-10	-10	-	24	24
Qatar .....	-	0	-	-	-	-	-	-	-	-
Saudi Arabia .....	1,456	-	-	-	-	-	-	0	-	0
United Arab Emirates .....	-	0	0	-	-	-9	-9	-	0	0
Venezuela .....	706	0	-10	-3	-	-	-	-	19	19
<b>Non-OPEC</b> .....	<b>3,993</b>	<b>-157</b>	<b>-162</b>	<b>338</b>	<b>-</b>	<b>-412</b>	<b>-412</b>	<b>104</b>	<b>116</b>	<b>220</b>
Argentina .....	18	0	-	-	-	-14	-14	-	-	-
Aruba .....	-	-	-15	-	-	0	0	-	-1	-1
Australia .....	-	0	-10	-	-	0	0	-	0	0
Bahamas .....	-	0	-1	-	-	-10	-10	0	-	0
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	0	-	35	-	-	-	6	1	6
Brazil .....	128	0	-46	7	-	-15	-15	-	-8	-8
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	0	-	-	-	-	-	-	-	-
Canada .....	2,486	-159	159	16	-	-19	-19	88	-11	77
Chad .....	32	-	-	-	-	-	-	-	-	-
China .....	-	0	-10	-	-	0	0	0	0	0
Colombia .....	316	-16	-	8	-	-21	-21	-	0	0
Denmark .....	-	-	-	-	-	-	-	-	1	1
Dominican Republic .....	-	0	-22	-	-	-2	-2	0	0	0
Equatorial Guinea .....	6	-	1	-	-	-	-	-	-	-
Estonia .....	-	-	-	1	-	-	-	-	0	0
Finland .....	-	-	-	1	-	-	-	-	-	-
France .....	-	0	-10	11	-	0	0	-	15	15
Gabon .....	21	-	-	-	-	-	-	-	-	-
Germany .....	-	0	0	7	-	-	-	-	2	2
Guatemala .....	13	0	-13	-	-	-15	-15	-	-	-
Honduras .....	-	-	-15	-	-	-9	-9	-	-	-
India .....	-	0	-	17	-	0	0	-	17	17
Indonesia .....	13	-	-	-	-	0	0	-	-	-
Italy .....	-	0	-	9	-	-	-	-	5	5
Japan .....	-	0	-38	-	-	0	0	0	0	0
Korea, South .....	-	0	-	-12	-	0	0	-	0	0
Latvia .....	-	-	-	-	-	0	0	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	0	0
Mexico .....	891	4	-76	-5	-	-198	-198	-25	-12	-38
Netherlands .....	4	-2	-29	23	-	-	-	11	7	17
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	18	0	18	14	-	-	-	-	11	11
Oman .....	-	-	-	-	-	-	-	-	0	0
Panama .....	-	0	-1	-	-	-36	-36	-	-3	-3
Portugal .....	-	-	-5	-	-	-	-	-	15	15
Puerto Rico .....	-	0	-	-	-	0	0	-	0	0
Russia .....	-	-	-	174	-	0	0	-	7	7
Spain .....	-	-	-2	2	-	-	-	-	19	19
Sweden .....	-	-	2	1	-	-	-	-	0	0
Trinidad and Tobago .....	12	0	-	-	-	0	0	-	0	0
United Kingdom .....	9	0	-1	0	-	16	16	26	48	75
Vietnam .....	-	0	-	-	-	-	-	-	0	0
Virgin Islands, U.S. ....	-	0	-	-	-	-2	-2	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	26	16	-48	29	-	-87	-87	-2	3	3
<b>Total</b> .....	<b>7,159</b>	<b>-157</b>	<b>-183</b>	<b>419</b>	<b>-</b>	<b>-440</b>	<b>-440</b>	<b>104</b>	<b>155</b>	<b>259</b>
<b>Persian Gulf<sup>4</sup></b> .....	<b>2,132</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-9</b>	<b>-9</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2014**  
(Thousand Barrels per Day) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil <sup>3</sup>				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol <sup>2</sup>	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b>	<b>-12</b>	<b>0</b>	<b>-9</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-32</b>	<b>-13</b>	<b>-</b>	<b>0</b>	<b>-44</b>
Algeria	-	-	-	-	-	-	-	-4	-	-	-4
Angola	-	-	0	-	-	-	-	-	-	-	-
Ecuador	-	0	-	-	-	-	-32	-9	-	-	-41
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	0	0	-	-	0
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-1	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	8	-	-	-	8
Saudi Arabia	0	-	0	-	-	-	1	0	-	-	1
United Arab Emirates	-	-	-8	-	-	-	-	0	-	0	0
Venezuela	-12	-	0	-	-	-	-10	-	-	-	-10
<b>Non-OPEC</b>	<b>-11</b>	<b>-17</b>	<b>-52</b>	<b>2</b>	<b>7</b>	<b>-</b>	<b>-617</b>	<b>-70</b>	<b>27</b>	<b>39</b>	<b>-622</b>
Argentina	-	0	0	-	-	-	-40	-6	-	-	-47
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	0	0	-	-	-	-	0	-	-	0
Bahamas	-	0	-	-	-	-	-3	0	0	-	-2
Bahrain	-	-	0	-	-	-	-	-	-	-	-
Belgium	0	0	0	-	-	-	-5	-	-	-	-5
Brazil	-	0	-14	-	-	-	-61	-6	2	-	-64
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	0	-14	2	-	-	77	-13	52	0	116
Chad	-	-	-	-	-	-	-	-	-	-	-
China	0	0	0	-	-	-	0	0	-	-	0
Colombia	-	-	-1	-	-	-	-76	0	4	-	-72
Denmark	-	-	-	-	-	-	-	-	-	-	-
Dominican Republic	-	-	0	0	-	-	-1	-8	-	-	-9
Equatorial Guinea	-	-	-	-	-	-	-	-	0	-	0
Estonia	-	0	-	-	-	-	-	-	-	-	-
Finland	-	0	-3	-	-	-	-	-	-	-	-
France	-	0	-	-	-	-	-76	-	-	-	-76
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	0	0	3	-	-	-5	0	-	-	-5
Guatemala	-	-	-	-	-	-	-11	0	-16	-	-27
Honduras	-	-	-	-	-	-	-1	-	-8	-	-9
India	-	0	-4	-	-	-	14	0	-	-	14
Indonesia	-	0	-	1	-	-	-	-	-	-	-
Italy	-	-	0	-	-	-	-10	3	-	-	-7
Japan	-	-16	0	-	-	-	-	-	-	-	-
Korea, South	-	-	-2	-	-	-	-	0	-	-	0
Latvia	-	-	-	-	-	-	-	-	-	2	2
Lithuania	-	-	-	-	-	-	5	-	-	-	5
Malaysia	-	0	-	-	-	-	0	-	-	-	0
Mexico	-16	-1	-2	0	-	-	-89	-15	0	-	-104
Netherlands	7	0	-2	-	-	-	-87	5	-9	0	-90
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	0	-	-	-10	-	-	-	-10
Oman	-	-	-	-	-	-	-	-	-	-	-
Panama	-	0	0	-	-	-	-10	-20	-13	-	-42
Portugal	-	-	-	-	-	-	-	-	-	-	-
Puerto Rico	-	0	0	-	-	-	-	-	0	-	0
Russia	-	0	-	-	-	-	38	4	15	36	93
Spain	-	0	-1	-3	-	-	-11	-	-	-	-11
Sweden	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	0	-	-	-	-	-	-	-	-
United Kingdom	-	0	0	-	-	-	-18	-	-	-	-18
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-6	-1	-3	-	-9
Yemen	-	-	0	-	-	-	-	-	-	-	-
Other	-2	0	-9	-1	7	-	-231	-13	3	1	-245
<b>Total</b>	<b>-23</b>	<b>-17</b>	<b>-61</b>	<b>2</b>	<b>7</b>	<b>-</b>	<b>-649</b>	<b>-83</b>	<b>27</b>	<b>39</b>	<b>-666</b>
<b>Persian Gulf<sup>4</sup></b>	<b>0</b>	<b>-</b>	<b>-8</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10</b>	<b>0</b>	<b>-</b>	<b>0</b>	<b>10</b>

See footnotes at end of table.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2014**  
(Thousand Barrels per Day) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
<b>OPEC</b> .....	-5	-	-	2	-4	9	1	0
Algeria .....	-	-	-	1	-	-	-	-
Angola .....	-	-	-	-	-	9	-	-
Ecuador .....	-	-	-	0	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-
Kuwait .....	0	-	-	6	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-
Nigeria .....	-5	-	-	-20	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	5	0	-	-	-
United Arab Emirates .....	0	-	-	-	0	0	-	-
Venezuela .....	-	-	-	9	-4	-	1	0
<b>Non-OPEC</b> .....	-16	0	-	-76	-87	-242	13	3
Argentina .....	-	-	-	-6	-	-	3	0
Aruba .....	0	-	-	-1	-	-	-	-
Australia .....	0	-	-	-	0	-	-	-
Bahamas .....	0	-	-	-2	-1	-28	-	-
Bahrain .....	-	-	-	19	-	-	-	-
Belgium .....	-	-	-	-	-2	1	0	-
Brazil .....	-	-	-	-	-12	-1	-1	-
Brunei .....	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-
Canada .....	-16	0	-	-46	0	6	3	2
Chad .....	-	-	-	-	-	-	-	-
China .....	0	-	-	-	-8	0	-5	-
Colombia .....	0	-	-	-	-24	15	-	-
Denmark .....	-	-	-	-	-	-	-	-
Dominican Republic .....	-	-	-	-7	0	-2	-	-
Equatorial Guinea .....	-	-	-	-	-	0	-	-
Estonia .....	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	0	-
France .....	-	-	-	-	0	0	-	0
Gabon .....	-	-	-	-	-	2	-	-
Germany .....	-	-	-	-	0	-	-	-
Guatemala .....	-	-	-	-2	-	-5	-	-
Honduras .....	0	-	-	-2	-	-10	-	-
India .....	-	-	-	4	0	-	-	-
Indonesia .....	-	-	-	-	0	-2	-	-
Italy .....	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-10	0	1	-
Korea, South .....	0	-	-	16	-5	0	0	-
Latvia .....	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-
Malaysia .....	0	-	-	-	-	0	-	-
Mexico .....	0	-	-	-6	-10	18	7	-
Netherlands .....	0	-	-	0	-2	-27	1	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	0	-	-
Panama .....	0	-	-	-12	0	-24	-	-
Portugal .....	-	-	-	-	-	-	-	-
Puerto Rico .....	-	-	-	-	0	-	-	-
Russia .....	-	-	-	-	0	6	0	-
Spain .....	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	0	-	-	-	0	12	-	-
United Kingdom .....	-	-	-	-	0	-5	3	-
Vietnam .....	0	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-
Other .....	0	0	-	-31	-13	-198	1	1
<b>Total</b> .....	-21	0	-	-75	-91	-232	13	3
<b>Persian Gulf<sup>4</sup></b> .....	0	-	-	30	0	0	-	-

See footnotes at end of table.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2014**  
(Thousand Barrels per Day) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products
<b>OPEC</b> .....	<b>0</b>	<b>-6</b>	<b>7</b>	<b>1</b>	<b>0</b>	<b>10</b>	<b>3,176</b>
Algeria .....	—	—	—	0	—	69	69
Angola .....	—	—	0	0	—	20	103
Ecuador .....	0	0	0	-2	0	-71	127
Iran .....	—	—	—	—	—	—	—
Iraq .....	—	0	—	0	—	0	268
Kuwait .....	—	0	0	0	—	6	414
Libya .....	—	—	—	0	—	0	0
Nigeria .....	—	—	—	0	—	-6	39
Qatar .....	—	0	—	7	—	15	15
Saudi Arabia .....	—	-7	—	-1	0	-1	1,455
United Arab Emirates .....	0	0	0	-1	0	-17	-17
Venezuela .....	0	1	7	-2	—	-4	702
<b>Non-OPEC</b> .....	<b>0</b>	<b>-467</b>	<b>-9</b>	<b>-40</b>	<b>-1</b>	<b>-1,785</b>	<b>2,208</b>
Argentina .....	0	0	0	-1	—	-65	-47
Aruba .....	—	—	—	0	—	-17	-17
Australia .....	0	-5	-5	-1	0	-21	-21
Bahamas .....	—	—	0	0	—	-43	-43
Bahrain .....	0	—	—	1	—	20	20
Belgium .....	0	-9	—	-5	0	21	21
Brazil .....	0	-36	0	-6	0	-196	-68
Brunei .....	—	—	—	0	—	0	0
Cameroon .....	—	—	—	0	—	0	0
Canada .....	-1	-16	9	0	0	122	2,608
Chad .....	—	—	—	—	—	—	32
China .....	1	-54	0	-1	0	-78	-78
Colombia .....	0	0	-1	-4	0	-115	201
Denmark .....	0	-3	0	0	—	-2	-2
Dominican Republic .....	0	-3	-1	0	0	-46	-46
Equatorial Guinea .....	—	—	—	0	—	1	7
Estonia .....	—	—	—	—	—	1	1
Finland .....	—	—	—	0	—	-2	-2
France .....	0	-6	0	-1	0	-67	-67
Gabon .....	—	—	0	0	—	2	23
Germany .....	0	-6	0	-1	0	0	0
Guatemala .....	0	-3	0	-1	—	-66	-53
Honduras .....	0	—	—	0	—	-45	-45
India .....	0	-41	0	-3	0	3	3
Indonesia .....	0	0	0	2	—	1	15
Italy .....	1	-20	0	0	0	-12	-12
Japan .....	0	-51	0	-1	0	-114	-114
Korea, South .....	0	-4	0	10	0	2	2
Latvia .....	—	—	—	0	0	2	2
Lithuania .....	—	—	—	0	—	5	5
Malaysia .....	0	0	0	0	0	0	0
Mexico .....	-1	-31	-8	-13	0	-480	410
Netherlands .....	0	-13	0	-1	0	-116	-112
Netherlands Antilles .....	—	—	—	—	—	—	—
Norway .....	0	-2	0	0	—	31	49
Oman .....	—	0	—	0	—	0	0
Panama .....	—	-3	-1	-1	0	-123	-123
Portugal .....	0	-7	—	0	—	3	3
Puerto Rico .....	0	—	0	0	0	-1	-1
Russia .....	0	—	0	0	—	279	279
Spain .....	0	-23	0	0	0	-20	-20
Sweden .....	0	—	—	0	0	3	3
Trinidad and Tobago .....	—	—	—	-1	0	11	23
United Kingdom .....	0	-1	0	0	0	70	78
Vietnam .....	0	0	0	0	—	0	0
Virgin Islands, U.S. ....	—	—	—	0	—	-11	-11
Yemen .....	—	—	—	0	—	0	0
Other .....	0	-130	-2	-12	-1	-722	-695
<b>Total</b> .....	<b>0</b>	<b>-473</b>	<b>-2</b>	<b>-39</b>	<b>-1</b>	<b>-1,774</b>	<b>5,384</b>
<b>Persian Gulf<sup>4</sup></b> .....	<b>0</b>	<b>-7</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>22</b>	<b>2,155</b>

— = No Data Reported.

<sup>1</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

<sup>2</sup> Exports include industrial alcohol.

<sup>3</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau. Net imports are calculated using zero for exports of distillate fuel oil with sulfur contents of 0-15 ppm and greater than 2000 ppm.

<sup>4</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, February 2014**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil</b> .....	<b>10,675</b>	<b>102,127</b>	<b>884,044</b>	<b>20,857</b>	<b>51,614</b>	<b>1,069,317</b>
Refinery .....	8,512	11,837	42,136	2,379	22,729	87,593
Tank Farms and Pipelines (Includes Cushing, OK) ....	2,002	84,807	126,118	14,674	25,063	252,664
Cushing, Oklahoma .....	—	32,398	—	—	—	32,398
Leases .....	161	5,483	19,821	3,804	492	29,761
Strategic Petroleum Reserve <sup>1</sup> .....	—	—	695,969	—	—	695,969
Alaskan In Transit .....	—	—	—	—	3,330	3,330
<b>Total Stocks, All Oils (excluding Crude Oil)<sup>2</sup></b> .....	<b>125,215</b>	<b>156,591</b>	<b>282,364</b>	<b>18,655</b>	<b>90,874</b>	<b>673,700</b>
Refinery .....	16,988	51,778	118,602	11,021	53,877	252,266
Bulk Terminal .....	82,629	69,275	115,240	4,291	32,117	303,553
Pipeline .....	25,427	34,824	46,701	3,201	4,710	114,863
Natural Gas Processing Plant .....	171	714	1,821	142	170	3,018
<b>Pentanes Plus</b> .....	<b>75</b>	<b>7,040</b>	<b>4,868</b>	<b>218</b>	<b>45</b>	<b>12,246</b>
Refinery .....	—	263	425	26	1	715
Bulk Terminal .....	27	1,253	2,849	6	6	4,141
Pipeline .....	—	5,399	1,294	140	—	6,833
Natural Gas Processing Plant .....	48	125	300	46	38	557
<b>Liquefied Petroleum Gases</b> .....	<b>3,044</b>	<b>20,013</b>	<b>54,088</b>	<b>1,564</b>	<b>2,322</b>	<b>81,031</b>
Refinery .....	745	2,397	4,719	321	1,549	9,731
Bulk Terminal .....	1,675	8,572	38,521	3	641	49,412
Pipeline .....	501	8,455	9,327	1,144	—	19,427
Natural Gas Processing Plant .....	123	589	1,521	96	132	2,461
<b>Ethane/Ethylene</b> .....	<b>84</b>	<b>5,152</b>	<b>23,816</b>	<b>402</b>	<b>—</b>	<b>29,454</b>
Refinery .....	—	—	137	—	—	137
Bulk Terminal .....	—	2,348	18,886	—	—	21,234
Ethylene .....	—	—	3,611	—	—	3,611
Pipeline .....	84	2,703	4,552	400	—	7,739
Natural Gas Processing Plant .....	—	101	241	2	—	344
<b>Propane/Propylene</b> .....	<b>2,089</b>	<b>8,579</b>	<b>15,788</b>	<b>574</b>	<b>526</b>	<b>27,556</b>
Refinery .....	184	774	1,042	38	143	2,181
Bulk Terminal .....	1,405	3,024	11,015	—	347	15,791
Nonfuel Use .....	—	—	3,440	—	—	3,440
Pipeline .....	417	4,533	3,031	479	—	8,460
Natural Gas Processing Plant .....	83	248	700	57	36	1,124
<b>Normal Butane/Butylene</b> .....	<b>646</b>	<b>4,626</b>	<b>9,835</b>	<b>414</b>	<b>1,103</b>	<b>16,624</b>
Refinery .....	415	1,173	2,394	201	754	4,937
Bulk Terminal .....	215	2,578	6,048	3	293	9,137
Refinery Grade Butane .....	—	1,103	1,518	—	—	2,621
Pipeline .....	—	751	1,140	180	—	2,071
Natural Gas Processing Plant .....	16	124	253	30	56	479
<b>Isobutane/Isobutylene</b> .....	<b>225</b>	<b>1,656</b>	<b>4,649</b>	<b>174</b>	<b>693</b>	<b>7,397</b>
Refinery .....	146	450	1,146	82	652	2,476
Bulk Terminal .....	55	622	2,572	—	1	3,250
Pipeline .....	—	468	604	85	—	1,157
Natural Gas Processing Plant .....	24	116	327	7	40	514
<b>Other Hydrocarbons</b> .....	<b>—</b>	<b>39</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>39</b>
Refinery .....	—	39	—	—	—	39
<b>Oxygenates (excluding Fuel Ethanol)</b> .....	<b>—</b>	<b>—</b>	<b>986</b>	<b>—</b>	<b>—</b>	<b>986</b>
Refinery .....	—	—	68	—	—	68
Bulk Terminal .....	—	—	918	—	—	918
Pipeline .....	—	—	—	—	—	—
<b>MTBE</b> .....	<b>—</b>	<b>—</b>	<b>811</b>	<b>—</b>	<b>—</b>	<b>811</b>
Refinery .....	—	—	68	—	—	68
Bulk Terminal <sup>3</sup> .....	—	—	743	—	—	743
Pipeline .....	—	—	—	—	—	—
<b>Other Oxygenates<sup>4</sup></b> .....	<b>—</b>	<b>—</b>	<b>175</b>	<b>—</b>	<b>—</b>	<b>175</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	175	—	—	175
Pipeline .....	—	—	—	—	—	—
<b>Renewable Fuels (including Fuel Ethanol)</b> .....	<b>6,216</b>	<b>7,359</b>	<b>3,905</b>	<b>370</b>	<b>2,911</b>	<b>20,762</b>
Refinery .....	113	188	202	134	238	875
Bulk Terminal .....	6,088	7,171	3,702	236	2,673	19,871
Pipeline .....	15	—	1	—	—	16
<b>Fuel Ethanol</b> .....	<b>5,121</b>	<b>6,706</b>	<b>2,615</b>	<b>345</b>	<b>2,047</b>	<b>16,834</b>
Refinery .....	109	112	110	122	55	508
Bulk Terminal .....	4,997	6,594	2,504	223	1,992	16,310
Pipeline .....	15	—	1	—	—	16
<b>Renewable Diesel Fuel</b> .....	<b>1,095</b>	<b>653</b>	<b>1,279</b>	<b>25</b>	<b>864</b>	<b>3,917</b>
Refinery .....	4	76	92	12	183	367
Bulk Terminal .....	1,091	577	1,187	13	681	3,550
Pipeline .....	—	—	—	—	—	—
<b>Other Renewable Fuels</b> .....	<b>—</b>	<b>—</b>	<b>11</b>	<b>—</b>	<b>—</b>	<b>11</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	11	—	—	11
Pipeline .....	—	—	—	—	—	—

See footnotes at end of table.

**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, February 2014**  
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Unfinished Oils</b> .....	<b>4,495</b>	<b>15,059</b>	<b>45,299</b>	<b>4,064</b>	<b>20,136</b>	<b>89,053</b>
<b>Naphthas and Lighter</b> .....	<b>1,238</b>	<b>4,057</b>	<b>10,450</b>	<b>819</b>	<b>3,694</b>	<b>20,258</b>
Refinery .....	1,179	4,051	9,991	819	3,575	19,615
Bulk Terminal .....	59	6	459	—	119	643
<b>Kerosene and Light Gas Oils</b> .....	<b>433</b>	<b>2,848</b>	<b>7,853</b>	<b>618</b>	<b>4,040</b>	<b>15,792</b>
Refinery .....	431	2,757	7,821	618	3,991	15,618
Bulk Terminal .....	2	91	32	—	49	174
<b>Heavy Gas Oils</b> .....	<b>1,808</b>	<b>5,237</b>	<b>21,289</b>	<b>1,936</b>	<b>9,757</b>	<b>40,027</b>
Refinery .....	1,808	5,143	18,521	1,936	9,696	37,104
Bulk Terminal .....	—	94	2,768	—	61	2,923
<b>Residuum</b> .....	<b>1,016</b>	<b>2,917</b>	<b>5,707</b>	<b>691</b>	<b>2,645</b>	<b>12,976</b>
Refinery .....	1,016	2,734	5,707	691	2,645	12,793
Bulk Terminal .....	—	183	—	—	—	183
<b>Motor Gasoline Blending Components</b> .....	<b>52,426</b>	<b>41,640</b>	<b>64,964</b>	<b>3,083</b>	<b>28,405</b>	<b>190,518</b>
Refinery .....	5,353	13,343	27,278	1,882	13,746	61,602
Bulk Terminal .....	36,907	19,650	22,508	736	12,438	92,239
Pipeline .....	10,166	8,647	15,178	465	2,221	36,677
<b>Reformulated - RBOB</b> .....	<b>18,515</b>	<b>5,473</b>	<b>9,939</b>	<b>—</b>	<b>15,186</b>	<b>49,113</b>
Refinery .....	1,331	1,066	1,582	—	5,284	9,263
Bulk Terminal .....	13,092	3,423	4,329	—	8,371	29,215
Pipeline .....	4,092	984	4,028	—	1,531	10,635
<b>Conventional</b> .....	<b>33,911</b>	<b>36,167</b>	<b>55,025</b>	<b>3,083</b>	<b>13,219</b>	<b>141,405</b>
Refinery .....	4,022	12,277	25,696	1,882	8,462	52,339
Bulk Terminal .....	23,815	16,227	18,179	736	4,067	63,024
Pipeline .....	6,074	7,663	11,150	465	690	26,042
<b>CBOB</b> .....	<b>22,904</b>	<b>27,135</b>	<b>26,853</b>	<b>1,463</b>	<b>5,024</b>	<b>83,379</b>
Refinery .....	999	5,531	10,203	532	1,224	18,489
Bulk Terminal .....	15,866	14,801	6,804	466	3,112	41,049
Pipeline .....	6,039	6,803	9,846	465	688	23,841
<b>GTAB</b> .....	<b>558</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>558</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	558	—	—	—	—	558
Pipeline .....	—	—	—	—	—	—
<b>Other</b> .....	<b>10,449</b>	<b>9,032</b>	<b>28,172</b>	<b>1,620</b>	<b>8,195</b>	<b>57,468</b>
Refinery .....	3,023	6,746	15,493	1,350	7,238	33,850
Bulk Terminal .....	7,391	1,426	11,375	270	955	21,417
Pipeline .....	35	860	1,304	—	2	2,201
<b>Aviation Gasoline Blending Components</b> .....	<b>—</b>	<b>—</b>	<b>10</b>	<b>—</b>	<b>—</b>	<b>10</b>
Refinery .....	—	—	10	—	—	10
Bulk Terminal .....	—	—	—	—	—	—
<b>Finished Motor Gasoline</b> .....	<b>6,878</b>	<b>11,595</b>	<b>12,554</b>	<b>3,173</b>	<b>3,487</b>	<b>37,687</b>
Refinery .....	122	2,586	3,657	1,409	1,720	9,494
Bulk Terminal .....	2,728	6,139	4,525	1,053	1,554	15,999
Pipeline .....	4,028	2,870	4,372	711	213	12,194
<b>Reformulated</b> .....	<b>29</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>14</b>	<b>43</b>
Refinery .....	—	—	—	—	14	14
Bulk Terminal .....	29	—	—	—	—	29
Pipeline .....	—	—	—	—	—	—
<b>Reformulated (Blended with Fuel Ethanol)</b> .....	<b>29</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>14</b>	<b>43</b>
Refinery .....	—	—	—	—	14	14
Bulk Terminal .....	29	—	—	—	—	29
Pipeline .....	—	—	—	—	—	—
<b>Reformulated (Other)</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	—	—	—	—	—
<b>Conventional</b> .....	<b>6,849</b>	<b>11,595</b>	<b>12,554</b>	<b>3,173</b>	<b>3,473</b>	<b>37,644</b>
Refinery .....	122	2,586	3,657	1,409	1,706	9,480
Bulk Terminal .....	2,699	6,139	4,525	1,053	1,554	15,970
Pipeline .....	4,028	2,870	4,372	711	213	12,194
<b>Conventional (Blended with Fuel Ethanol)</b> .....	<b>22</b>	<b>117</b>	<b>74</b>	<b>55</b>	<b>—</b>	<b>268</b>
Refinery .....	—	—	—	55	—	55
Bulk Terminal .....	22	117	74	—	—	213
Pipeline .....	—	—	—	—	—	—
<b>Ed55 and Lower</b> .....	<b>22</b>	<b>117</b>	<b>74</b>	<b>55</b>	<b>—</b>	<b>268</b>
Refinery .....	—	—	—	55	—	55
Bulk Terminal .....	22	117	74	—	—	213
Pipeline .....	—	—	—	—	—	—
<b>Greater than Ed55</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	—	—	—	—	—
<b>Conventional (Other)</b> .....	<b>6,827</b>	<b>11,478</b>	<b>12,480</b>	<b>3,118</b>	<b>3,473</b>	<b>37,376</b>
Refinery .....	122	2,586	3,657	1,354	1,706	9,425
Bulk Terminal .....	2,677	6,022	4,451	1,053	1,554	15,757
Pipeline .....	4,028	2,870	4,372	711	213	12,194

See footnotes at end of table.

**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, February 2014**  
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Finished Aviation Gasoline</b> .....	<b>129</b>	<b>202</b>	<b>433</b>	<b>10</b>	<b>236</b>	<b>1,010</b>
Refinery .....	—	89	373	10	153	625
Bulk Terminal .....	129	113	60	—	83	385
Pipeline .....	—	—	—	—	—	—
<b>Kerosene-Type Jet Fuel</b> .....	<b>8,174</b>	<b>7,258</b>	<b>11,842</b>	<b>654</b>	<b>10,323</b>	<b>38,251</b>
Refinery .....	544	2,011	4,904	306	4,289	12,054
Bulk Terminal .....	4,073	3,064	2,958	269	5,082	15,446
Pipeline .....	3,557	2,183	3,980	79	952	10,751
<b>Kerosene</b> .....	<b>978</b>	<b>133</b>	<b>315</b>	<b>—</b>	<b>45</b>	<b>1,471</b>
Refinery .....	131	117	157	—	11	416
Bulk Terminal .....	798	16	137	—	34	985
Pipeline .....	49	—	21	—	—	70
<b>Distillate Fuel Oil<sup>2</sup></b> .....	<b>28,011</b>	<b>28,303</b>	<b>39,684</b>	<b>3,475</b>	<b>13,424</b>	<b>112,897</b>
Refinery .....	2,555	6,517	13,440	1,706	5,718	29,936
Bulk Terminal .....	18,345	14,555	13,721	1,107	6,383	54,111
Pipeline .....	7,111	7,231	12,523	662	1,323	28,850
<b>15 ppm sulfur and Under</b> .....	<b>19,301</b>	<b>27,292</b>	<b>32,385</b>	<b>3,100</b>	<b>12,052</b>	<b>94,130</b>
Refinery .....	1,164	5,778	11,182	1,359	4,756	24,239
Bulk Terminal .....	12,713	14,394	10,555	1,081	6,044	44,787
Pipeline .....	5,424	7,120	10,648	660	1,252	25,104
<b>Greater than 15 ppm to 500 ppm sulfur</b> .....	<b>658</b>	<b>426</b>	<b>1,665</b>	<b>178</b>	<b>459</b>	<b>3,386</b>
Refinery .....	127	163	684	152	281	1,407
Bulk Terminal .....	458	156	458	26	178	1,276
Pipeline .....	73	107	523	—	—	703
<b>Greater than 500 ppm sulfur</b> .....	<b>8,052</b>	<b>585</b>	<b>5,634</b>	<b>197</b>	<b>913</b>	<b>15,381</b>
Refinery .....	1,264	576	1,574	195	681	4,290
Bulk Terminal .....	5,174	5	2,708	—	161	8,048
Pipeline .....	1,614	4	1,352	2	71	3,043
<b>Residual Fuel Oil<sup>5</sup></b> .....	<b>7,871</b>	<b>1,586</b>	<b>21,971</b>	<b>170</b>	<b>5,076</b>	<b>36,674</b>
Refinery .....	541	1,304	4,294	170	3,278	9,587
Bulk Terminal .....	7,330	282	17,677	—	1,797	27,086
Pipeline .....	—	—	—	—	1	1
<b>Less than 0.31% Sulfur</b> .....	<b>1,068</b>	<b>99</b>	<b>1,465</b>	<b>20</b>	<b>324</b>	<b>2,976</b>
Refinery .....	66	—	297	20	131	514
Bulk Terminal .....	1,002	99	1,168	—	193	2,462
<b>0.31% to 1.00% Sulfur</b> .....	<b>1,767</b>	<b>270</b>	<b>3,044</b>	<b>14</b>	<b>747</b>	<b>5,842</b>
Refinery .....	47	206	294	14	561	1,122
Bulk Terminal .....	1,720	64	2,750	—	186	4,720
<b>Greater than 1.00% Percent Sulfur</b> .....	<b>5,036</b>	<b>1,217</b>	<b>17,462</b>	<b>136</b>	<b>4,004</b>	<b>27,855</b>
Refinery .....	428	1,098	3,703	136	2,586	7,951
Bulk Terminal .....	4,608	119	13,759	—	1,418	19,904
<b>Petrochemical Feedstocks</b> .....	<b>92</b>	<b>626</b>	<b>3,016</b>	<b>—</b>	<b>3</b>	<b>3,737</b>
Refinery .....	92	626	3,016	—	3	3,737
Naphtha for Petrochemical Feedstock Use .....	92	496	1,646	—	3	2,237
Other Oils for Petrochemical Feedstock Use .....	—	130	1,370	—	—	1,500
<b>Special Naphthas</b> .....	<b>25</b>	<b>66</b>	<b>1,182</b>	<b>—</b>	<b>27</b>	<b>1,300</b>
Refinery .....	11	26	951	—	27	1,015
Bulk Terminal .....	14	40	231	—	—	285
<b>Lubricants</b> .....	<b>1,176</b>	<b>580</b>	<b>6,982</b>	<b>—</b>	<b>1,243</b>	<b>9,981</b>
Refinery .....	695	206	5,036	—	931	6,868
Bulk Terminal .....	481	374	1,946	—	312	3,113
<b>Waxes</b> .....	<b>158</b>	<b>36</b>	<b>448</b>	<b>—</b>	<b>—</b>	<b>642</b>
Refinery .....	158	36	448	—	—	642
<b>Petroleum Coke</b> .....	<b>—</b>	<b>3,128</b>	<b>4,827</b>	<b>48</b>	<b>1,672</b>	<b>9,675</b>
Refinery .....	—	3,128	4,827	48	1,672	9,675
<b>Asphalt and Road Oil</b> .....	<b>5,441</b>	<b>11,807</b>	<b>4,740</b>	<b>1,813</b>	<b>1,452</b>	<b>25,253</b>
Refinery .....	1,468	4,135	2,512	932	567	9,614
Bulk Terminal .....	3,973	7,672	2,228	881	885	15,639
<b>Miscellaneous Products</b> .....	<b>26</b>	<b>121</b>	<b>250</b>	<b>13</b>	<b>67</b>	<b>477</b>
Refinery .....	26	82	245	13	67	433
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	39	5	—	—	44
<b>Total Stocks, All Oils</b> .....	<b>135,890</b>	<b>258,718</b>	<b>1,166,408</b>	<b>39,512</b>	<b>142,488</b>	<b>1,743,017</b>

— = No Data Reported.

<sup>1</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>2</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are excluded. For details see Appendix D.

Includes stocks held at fuel ethanol production facilities.

<sup>3</sup> Includes stocks held by merchant producers.

<sup>4</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>5</sup> Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

**Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2014**  
(Thousand Barrels)

Commodity	Motor Gasoline			Motor Gasoline Blending Components			Kerosene
	Reformulated	Conventional	Total	Reformulated	Conventional	Total	
<b>PAD District 1</b> .....	<b>29</b>	<b>2,821</b>	<b>2,850</b>	<b>14,423</b>	<b>27,837</b>	<b>42,260</b>	<b>929</b>
Connecticut .....	—	—	—	734	—	734	127
Delaware .....	—	—	—	979	843	1,822	111
District of Columbia .....	—	—	—	—	—	—	—
Florida .....	—	448	448	—	4,012	4,012	—
Georgia .....	—	182	182	—	2,661	2,661	4
Maine .....	—	271	271	—	591	591	85
Maryland .....	—	—	—	1,211	57	1,268	23
Massachusetts .....	6	—	6	1,266	—	1,266	16
New Hampshire .....	—	—	—	—	—	—	41
New Jersey .....	—	496	496	5,928	9,191	15,119	17
New York .....	23	395	418	838	1,502	2,340	244
North Carolina .....	—	376	376	—	2,085	2,085	110
Pennsylvania .....	—	142	142	1,091	4,167	5,258	100
Rhode Island .....	—	—	—	752	—	752	—
South Carolina .....	—	264	264	—	1,121	1,121	11
Vermont .....	—	22	22	—	—	—	2
Virginia .....	—	182	182	1,624	1,451	3,075	38
West Virginia .....	—	43	43	—	156	156	—
<b>PAD District 2</b> .....	<b>—</b>	<b>8,725</b>	<b>8,725</b>	<b>4,489</b>	<b>28,504</b>	<b>32,993</b>	<b>133</b>
Illinois .....	—	954	954	2,139	4,128	6,267	109
Indiana .....	—	680	680	921	3,272	4,193	—
Iowa .....	—	378	378	—	2,070	2,070	—
Kansas .....	—	1,440	1,440	—	3,244	3,244	13
Kentucky .....	—	303	303	464	939	1,403	2
Michigan .....	—	887	887	75	1,668	1,743	—
Minnesota .....	—	429	429	42	2,502	2,544	—
Missouri .....	—	234	234	332	373	705	—
Nebraska .....	—	148	148	—	784	784	—
North Dakota .....	—	349	349	—	475	475	—
Ohio .....	—	1,217	1,217	48	3,677	3,725	2
Oklahoma .....	—	1,141	1,141	—	1,666	1,666	3
South Dakota .....	—	64	64	—	435	435	—
Tennessee .....	—	241	241	—	1,620	1,620	4
Wisconsin .....	—	260	260	468	1,651	2,119	—
<b>PAD District 3</b> .....	<b>—</b>	<b>8,182</b>	<b>8,182</b>	<b>5,911</b>	<b>43,875</b>	<b>49,786</b>	<b>294</b>
Alabama .....	—	202	202	—	1,072	1,072	7
Arkansas .....	—	321	321	26	526	552	—
Louisiana .....	—	1,338	1,338	201	10,164	10,365	67
Mississippi .....	—	1,097	1,097	—	2,201	2,201	—
New Mexico .....	—	146	146	—	489	489	—
Texas .....	—	5,078	5,078	5,684	29,423	35,107	220
<b>PAD District 4</b> .....	<b>—</b>	<b>2,462</b>	<b>2,462</b>	<b>—</b>	<b>2,618</b>	<b>2,618</b>	<b>—</b>
Colorado .....	—	390	390	—	686	686	—
Idaho .....	—	347	347	—	104	104	—
Montana .....	—	856	856	—	523	523	—
Utah .....	—	491	491	—	797	797	—
Wyoming .....	—	378	378	—	508	508	—
<b>PAD District 5</b> .....	<b>14</b>	<b>3,260</b>	<b>3,274</b>	<b>13,655</b>	<b>12,529</b>	<b>26,184</b>	<b>45</b>
Alaska .....	—	831	831	—	—	—	34
Arizona .....	—	73	73	846	352	1,198	—
California .....	14	209	223	12,703	6,975	19,678	11
Hawaii .....	—	6	6	—	985	985	—
Nevada .....	—	158	158	12	288	300	—
Oregon .....	—	189	189	—	1,353	1,353	—
Washington .....	—	1,794	1,794	94	2,576	2,670	—
<b>U.S. Total</b> .....	<b>43</b>	<b>25,450</b>	<b>25,493</b>	<b>38,478</b>	<b>115,363</b>	<b>153,841</b>	<b>1,401</b>

See footnotes at end of table.

**Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2014**  
(Thousand Barrels) — Continued

Commodity	Distillate Fuel Oil <sup>1</sup>				Residual Fuel Oil	Propane/ Propylene
	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm	Total		
<b>PAD District 1</b> .....	<b>13,877</b>	<b>585</b>	<b>6,438</b>	<b>20,900</b>	<b>7,871</b>	<b>1,672</b>
Connecticut .....	489	6	633	1,128	8	—
Delaware .....	213	31	233	477	10	20
District of Columbia .....	—	—	—	—	—	—
Florida .....	1,913	79	61	2,053	1,473	117
Georgia .....	694	20	—	714	446	6
Maine .....	231	6	668	905	202	—
Maryland .....	345	1	202	548	126	1
Massachusetts .....	330	1	736	1,067	75	—
New Hampshire .....	43	—	219	262	5	321
New Jersey .....	3,667	10	1,497	5,174	3,565	145
New York .....	1,617	44	155	1,816	1,179	175
North Carolina .....	683	35	20	738	—	53
Pennsylvania .....	1,816	66	1,317	3,199	463	313
Rhode Island .....	182	—	532	714	26	372
South Carolina .....	672	—	—	672	161	82
Vermont .....	9	—	2	11	—	—
Virginia .....	822	256	163	1,241	132	8
West Virginia .....	151	30	—	181	—	59
<b>PAD District 2</b> .....	<b>20,172</b>	<b>319</b>	<b>581</b>	<b>21,072</b>	<b>1,586</b>	<b>4,046</b>
Illinois .....	2,959	—	—	2,959	343	313
Indiana .....	2,180	—	68	2,248	152	312
Iowa .....	2,015	45	—	2,060	45	170
Kansas .....	1,946	—	113	2,059	18	2,000
Kentucky .....	783	26	1	810	118	96
Michigan .....	1,582	—	—	1,582	73	351
Minnesota .....	1,599	5	52	1,656	260	88
Missouri .....	420	5	5	430	—	108
Nebraska .....	653	—	—	653	—	140
North Dakota .....	674	50	—	724	39	29
Ohio .....	1,848	21	83	1,952	245	287
Oklahoma .....	1,163	30	184	1,377	56	107
South Dakota .....	550	—	—	550	—	3
Tennessee .....	707	48	—	755	138	8
Wisconsin .....	1,093	89	75	1,257	99	34
<b>PAD District 3</b> .....	<b>21,737</b>	<b>1,142</b>	<b>4,282</b>	<b>27,161</b>	<b>21,971</b>	<b>12,757</b>
Alabama .....	514	22	33	569	536	18
Arkansas .....	397	—	55	452	—	62
Louisiana .....	4,384	576	1,366	6,326	9,512	1,373
Mississippi .....	748	356	166	1,270	142	537
New Mexico .....	204	—	90	294	83	8
Texas .....	15,490	188	2,572	18,250	11,698	10,759
<b>PAD District 4</b> .....	<b>2,440</b>	<b>178</b>	<b>195</b>	<b>2,813</b>	<b>170</b>	<b>95</b>
Colorado .....	508	—	—	508	14	20
Idaho .....	229	—	—	229	—	—
Montana .....	921	109	—	1,030	76	14
Utah .....	420	25	195	640	34	21
Wyoming .....	362	44	—	406	46	40
<b>PAD District 5</b> .....	<b>10,800</b>	<b>459</b>	<b>842</b>	<b>12,101</b>	<b>5,075</b>	<b>526</b>
Alaska .....	956	4	143	1,103	475	3
Arizona .....	341	3	—	344	—	192
California .....	6,233	291	392	6,916	2,361	240
Hawaii .....	305	—	301	606	1,141	69
Nevada .....	211	—	6	217	—	1
Oregon .....	960	3	—	963	130	—
Washington .....	1,794	158	—	1,952	968	21
<b>U.S. Total</b> .....	<b>69,026</b>	<b>2,683</b>	<b>12,338</b>	<b>84,047</b>	<b>36,673</b>	<b>19,096</b>

— = No Data Reported.

<sup>1</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are excluded. For details see Appendix D.

Note: Stocks are reported as of the last day of the month.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

**Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2014**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
<b>Crude Oil</b> .....	<b>262</b>	<b>970</b>	<b>0</b>	<b>444</b>	<b>23,414</b>	<b>2,449</b>	<b>0</b>	<b>1,515</b>	<b>25,254</b>
<b>Petroleum Products</b> .....	<b>9,589</b>	<b>0</b>	<b>0</b>	<b>3,015</b>	<b>11,483</b>	<b>3,243</b>	<b>0</b>	<b>91,671</b>	<b>16,645</b>
Pentanes Plus .....	0	0	—	—	631	46	—	—	2,469
Liquefied Petroleum Gases .....	1,357	0	—	1,246	6,889	665	—	2,419	4,331
Unfinished Oils .....	0	0	—	0	802	—	—	0	1
Motor Gasoline Blending Components .....	5,205	0	0	843	792	612	0	40,580	3,275
Reformulated - RBOB .....	0	0	0	0	65	—	0	7,670	689
Conventional .....	5,205	0	0	843	727	612	0	32,910	2,586
CBOB .....	5,148	0	0	843	537	612	0	32,910	1,125
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	57	0	—	0	190	—	—	0	1,461
Renewable Fuels .....	0	0	—	29	565	—	—	127	60
Fuel Ethanol .....	0	0	—	29	565	—	—	100	0
Renewable Diesel Fuel .....	0	0	—	0	0	—	—	27	60
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline .....	339	0	0	246	206	589	0	11,116	1,641
Reformulated .....	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	339	0	0	246	206	589	0	11,116	1,641
Conventional Blended with Fuel Ethanol .....	0	0	—	—	20	—	—	—	0
Ed55 and Lower .....	0	0	—	—	20	—	—	—	0
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	339	0	0	246	186	589	0	11,116	1,641
Finished Aviation Gasoline .....	—	0	—	0	0	—	—	29	—
Kerosene-Type Jet Fuel .....	156	0	0	61	18	699	0	10,923	1,362
Kerosene .....	—	—	—	—	—	—	—	—	—
Distillate Fuel Oil .....	2,532	0	0	583	466	632	0	25,430	3,161
15 ppm sulfur and under .....	2,423	0	0	583	466	632	0	20,247	3,114
Greater than 15 ppm to 500 ppm sulfur .....	109	0	—	0	0	—	—	173	47
Greater than 500 ppm sulfur .....	—	0	—	0	0	—	—	5,010	—
Residual Fuel Oil .....	0	0	—	7	990	—	—	457	0
Petrochemical Feedstocks .....	0	0	—	—	72	—	—	—	0
Naphtha for Petrochemical Feedstock Use .....	0	0	—	—	72	—	—	—	0
Other Oils for Petrochemical Feedstock Use .....	—	—	—	—	—	—	—	—	—
Special Naphthas .....	0	0	—	—	0	—	—	—	36
Lubricants .....	0	0	0	0	0	—	0	483	309
Waxes .....	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil .....	0	0	—	0	52	—	—	107	0
Miscellaneous Products .....	—	—	—	—	—	—	—	—	—
<b>Total</b> .....	<b>9,851</b>	<b>970</b>	<b>0</b>	<b>3,459</b>	<b>34,897</b>	<b>5,692</b>	<b>0</b>	<b>93,186</b>	<b>41,899</b>

See footnotes at end of table.

**Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2014**  
(Thousand Barrels) — Continued

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
<b>Crude Oil</b> .....	0	0	6,704	498	0	0	0	0	0
<b>Petroleum Products</b> .....	0	3,843	3,750	4,666	1,335	30	0	80	0
Pentanes Plus .....	0	—	357	606	—	—	0	0	0
Liquefied Petroleum Gases .....	0	—	2,509	4,060	—	0	0	0	0
Unfinished Oils .....	—	—	0	0	—	0	0	0	—
Motor Gasoline Blending Components .....	0	3,151	55	0	421	0	0	0	0
Reformulated - RBOB .....	—	1,983	0	0	0	0	0	0	—
Conventional .....	0	1,168	55	0	421	0	0	0	0
CBOB .....	0	1,168	55	0	421	0	0	0	0
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	—	—	0	0	—	0	0	0	—
Renewable Fuels .....	—	—	0	0	—	0	0	0	—
Fuel Ethanol .....	—	—	0	0	—	0	0	0	—
Renewable Diesel Fuel .....	—	—	0	0	—	0	0	0	—
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline .....	0	0	531	0	712	0	0	0	0
Reformulated .....	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	0	0	531	0	712	0	0	0	0
Conventional Blended with Fuel Ethanol .....	—	—	0	0	—	—	0	0	—
Ed55 and Lower .....	—	—	0	0	—	—	0	0	—
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	0	0	531	0	712	0	0	0	0
Finished Aviation Gasoline .....	—	—	—	0	—	0	—	0	—
Kerosene-Type Jet Fuel .....	0	130	12	0	26	0	0	0	0
Kerosene .....	—	—	—	—	—	—	—	—	—
Distillate Fuel Oil .....	0	562	286	0	176	0	0	0	0
15 ppm sulfur and under .....	0	562	286	0	176	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur .....	—	—	0	0	—	0	0	0	—
Greater than 500 ppm sulfur .....	—	—	—	0	—	0	—	0	—
Residual Fuel Oil .....	—	—	0	0	—	0	0	0	—
Petrochemical Feedstocks .....	—	—	0	0	—	—	0	0	—
Naphtha for Petrochemical Feedstock Use .....	—	—	0	0	—	—	0	0	—
Other Oils for Petrochemical Feedstock Use .....	—	—	—	—	—	—	—	—	—
Special Naphthas .....	—	—	0	0	—	—	0	0	—
Lubricants .....	—	0	0	0	0	30	0	80	—
Waxes .....	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil .....	—	—	0	0	—	0	0	0	—
Miscellaneous Products .....	—	—	—	—	—	—	—	—	—
<b>Total</b> .....	0	3,843	10,454	5,164	1,335	30	0	80	0

— = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report."

**Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2014**  
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to			
	2	3	1	3	4	1	2	4	5
<b>Crude Oil</b> .....	<b>179</b>	<b>530</b>	<b>192</b>	<b>20,436</b>	<b>2,449</b>	<b>229</b>	<b>25,254</b>	<b>0</b>	<b>-</b>
<b>Petroleum Products</b> .....	<b>9,532</b>	<b>0</b>	<b>2,001</b>	<b>8,614</b>	<b>3,243</b>	<b>76,066</b>	<b>15,199</b>	<b>0</b>	<b>3,843</b>
Pentanes Plus .....	0	0	-	631	46	-	2,469	0	-
Liquefied Petroleum Gases .....	1,357	0	1,246	6,889	665	2,381	4,331	0	-
Motor Gasoline Blending Components .....	5,148	0	265	602	612	33,215	2,549	0	3,151
Reformulated - RBOB .....	0	0	0	65	-	7,670	689	-	1,983
Conventional .....	5,148	0	265	537	612	25,545	1,860	0	1,168
CBOB .....	5,148	0	265	537	612	25,545	1,125	0	1,168
GTAB .....	-	-	-	-	-	-	-	-	-
Other .....	0	0	-	0	-	-	735	-	-
Renewable Fuels .....	-	-	-	-	-	-	-	-	-
Fuel Ethanol .....	-	-	-	-	-	-	-	-	-
Renewable Diesel Fuel .....	-	-	-	-	-	-	-	-	-
Other Renewable Fuels .....	-	-	-	-	-	-	-	-	-
Finished Motor Gasoline .....	339	0	214	55	589	8,314	1,641	0	0
Reformulated .....	-	-	-	-	-	-	-	-	-
Reformulated Blended with Fuel Ethanol .....	-	-	-	-	-	-	-	-	-
Reformulated Other .....	-	-	-	-	-	-	-	-	-
Conventional .....	339	0	214	55	589	8,314	1,641	0	0
Conventional Blended with Fuel Ethanol .....	-	-	-	-	-	-	-	-	-
Ed55 and Lower .....	-	-	-	-	-	-	-	-	-
Greater than Ed55 .....	-	-	-	-	-	-	-	-	-
Conventional Other .....	339	0	214	55	589	8,314	1,641	0	0
Finished Aviation Gasoline .....	-	-	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel .....	156	0	61	18	699	9,635	1,237	0	130
Kerosene .....	-	-	-	-	-	-	-	-	-
Distillate Fuel Oil .....	2,532	0	215	419	632	22,521	2,972	0	562
15 ppm sulfur and under .....	2,423	0	215	419	632	17,338	2,925	0	562
Greater than 15 ppm to 500 ppm sulfur .....	109	0	0	0	-	173	47	-	-
Greater than 500 ppm sulfur .....	-	0	0	0	-	5,010	-	-	-
Residual Fuel Oil .....	-	-	-	-	-	-	-	-	-
Miscellaneous Products .....	-	-	-	-	-	-	-	-	-
<b>Total</b> .....	<b>9,711</b>	<b>530</b>	<b>2,193</b>	<b>29,050</b>	<b>5,692</b>	<b>76,295</b>	<b>40,453</b>	<b>0</b>	<b>3,843</b>

See footnotes at end of table.

**Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2014**  
(Thousand Barrels) — Continued

Commodity	From 4 to			From 5 to	
	2	3	5	3	4
<b>Crude Oil</b> .....	<b>6,704</b>	<b>498</b>	<b>—</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>3,750</b>	<b>4,666</b>	<b>1,335</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	357	606	—	0	0
Liquefied Petroleum Gases .....	2,509	4,060	—	0	0
Motor Gasoline Blending Components .....	55	0	421	0	0
Reformulated - RBOB .....	0	0	0	0	—
Conventional .....	55	0	421	0	0
CBOB .....	55	0	421	0	0
GTAB .....	—	—	—	—	—
Other .....	0	0	—	0	—
Renewable Fuels .....	—	—	—	—	—
Fuel Ethanol .....	—	—	—	—	—
Renewable Diesel Fuel .....	—	—	—	—	—
Other Renewable Fuels .....	—	—	—	—	—
Finished Motor Gasoline .....	531	0	712	0	0
Reformulated .....	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—
Conventional .....	531	0	712	0	0
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—
Conventional Other .....	531	0	712	0	0
Finished Aviation Gasoline .....	—	—	—	—	—
Kerosene-Type Jet Fuel .....	12	0	26	0	0
Kerosene .....	—	—	—	—	—
Distillate Fuel Oil .....	286	0	176	0	0
15 ppm sulfur and under .....	286	0	176	0	0
Greater than 15 ppm to 500 ppm sulfur .....	0	0	—	0	—
Greater than 500 ppm sulfur .....	—	0	—	0	—
Residual Fuel Oil .....	—	—	—	—	—
Miscellaneous Products .....	—	—	—	—	—
<b>Total</b> .....	<b>10,454</b>	<b>5,164</b>	<b>1,335</b>	<b>0</b>	<b>0</b>

— = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report."

**Table 59. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, February 2014**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to		
	2	3	5	1	3	5
<b>Crude Oil</b> .....	<b>83</b>	<b>440</b>	<b>—</b>	<b>252</b>	<b>2,978</b>	<b>—</b>
<b>Petroleum Products</b> .....	<b>57</b>	<b>0</b>	<b>0</b>	<b>1,014</b>	<b>2,869</b>	<b>0</b>
Liquefied Petroleum Gases .....	—	0	—	0	0	—
Unfinished Oils .....	0	0	—	—	802	—
Motor Gasoline Blending Components .....	57	0	—	578	190	—
Reformulated - RBOB .....	—	—	—	—	—	—
Conventional .....	57	0	—	578	190	—
CBOB .....	0	0	—	578	0	—
GTAB .....	—	—	—	—	—	—
Other .....	57	0	—	0	190	—
Renewable Fuels .....	0	0	—	29	565	—
Fuel Ethanol .....	0	0	—	29	565	—
Renewable Diesel Fuel .....	0	0	—	0	0	—
Other Renewable Fuels .....	—	—	—	—	—	—
Finished Motor Gasoline .....	0	0	—	32	151	—
Reformulated .....	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—
Conventional .....	0	0	—	32	151	—
Conventional Blended with Fuel Ethanol .....	0	0	—	—	20	—
Ed55 and Lower .....	0	0	—	—	20	—
Greater than Ed55 .....	—	—	—	—	—	—
Conventional Other .....	0	0	—	32	131	—
Finished Aviation Gasoline .....	—	0	—	0	0	—
Kerosene-Type Jet Fuel .....	0	0	—	0	0	—
Kerosene .....	—	—	—	—	—	—
Distillate Fuel Oil .....	0	0	—	368	47	—
15 ppm sulfur and under .....	0	0	—	368	47	—
Greater than 15 ppm to 500 ppm sulfur .....	—	—	—	—	—	—
Greater than 500 ppm sulfur .....	—	—	—	—	—	—
Residual Fuel Oil .....	0	0	—	7	990	—
Less than 0.31 percent sulfur .....	—	—	—	—	—	—
0.31 to 1.00 percent sulfur .....	—	—	—	—	—	—
Greater than 1.00 percent sulfur .....	0	0	—	7	990	—
Petrochemical Feedstocks .....	0	0	—	—	72	—
Naphtha for Petrochemical Feedstock Use .....	0	0	—	—	72	—
Other Oils for Petrochemical Feedstock Use .....	—	—	—	—	—	—
Special Naphthas .....	0	0	—	—	0	—
Lubricants .....	0	0	0	0	0	0
Waxes .....	—	—	—	—	—	—
Asphalt and Road Oil .....	0	0	—	0	52	—
Miscellaneous Products .....	—	—	—	—	—	—
<b>Total</b> .....	<b>140</b>	<b>440</b>	<b>0</b>	<b>1,266</b>	<b>5,847</b>	<b>0</b>

See footnotes at end of table.

**Table 59. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, February 2014**  
(Thousand Barrels) — Continued

Commodity	From 3 to						From 5 to		
	1	New England	Central Atlantic	Lower Atlantic	2	5	1	2	3
<b>Crude Oil</b> .....	<b>1,286</b>	—	<b>1,286</b>	—	<b>0</b>	—	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>15,605</b>	—	<b>453</b>	<b>15,152</b>	<b>1,446</b>	<b>0</b>	<b>30</b>	<b>0</b>	<b>80</b>
Liquefied Petroleum Gases .....	38	—	—	38	—	—	0	—	0
Unfinished Oils .....	—	—	—	—	1	—	—	0	0
Motor Gasoline Blending Components .....	7,365	—	—	7,365	726	—	0	0	0
Reformulated - RBOB .....	—	—	—	—	—	—	—	—	—
Conventional .....	7,365	—	—	7,365	726	—	0	0	0
CBOB .....	7,365	—	—	7,365	0	—	0	0	0
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	0	—	—	—	726	—	0	0	0
Renewable Fuels .....	127	—	—	127	60	—	0	0	0
Fuel Ethanol .....	100	—	—	100	0	—	0	0	0
Renewable Diesel Fuel .....	27	—	—	27	60	—	0	0	0
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline .....	2,802	—	—	2,802	0	—	0	0	0
Reformulated .....	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	2,802	—	—	2,802	0	—	0	0	0
Conventional Blended with Fuel Ethanol .....	—	—	—	—	0	—	—	0	0
Ed55 and Lower .....	—	—	—	—	0	—	—	0	0
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	2,802	—	—	2,802	0	—	0	0	0
Finished Aviation Gasoline .....	29	—	—	29	—	—	0	—	0
Kerosene-Type Jet Fuel .....	1,288	—	—	1,288	125	—	0	0	0
Kerosene .....	—	—	—	—	—	—	—	—	—
Distillate Fuel Oil .....	2,909	—	219	2,690	189	—	0	0	0
15 ppm sulfur and under .....	2,909	—	219	2,690	189	—	0	0	0
Greater than 15 ppm to 500 ppm sulfur .....	—	—	—	—	—	—	—	—	—
Greater than 500 ppm sulfur .....	—	—	—	—	—	—	—	—	—
Residual Fuel Oil .....	457	—	—	457	0	—	0	0	0
Less than 0.31 percent sulfur .....	—	—	—	—	—	—	—	—	—
0.31 to 1.00 percent sulfur .....	—	—	—	—	—	—	—	—	—
Greater than 1.00 percent sulfur .....	457	—	—	457	0	—	0	0	0
Petrochemical Feedstocks .....	—	—	—	—	0	—	—	0	0
Naphtha for Petrochemical Feedstock Use .....	—	—	—	—	0	—	—	0	0
Other Oils for Petrochemical Feedstock Use .....	—	—	—	—	—	—	—	—	—
Special Naphthas .....	—	—	—	—	36	—	—	0	0
Lubricants .....	483	—	234	249	309	0	30	0	80
Waxes .....	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil .....	107	—	—	107	0	—	0	0	0
Miscellaneous Products .....	—	—	—	—	—	—	—	—	—
<b>Total</b> .....	<b>16,891</b>	—	<b>1,739</b>	<b>15,152</b>	<b>1,446</b>	<b>0</b>	<b>30</b>	<b>0</b>	<b>80</b>

— = No Data Reported.

Sources: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movements Report."

**Table 60. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2014**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b>	<b>1,959</b>	<b>1,232</b>	<b>727</b>	<b>32,220</b>	<b>26,307</b>	<b>5,913</b>	<b>24,882</b>	<b>26,769</b>	<b>-1,887</b>
<b>Petroleum Products</b>	<b>94,716</b>	<b>9,589</b>	<b>93,157</b>	<b>29,984</b>	<b>17,741</b>	<b>-3,868</b>	<b>16,229</b>	<b>112,159</b>	<b>-92,219</b>
Pentanes Plus	0	0	-	2,826	677	2,149	1,237	2,469	-1,232
Liquefied Petroleum Gases	3,665	1,357	2,308	8,197	8,800	-603	10,949	6,750	4,199
Ethane/Ethylene	0	1,357	-1,357	2,767	4,031	-1,264	6,125	798	5,327
Propane/Propylene	3,652	0	3,652	4,046	3,471	575	2,964	5,295	-2,331
Normal Butane/Butylene	0	0	-	862	1,049	-187	1,334	382	952
Isobutane/Isobutylene	13	0	13	522	249	273	526	275	251
Unfinished Oils	0	0	-	1	802	-801	802	1	801
Motor Gasoline Blending Components	41,423	5,205	36,218	8,535	2,247	6,288	792	47,006	-46,214
Reformulated - RBOB	7,670	0	7,670	689	65	624	65	10,342	-10,277
Conventional	33,753	5,205	28,548	7,846	2,182	5,664	727	36,664	-35,937
CBOB	33,753	5,148	28,605	6,328	1,992	4,336	537	35,203	-34,666
GTAB	0	0	-	-	-	-	-	-	-
Other	0	57	-57	1,518	190	1,328	190	1,461	-1,271
Renewable Fuels	156	0	8,186	60	594	-16,645	565	187	4,089
Fuel Ethanol	129	0	7,751	0	594	-16,013	565	100	4,152
Renewable Diesel Fuel	27	0	435	60	0	-632	0	87	-63
Other Renewable Fuels	-	-	-	-	-	-	0	0	-
Finished Motor Gasoline	11,362	339	11,023	2,511	1,041	1,470	206	12,757	-12,551
Reformulated	0	0	-	0	0	-	0	0	-
Reformulated Blended with Fuel Ethanol	0	0	-	0	0	-	0	0	-
Reformulated Other	-	-	-	-	-	-	-	-	-
Conventional	11,362	339	11,023	2,511	1,041	1,470	206	12,757	-12,551
Conventional Blended with Fuel Ethanol	0	0	-	0	20	-20	20	0	20
Ed55 and Lower	0	0	-	0	20	-20	20	0	20
Greater than Ed55	0	0	-	0	0	-	0	0	-
Conventional Other	11,362	339	11,023	2,511	1,021	1,490	186	12,757	-12,571
Finished Aviation Gasoline	29	0	29	0	0	-	0	29	-29
Kerosene-Type Jet Fuel	10,984	156	10,828	1,530	778	752	18	12,415	-12,397
Kerosene	0	0	-	0	0	-	0	0	-
Distillate Fuel Oil	26,013	2,532	23,481	5,979	1,681	4,298	466	29,153	-28,687
15 ppm sulfur and under	20,830	2,423	18,407	5,823	1,681	4,142	466	23,923	-23,457
Greater than 15 ppm to 500 ppm sulfur	173	109	64	156	0	156	0	220	-220
Greater than 500 ppm sulfur	5,010	0	5,010	0	0	-	0	5,010	-5,010
Residual Fuel Oil	464	0	464	0	997	-997	990	457	533
Petrochemical Feedstocks	0	0	-	0	72	-72	72	0	72
Naphtha for Petrochemical Feedstock Use	0	0	-	0	72	-72	72	0	72
Other Oils for Petrochemical Feedstock Use	0	0	-	0	0	-	0	0	-
Special Naphthas	0	0	-	36	0	36	0	36	-36
Lubricants	513	0	513	309	0	309	80	792	-712
Waxes	0	0	-	0	0	-	0	0	-
Asphalt and Road Oil	107	0	107	0	52	-52	52	107	-55
Miscellaneous Products	0	0	-	0	0	-	0	0	-
<b>Total</b>	<b>96,675</b>	<b>10,821</b>	<b>93,884</b>	<b>62,204</b>	<b>44,048</b>	<b>2,045</b>	<b>41,111</b>	<b>138,928</b>	<b>-94,106</b>

See footnotes at end of table.

**Table 60. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2014**  
(Thousand Barrels) — Continued

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>2,449</b>	<b>7,202</b>	<b>-4,753</b>	<b>0</b>	<b>0</b>	<b>-</b>
<b>Petroleum Products</b> .....	<b>3,243</b>	<b>9,751</b>	<b>-6,094</b>	<b>5,178</b>	<b>110</b>	<b>9,025</b>
Pentanes Plus .....	46	963	-917	0	0	-
Liquefied Petroleum Gases .....	665	6,569	-5,904	0	0	-
Ethane/Ethylene .....	4	2,710	-2,706	0	0	-
Propane/Propylene .....	439	2,335	-1,896	0	0	-
Normal Butane/Butylene .....	162	927	-765	0	0	-
Isobutane/Isobutylene .....	60	597	-537	0	0	-
Unfinished Oils .....	0	0	-	0	0	-
Motor Gasoline Blending Components .....	612	476	136	3,572	0	3,572
Reformulated - RBOB .....	-	-	-	1,983	0	1,983
Conventional .....	612	476	136	1,589	0	1,589
CBOB .....	612	476	136	1,589	0	1,589
GTAB .....	-	-	-	-	-	-
Other .....	0	0	-	0	0	-
Renewable Fuels .....	0	0	414	0	0	3,957
Fuel Ethanol .....	0	0	362	0	0	3,748
Renewable Diesel Fuel .....	0	0	52	0	0	208
Other Renewable Fuels .....	-	-	-	-	-	-
Finished Motor Gasoline .....	589	1,243	-654	712	0	712
Reformulated .....	-	-	-	0	0	-
Reformulated Blended with Fuel Ethanol .....	-	-	-	0	0	-
Reformulated Other .....	-	-	-	-	-	-
Conventional .....	589	1,243	-654	712	0	712
Conventional Blended with Fuel Ethanol .....	0	0	-	0	0	-
Ed55 and Lower .....	0	0	-	0	0	-
Greater than Ed55 .....	0	0	-	0	0	-
Conventional Other .....	589	1,243	-654	712	0	712
Finished Aviation Gasoline .....	0	0	-	0	0	-
Kerosene-Type Jet Fuel .....	699	38	661	156	0	156
Kerosene .....	-	-	-	0	0	-
Distillate Fuel Oil .....	632	462	170	738	0	738
15 ppm sulfur and under .....	632	462	170	738	0	738
Greater than 15 ppm to 500 ppm sulfur .....	0	0	-	0	0	-
Greater than 500 ppm sulfur .....	0	0	-	0	0	-
Residual Fuel Oil .....	0	0	-	0	0	-
Petrochemical Feedstocks .....	-	-	-	0	0	-
Naphtha for Petrochemical Feedstock Use .....	-	-	-	0	0	-
Other Oils for Petrochemical Feedstock Use .....	-	-	-	-	-	-
Special Naphthas .....	-	-	-	0	0	-
Lubricants .....	0	0	-	0	110	-110
Waxes .....	0	0	-	0	0	-
Asphalt and Road Oil .....	0	0	-	0	0	-
Miscellaneous Products .....	0	0	-	0	0	-
<b>Total</b> .....	<b>5,692</b>	<b>16,953</b>	<b>-10,847</b>	<b>5,178</b>	<b>110</b>	<b>9,025</b>

- = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report."

## Appendix A

# District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

### PAD District I

**East Coast:** The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

**Appalachian No. 1:** The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

### Sub-PAD District I

**New England:** The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

**Central Atlantic:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

**Lower Atlantic:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

### PAD District II

**Indiana-Illinois-Kentucky:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

**Minnesota-Wisconsin-North and South Dakota:** The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

**Oklahoma-Kansas-Missouri:** The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

### PAD District III

**Texas Inland:** The State of Texas except the Texas Gulf Coast District.

**Texas Gulf Coast:** The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

**Louisiana Gulf Coast:** The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

**North Louisiana-Arkansas:** The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

**New Mexico:** The State of New Mexico.

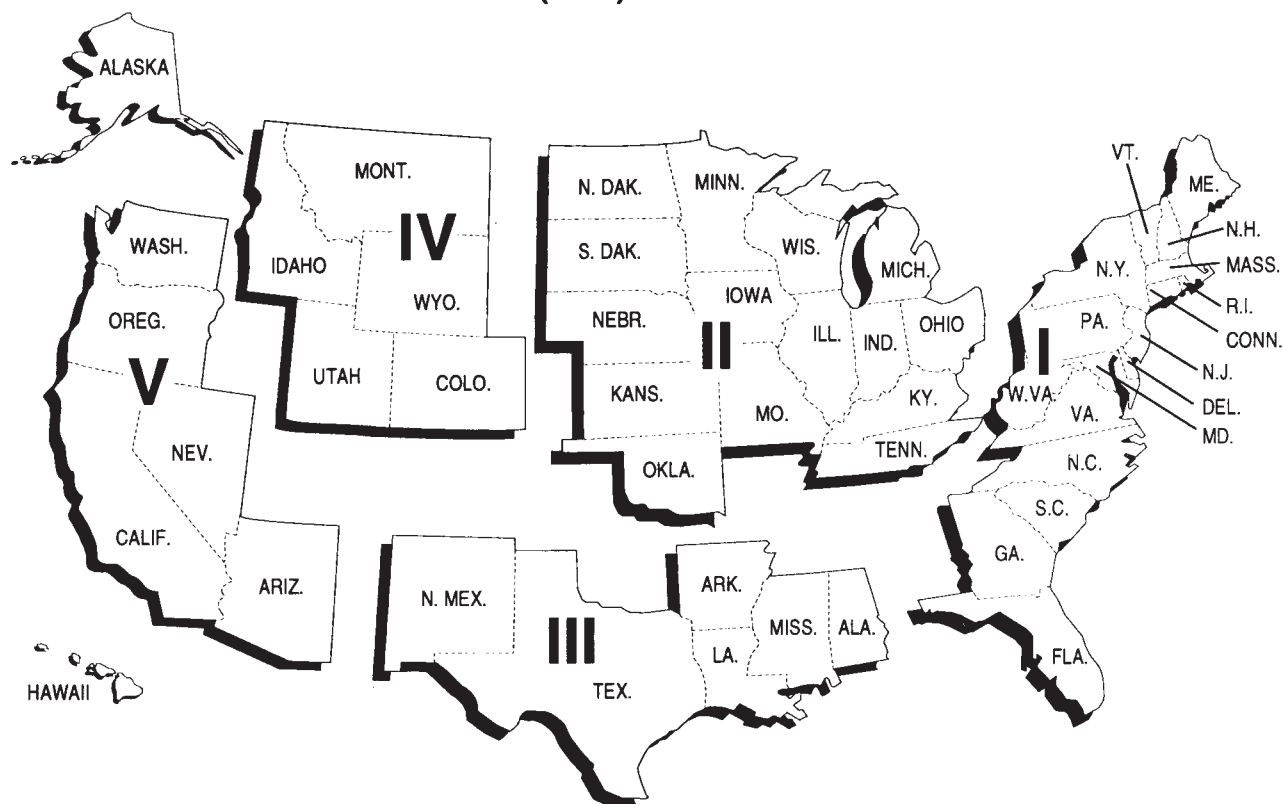
### PAD District IV

**Rocky Mountain:** The States of Montana, Idaho, Wyoming, Utah, and Colorado.

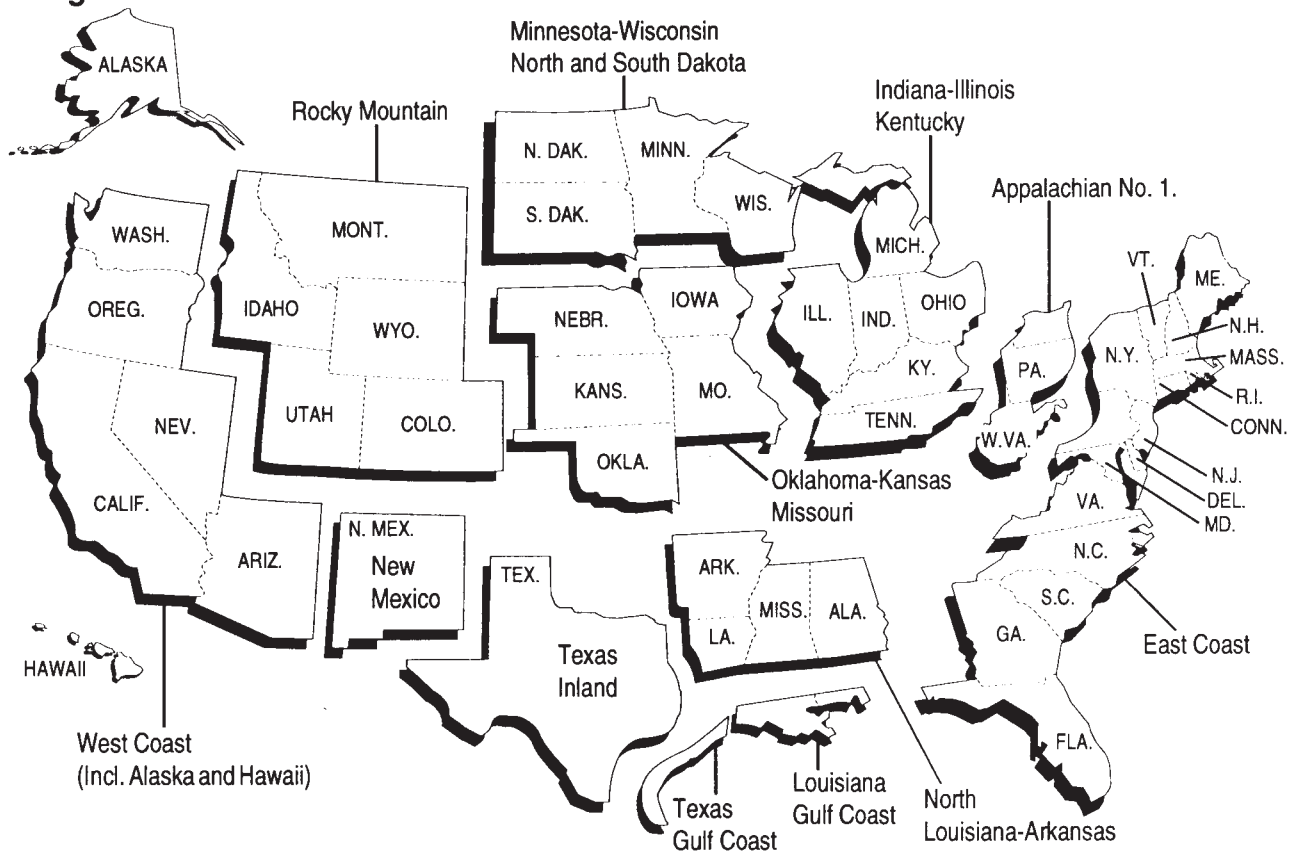
### PAD District V

**West Coast:** The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

## Petroleum Administration for Defense (PAD) Districts



## Refining Districts



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## Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications concerning the supply and disposition of crude oil and petroleum products produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the PSM describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD District transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

The PSM tables present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Final statistics for the data series published in the PSM are published in the PSA. The PSA is published approximately five months after the end of the report year.

## New in 2010

Several publication changes were implemented beginning with data for January 2010 PSM. The 2010 changes to the PSM include:

- added a new table to consolidate crude oil data
- removed certain crude oil details included in the new crude oil table from existing supply and disposition tables,
- changed motor gasoline product categories
  - Motor gasoline blending components, reformulated blended with ether and reformulated blended with alcohol were collapsed into a single category: Reformulated blendstock (RBOB);
  - Motor gasoline blending components, reformulated and conventional gasoline treated as blendstock (GTAB) categories were collapsed into a single category: GTAB;
  - Finished motor gasoline, reformulated blended with ether and reformulated blended with alcohol were collapsed into a single category: Reformulated blended with fuel ethanol;
  - Finished motor gasoline, conventional blended with fuel ethanol was split into two separate categories: Ed55 and lower and Greater than Ed55.
- changed gasoline adjustment calculations including elimination of the MTBE adjustment,
- added gains and losses at blending terminals to applicable tables
- changed various product labels.

## Appendix B. Explanatory Notes

### 1. Overview

#### A. The Energy Information Administration's Quality Guidelines

The data contained in the *Petroleum Supply Monthly (PSM)* are subject to separate information quality guidelines issued by the Office of Management and Budget (OMB), the Department of Energy (DOE), and Energy Information Administration (EIA). With available resources, EIA continually works to improve its systems in order to provide high quality information needed by public and private policymakers and decision makers. EIA has performance standards to ensure the quality (i.e., objectivity, utility, and integrity) of information it disseminates to the public. Quality is ensured and maximized at levels appropriate to the nature and timeliness of the disseminated information. Information about EIA's quality program is available at <http://www.eia.doe.gov/smg/EIA-IQ-Guidelines.html>.

#### B. Concepts of Product Supply and Demand

Petroleum supply estimates contained in the *PSM* are often interpreted as an approximation of petroleum demand measured as product supplied. Product supplied is often called "implied" demand because it is a measure of demand that is implied by disappearance of petroleum products from facilities and activities in the "primary" supply chain. Facilities and activities in the primary supply chain include refineries and blending terminals, gas processing plants and fractionators, oxygenate producers, biodiesel producers, imports, exports, bulk storage terminals, and pipelines. Total product supplied in the *PSM* at the U.S. level is equal to the sum of field production, plus refinery and blender net production, plus renewable fuels, and oxygenate plant net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports. Net receipts are added as a component of supply at the PAD District level. Crude oil product supplied is normally zero because crude oil is processed in refineries and rarely, if ever, used directly.

The secondary system is that portion of the overall distribution network that falls between producers and end-users. Product typically flows in bulk from the primary supply system into the secondary system before delivery in small quantities to consumers (the tertiary system). The secondary system includes storage at bulk plants; at retail motor fuel outlets, such as service stations, truck stops, and convenience stores; and at retail fuel oil dealers. Bulk plants are wholesale storage facilities that have less than 50,000 barrels of storage capacity and, by definition, receive product only by tank car or truck, not by barge, tanker, or pipeline. Tertiary inventories are held by end users and include fuel in vehicle tanks, heating oil in residential tanks, fuel oil held by utilities, jet fuel stored in facilities operated by end users, and certain proprietary storage of raw materials for the chemical industry (ethylene, propylene, etc.).

Data users sometimes consider demand as sales to the ultimate consumer or as the actual consumption of the product. Since there may be time delays between the movement of product into the primary market and its ultimate purchase or consumption, these definitions of demand require data on changes in secondary and/or tertiary stocks or

the assumption that these values either remain constant or are small compared to primary supply. The most recent study of secondary stocks was done by the National Petroleum Council in 1989. This study revealed that secondary distillate stocks were equal to about 6.9 percent of distillate stocks and 6.7 percent of distillate storage capacity. The study also noted that secondary storage capacity was decreasing due to EPA regulations.

#### C. Components of Supply and Disposition

The detailed statistics tables in the *PSM* provide complete supply and disposition information for the current month and year to date. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District supply and disposition data at the front followed by tables that contain detailed information on supply and disposition. These include tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following discussion of supply, disposition, and ending stocks as shown in Tables 1– 25 is provided. The categories and products are defined in the EIA Glossary.

##### (1.) Supply

a. Field Production - Total Field Production is the sum of crude oil production and natural gas plant liquids and liquefied refinery gases production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to "Domestic Crude Oil Production" in Section 2C (1) for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs).

b. Renewable Fuels and Oxygenate Plant Net Production - Renewable Fuels and Oxygenate Plant Net Production are reported on Forms EIA-819 and EIA-22M. Production includes oxygenates (fuel ethanol, ETBE, MTBE, and other oxygenates) plus negative production of pentanes plus, finished motor gasoline, and motor gasoline blending components added to fuel ethanol as denaturants as well as biodiesel. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reported as input during the same month.

c. Refinery and Blender Net Production – Refinery and Blender Net Production is reported on Form EIA-810 and EIA-815. Refinery and Blender Net Production equals refinery and blenders production minus refinery and blender net inputs. Negative production of finished petroleum products will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed

(input) or reclassified to become another product during the same month.

d. Imports - Imports include receipts of goods into the 50 States and the District of Columbia from U.S. possessions and territories or from foreign countries.

e. Net Receipts – Net Receipts data are included in tables containing PAD District-level data to account for inter-PAD District movements of crude oil and petroleum products. Net receipts for a PAD District are calculated by subtracting shipments out of the PAD District from receipts into the PAD District. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge between PAD Districts are shown in Table 60.

Data for inter-PAD District movements of fuel ethanol and biodiesel (included in “Renewable Fuels Except Fuel Ethanol”) by railroad tank cars and trucks are not currently available. Net Receipts are therefore “implied” for fuel ethanol and biodiesel. Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.”

f. Adjustments – This column includes adjustment quantities for crude oil, fuel ethanol, motor gasoline blending components, biodiesel (included in “Renewable Fuels Except Fuel Ethanol”) and distillate fuel oil. Adjustment quantities are derived either to balance supply and disposition for selected products or to reclassify one product to another product. Product supplied is the balancing item for most products and is interpreted as an implied measure of petroleum demand. Adjustments are used in cases where it does not make sense to interpret the balancing item as demand. Reclassifications reported in the adjustments column may be implied by the supply and disposition balance or reported on surveys. Recall that supply at the U.S. level is equal to the sum of field production, renewable fuels and oxygenate plant net production, refinery and blender net production, imports, and adjustments. Disposition at the U.S. level is equal to the sum of stock change, refinery and blender net inputs, exports, and products supplied. At the PAD District level, supply components include net receipts equal to gross receipts from other PAD Districts minus gross shipments to other PAD Districts. In every case, supply must equal disposition. Applicable components of supply and disposition vary depending on the product or product group. Unless otherwise noted in Section 2C, adjustment calculations that balance supply and disposition equal disposition minus supply for the U.S. and for each PAD District.

## (2.) Disposition

a. Stock Change – Stock Change is calculated as the difference between the current month Ending Stocks column and the Ending Stocks column in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

b. Refinery and Blender Net Inputs – Refinery and Blender

Net Inputs are inputs of crude oil and intermediate materials (unfinished oils, motor and aviation gasoline blending components, liquefied petroleum gases, pentanes plus, hydrogen, oxygenates, renewable fuels, and other hydrocarbons) that are processed at refineries or blended at terminals to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (e.g. vacuum distillation units).

Inputs of natural gas plant liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas plant liquids are reported on a gross basis.

Inputs of unfinished oils, motor gasoline blending components, and aviation gasoline blending components are published on a net basis (i.e., refinery input minus refinery production). Negative inputs of unfinished oils and motor and aviation gasoline blending components will occur when the amount of a product produced during the month is greater than the amount of that same product that is input or reclassified to become another product during the same month.

c. Exports - Exports include shipments from the 50 States and the District of Columbia to Puerto Rico, the Virgin Islands, other U.S. possessions and territories and to foreign countries.

d. Products Supplied - Products supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of inter-PAD movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Beginning with data for January 2010, product supplied for crude oil is assumed equal to zero. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products. From January 1983 through December 2009, crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report.” Reporting of crude oil used directly was discontinued on Form EIA-813 after December 2009.

### (3.) Ending Stocks

Ending stocks are primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage. Primary stocks of petroleum products also exclude secondary stocks held by dealers and jobbers and tertiary stocks held by consumers. Inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” stored in the Northeast Heating Oil Reserve are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil ending stocks. The data are shown in Appendix D, Northeast Heating Oil Reserve.

## 2. Components - Forms Discussions

The data presented in the *PSM* include data collected by the EIA on nine monthly petroleum supply surveys, export data obtained from the U. S. Bureau of the Census, and crude production data obtained from State conservation agencies and the Minerals Management Service of the U. S. Department of Interior.

### A. Petroleum Supply Reporting System

The nine monthly petroleum supply surveys are part of the Petroleum Supply Reporting System (PSRS). The PSRS tracks the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. The PSRS is organized into two data collection subsystems: the Weekly Petroleum Supply Reporting System (WPSRS) and the Monthly Petroleum Supply Reporting System (MPSRS). The WPSRS processes the data from the seven weekly surveys. The MPSRS includes nine monthly surveys and one annual survey. The survey forms that comprise the PSRS are:

1. EIA-800, “Weekly Refinery Report,”
2. EIA-801, “Weekly Bulk Terminal Report,”
3. EIA-802, “Weekly Product Pipeline Report,”
4. EIA-803, “Weekly Crude Oil Stocks Report,”
5. EIA-804, “Weekly Imports Report,”
6. EIA-805, “Weekly Terminal Blender Report,”
7. EIA-809, “Weekly Oxygenate Report,”
8. EIA-22M, “Monthly Biodiesel Production Survey,”
9. EIA-810, “Monthly Refinery Report,”
10. EIA-812, “Monthly Product Pipeline Report,”
11. EIA-813, “Monthly Crude Oil Report,”
12. EIA-814, “Monthly Imports Report,”
13. EIA-815, “Monthly Terminal Blender Report,”
14. EIA-816, “Monthly Natural Gas Liquids Report,”
15. EIA-817, “Monthly Tanker and Barge Movement Report,”
16. EIA-819, “Monthly Oxygenate Report,”
17. EIA-820, “Annual Refinery Report.”

Both weekly and monthly surveys are administered at six key points

along the petroleum production and supply chain: (1) refineries, fractionators, and gas processing plants, (2) bulk terminals and blenders, (3) crude oil and product pipelines, (4) crude oil stock holders, (5) importers, and (6) oxygenate and biodiesel plants. Monthly surveys also include inter-PAD District movements by pipelines, tankers, and barges. Weekly surveys do not capture petroleum movements. Data collected weekly using Forms EIA-800 through EIA-805 and EIA-809 are similar to, though less detailed than, the data collected monthly using Forms EIA-810, EIA-812 through EIA-815 and 819. Respondents reporting to the weekly surveys constitute a sample of those reporting on the monthly surveys.

Annual U.S. refinery capacity data are collected on the Form EIA-820, “Annual Refinery Report.” The EIA-820 data are published in the annual “Refinery Capacity Report.”

### B. Monthly Supply Survey Description and Methodology

#### (1.) Description of Surveys Forms

Copies of the survey forms and instructions can be found at: [http://www.eia.doe.gov/oil\\_gas/petroleum/survey\\_forms/pet\\_survey\\_forms.html](http://www.eia.doe.gov/oil_gas/petroleum/survey_forms/pet_survey_forms.html)

The Form EIA-22M “Monthly Biodiesel Production Survey” collects data on biodiesel plant location, operating status, annual production capacity, monthly biodiesel and co-product production, stocks, input of feedstocks, alcohol, and catalysts, and biodiesel sales.

The Form EIA-810, “Monthly Refinery Report,” collects data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products. Working and shell storage capacity for selected products is collected on a semi-annual basis.

The Form EIA-812, “Monthly Product Pipeline Report,” collects data on end-of-month stocks and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included. Product pipeline tank storage capacity for selected products is collected on a semi-annual basis.

The Form EIA-813, “Monthly Crude Oil Report,” collects data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis. Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks. Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included. Crude oil storage capacity of

tank farms is collected on a semi-annual basis.

The Form EIA-814, "Monthly Imports Report," collects data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, and gasoline blending components only.

The Form EIA-815, "Monthly Terminal Blender Report," collects data on the operations of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U. S. possessions. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and fuel use and losses during the month are collected from operators of terminals. Working and shell storage capacity is collected on a semi-annual basis.

The Form EIA-816, "Monthly Natural Gas Liquids Report," collects data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," collects data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report" collects facility-level data on oxygenate inputs, production, gasoline blending at ethanol plants, and end-of-month stocks. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Fuel ethanol storage capacity is collected on a semi-annual basis.

## (2.) Frame

EIA maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify

new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on an ongoing basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Respondents to Form EIA-22M "Monthly Biodiesel Production Survey" include operators of plants that produce biodiesel meeting ASTM D 6751-07B specifications and used for commercial purposes.

Respondents to Form EIA-810, "Monthly Refinery Report" include operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions.

Respondents to Form EIA-812, "Monthly Product Pipeline Report" include all product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia.

Respondents to Form EIA-813, "Monthly Crude Oil Report" include all companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia.

Respondents to Form EIA-814, "Monthly Imports Report" include each importer of record (or Ultimate consignee in some situations regarding Canadian imports) that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), (3) into Foreign Trade Zones located in the 50 States and the District of Columbia and (4) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity.

Respondents to Form EIA-815, "Monthly Terminal Blender Report" include operators of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands,

Guam, and other U. S. possessions must report. A bulk terminal is primarily used for storage, marketing, and often blending of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included.

Respondents to Form EIA-816, "Monthly Natural Gas Liquids Report" include operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator).

Respondents to Form EIA-817, "Monthly Tanker and Barge Movement Report" include all companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense Districts and all companies that have custody of crude oil or petroleum products originating from a PAD District and transported to the Panama Canal with the intent that the crude oil or petroleum products be further transported to another PAD District.

For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts are considered to have custody.

Respondents to Form EIA-819, "Monthly Oxygenate Report" include all operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations located in the 50 States and the District of Columbia.)

### (3.) Collection

Survey data for the MPSRS are collected by facsimile, email, Internet using secure file transfer, and electronic transmission. All respondents must submit their data by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

### (4.) Processing and Micro Editing

Upon receipt, all reported data are transformed into a standard format and sent through a log-in and prescreening process to validate respondent control information and resolve any discrepancies. The data are then processed using generalized edit and imputation procedures. Automated editing procedures check current data for consistency with past data and for internal consistency (e.g., totals equal to the sums of the parts). After the edit failures are resolved and imputation performed for nonrespondents, preliminary tables are produced and used to identify anomalies. These tables show U.S. and PAD District estimates for the current month and the prior 4 years.

Anomalies result in further review of respondent data which in turn may result in additional flagged data and imputation.

### (5.) Estimation and Imputation

The nine monthly supply surveys are census surveys. As such, the estimates using these data are the sum of the edited, reported data. Imputation is performed for companies that fail to file Forms EIA-22M, 810, 812, 813, 815, 816, and 819. For these companies, previous monthly values and values reported on the weekly survey forms are used if available. Data for nonrespondents to the Forms EIA-814 and 817 are not imputed because respondent-level data for these surveys are highly variable.

Adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the Petroleum Supply Annual (PSA).

### (6.) Macro Editing

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the EIA is performed on an ongoing basis. Results of selected data comparisons are published once a year in the feature article, "Comparison of Independent Statistics on Petroleum Supply." Additional comparisons are made between survey data and model results. Data reported in the Petroleum Supply Monthly and Petroleum Supply Annual are routinely imputed to correct for cases where comparison with other data suggests errors in survey data.

### (7.) Dissemination

The *PSM* data are normally released within 60 days of the close of the reference month. The *PSM* is available on the web at:

[http://www.eia.doe.gov/oil\\_gas/petroleum/data\\_publications/petroleum\\_supply\\_monthly/psm.html](http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_monthly/psm.html)

Customers who do not have access to the Internet may call the National Energy Information Center (NEIC) to request a single print-on-demand copy (a black and white bound printed document). To take advantage of this service, call the NEIC at 202-586-8800 or email them at [infoctr@eia.doe.gov](mailto:infoctr@eia.doe.gov). This service is provided free of charge for a single copy. NEIC will not accept or print multiple copy orders.

Much of the *PSM* data are available on the web product, Petroleum Navigator. Petroleum Navigator provides an interface for accessing a comprehensive set of EIA's petroleum data. Features include: downloadable spreadsheets containing complete data history, data tables which "pivot" to present different perspectives, and selection boxes to easily change the product, area, process, period, and unit of measure. Petroleum Navigator can be accessed at:

[http://tonto.eia.doe.gov/dnav/pet/pet\\_sum\\_top.asp](http://tonto.eia.doe.gov/dnav/pet/pet_sum_top.asp)

The Petroleum Supply and Disposition table displaying all the components of supply and disposition for all products on one page in a given period can be found at:

[http://tonto.eia.doe.gov/dnav/pet/pet\\_sum\\_snd\\_d\\_nus\\_mdbl\\_m\\_cur.htm](http://tonto.eia.doe.gov/dnav/pet/pet_sum_snd_d_nus_mdbl_m_cur.htm)

Annual petroleum supply statistics compiled from the latest monthly data, Census export, and MMS crude oil production data are released in two volumes. The *PSA, Volume 1* contains final annual data for the supply and disposition of crude oil and petroleum products.

[http://www.eia.doe.gov/oil\\_gas/petroleum/data\\_publications/petroleum\\_supply\\_annual/psa\\_volume1/psa\\_volume1.html](http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume1/psa_volume1.html)

The *PSA, Volume 2* contains final monthly statistics for the supply and disposition of crude oil and petroleum products.

[http://www.eia.doe.gov/oil\\_gas/petroleum/data\\_publications/petroleum\\_supply\\_annual/psa\\_volume2/psa\\_volume2.html](http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume2/psa_volume2.html)

### C. Derived Data

Due to the time constraints in publishing monthly petroleum supply statistics and the desire to reduce industry response burden, some of the statistics published in the *PSM* are obtained from sources other than the monthly supply surveys. These other sources include models to data and data from supplemental sources such as the Bureau of the Census.

#### (1.) Domestic Crude Oil Production

The interim estimate of U.S., PAD District, and State oil production for the current reference month, published in Tables 1 through 26 of the *PSM*, are based on:

- (a.) crude oil production data from State Government agencies and the Department of the Interior, Bureau of Safety and Environmental Enforcement;
- (b.) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" For some States, EIA uses current reported production from the State. For most States EIA calculates an estimate by using the lagged average ratio of the State reported data to EIA-182 data, applied to the current EIA-182 data. Estimates have to be made for crude oil production because complete and correct data from States may take from a few months

to a few years.

State-level production estimates are published in Table 26, "Production of Crude Oil by PAD District and State." Table 26 contains estimates for crude oil production for State and Federal offshore areas reported by State Agencies and the Bureau of Safety and Environmental Enforcement or estimated by the EIA. Every month, the monthly crude oil production estimates are updated in Table 26 of the Petroleum Supply Monthly (<http://www.eia.gov/petroleum/supply/monthly/>) using reports from State agencies and the Bureau of Safety and Environmental Enforcement. The estimates are reported in the Petroleum Navigator and the Petroleum Supply Monthly roughly 60 days after the production month.

#### (2.) Exports

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau. Each month the EIA receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594). Census export statistics used in the *PSM* reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

#### (3.) Stocks of Crude Oil on Leases

This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases. Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state

data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level. To adjust for this incomplete coverage, 10,300 thousand barrels of crude oil are added to PAD District 3 stocks and 330 thousand barrels are added to PAD District 4 stocks.

#### (4.) Trans-Alaska Pipeline System (TAPS) Natural Gas Plant Liquids (NGPL Adjustment)

The TAPS-NGPL adjustment corrects for overstatement of crude oil receipts and input at refineries due to NGPL injection into Alaskan crude oil transported in TAPS. Natural gas processing plants in Alaska produce substantial volumes of NGPL that are added to crude oil transported through TAPS. Refiners have been unable to separate the volume of NGPL from Alaskan crude oil when reporting crude oil receipts and inputs to EIA. The TAPS-NGPL adjustment subtracts Alaskan NGPL production reported by selected gas processing plant operators from crude oil receipts and inputs reported by refiners. Adjusted NGPL production is added to refinery receipts and inputs of NGPL. The adjusted NGPL barrels are allocated to PAD Districts based on the regional distribution of receipts of Alaskan crude oil. Data most affected by the TAPS-NGPL adjustment are receipts and inputs of crude oil in PAD District 5 and receipts, inputs, and product supplied of butane and pentanes plus also in PAD District 5.

NGPL injections into crude oil transported in the TAPS started in 1987. The TAPS-NGPL adjustment was first applied to revised data reported in the Petroleum Supply Annual (PSA) for 1988.

#### (5.) Finished Motor Gasoline Adjustment

Adjustment quantities for finished motor gasoline are the sum of motor gasoline blending components, fuel ethanol, and methyl tertiary butyl ether (MTBE) adjustments reclassified to finished motor gasoline. Finished motor gasoline adjustment quantities are assumed to reflect gasoline blending activity that was not reported on surveys.

**Note on MTBE Adjustment:** The MTBE portion of the gasoline adjustment described in this section was only applied to Petroleum Supply Monthly (PSM) data for 2009. The MTBE portion of the gasoline adjustment was discontinued after further examination of the issue made clear the MTBE adjustment was not helpful in forming an accurate statistical representation of U.S. and regional gasoline supplies. The MTBE adjustment was not applied to gasoline supply and disposition data in years prior to 2009, nor was it applied to revised data for 2009 published in the Petroleum Supply Annual or in years after 2009. This note only applies to MTBE adjustments. MTBE blending that was reported on EIA surveys is reflected in U.S. and regional gasoline supply and disposition data. Other adjustments to gasoline supply and disposition data to account for motor gasoline blending components and fuel ethanol remain as described in this section.

◦ Adjustment quantities for finished reformulated motor gasoline include adjustments for reformulated blendstock for oxygenate blending (RBOB) plus a percentage of gasoline treated as blendstock (GTAB), “other” motor gasoline blending components, fuel ethanol, and MTBE. The quantity of GTAB and “other” motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline is based on the ratio of finished reformulated motor gasoline net production divided by total finished motor gasoline net production reported on surveys by refiners and blenders in each PAD District. Motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline are further classified as blended with alcohol (i.e. fuel ethanol), blended with ether (i.e. MTBE), or non-oxygenated during 2009.

Starting with data for January 2010, motor gasoline blending component adjustment quantities were classified only as blended with fuel ethanol and “other”. During 2009, RBOB adjustment quantities were classified based on the product description that included reference to the oxygenate to be blended. Beginning with data for January 2010, all RBOB is reported in one product category without reference to specific oxygenates, and all RBOB adjustment quantities are assumed blended with fuel ethanol. During 2009, adjustment quantities for GTAB and “other” motor gasoline blending components reclassified to finished reformulated gasoline were further classified as blended with ether, blended with alcohol, or non-oxygenated based on the ratio of production of these products in reported survey data. After determining adjustment quantities of motor gasoline blending components reclassified to each type of finished reformulated motor gasoline, portions of the fuel ethanol and MTBE adjustments were reclassified to reformulated motor gasoline. The fuel ethanol quantity reclassified to finished reformulated motor gasoline was determined using the ratio of fuel ethanol blended into finished motor gasoline calculated from fuel ethanol blending data reported on survey forms by PAD District. For example, if the calculated volumetric fuel ethanol blend ratio was 10%, then a quantity of the fuel ethanol adjustment sufficient to make a 10% blend with the available motor gasoline blending components is reclassified to finished reformulated motor gasoline, but the quantity of fuel ethanol cannot exceed the total quantity of the fuel ethanol adjustment. During 2009, a similar process was followed for allocating the MTBE adjustment to reformulated motor gasoline except the blend ratio was assumed to be 12% in all PAD Districts. Starting with data for January 2010, the entire MTBE adjustment quantity is assumed to be blended with finished conventional motor gasoline.

- Adjustment quantities for finished conventional motor gasoline include adjustments for conventional blendstock for oxygenate blending (CBOB) plus the portion of GTAB, “other” motor gasoline blending components, fuel ethanol and MTBE adjustments that were not reclassified to finished reformulated motor gasoline. The total adjustment to finished conventional motor gasoline is further classified as finished conventional gasoline blended with fuel ethanol and “other” finished conventional motor gasoline. The quantity of the finished conventional motor gasoline adjustment reclassified as finished conventional motor gasoline blended with fuel ethanol is determined using the quantity of the fuel ethanol adjustment allocated to finished conventional motor gasoline and the fuel ethanol blend ratio calculated from fuel ethanol blending reported on surveys by PAD District. For example, if the fuel ethanol blend ratio calculated from survey data was 10% in a PAD District, then the total adjustment quantity of finished conventional motor gasoline in that PAD District would be 10 times the fuel ethanol adjustment quantity allocated to finished conventional gasoline (i.e. the adjustment to finished conventional motor gasoline blended with fuel ethanol includes 10% fuel ethanol and 90% gasoline from the motor gasoline blending components adjustment). The MTBE adjustment allocated to finished conventional motor gasoline is simply added to the adjustment for “other” finished conventional motor gasoline.

- Fuel ethanol adjustment quantities frequently exceed the volume of fuel ethanol needed to achieve a blend ratio implied by blending activity reported by refiners and blenders on surveys when considering only the gasoline barrels available from the motor gasoline blending components adjustment. In this case, “other” finished conventional motor gasoline is reclassified by the adjustment to finished conventional motor gasoline blended with alcohol in order to maintain an ethanol blend ratio equal to the fuel ethanol blend ratio reported by refiners and blenders in each PAD District.

#### (6.) Motor Gasoline Blending Components Adjustment

Adjustment quantities for motor gasoline blending components at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports and renewable fuels and oxygenate plant net production (i.e. motor gasoline blending components use as denaturant for fuel ethanol production). Adjustment quantities by PAD District equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, renewable fuels and oxygenate plant net production, and net receipts. Motor gasoline blending components adjustments are calculated for reformulated blendstock for oxygenate blending (RBOB), conventional blendstock for oxygenate blending (CBOB), gasoline treated as blendstock (GTAB), and “other” motor gasoline blending components. Product supplied for motor gasoline blending

components is assumed to always equal zero because there is no end-user demand for motor gasoline blending components as anything other than finished motor gasoline. Motor gasoline blending components adjustment quantities are assumed to reflect finished motor gasoline blending implied by the supply and disposition balance but not reported on surveys. Adjustment quantities for motor gasoline blending components are reclassified to finished motor gasoline and added to the finished motor gasoline adjustment.

#### (7.) Renewable Fuels including Fuel Ethanol Adjustment

Adjustment quantities for renewable fuels (including fuel ethanol) at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. Calculation of adjustment quantities by PAD District depends on the product. Individual products include fuel ethanol, biomass based diesel fuel (including biodiesel), “other” renewable diesel fuel, and “other” renewable fuels (e.g. bio-jet fuel). Product supplied for renewable fuels (including fuel ethanol) is assumed equal to zero. Adjustments for fuel ethanol and “other” renewable fuels are discussed separately below.

- Fuel ethanol adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. There are no survey data available for rail movements of fuel ethanol between PAD Districts, and so allocation of fuel ethanol adjustments to PAD Districts is based on the ratio of fuel ethanol blending reported on surveys in each PAD District divided by fuel ethanol blending reported on surveys for the entire U.S. In this case, Fuel ethanol implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. Fuel ethanol implied net receipts are the balancing item between total supply and disposition in each PAD District. Fuel ethanol adjustment quantities are assumed to reflect blending of fuel ethanol into finished motor gasoline that is implied by the available supply of fuel ethanol but not reported on surveys. Fuel ethanol adjustment volumes are reclassified to finished reformulated motor gasoline and finished conventional motor gasoline through finished motor gasoline adjustments.

- The product category called “renewable fuels except fuel ethanol” includes biomass-based diesel fuel (including biodiesel), “other” renewable diesel fuel, and “other” renewable fuels (e.g. bio-jet fuel). For PSM data prior to January 2012, renewable fuels except fuel ethanol adjustment quantities at the U.S. and PAD District levels were calculated as the sum of stock change, refinery and blender net input, and exports minus imports. Data for production of Renewable Fuels except Fuel Ethanol

was unavailable and was excluded from Renewable Fuels and Oxygenate Plant Net Production. Therefore the calculation of adjustments to Renewable Fuels except Fuel Ethanol caused production to be included in the adjustment. Similarly, the calculation caused net inter-PAD District movements (i.e. net receipts) by rail and truck to also be included in adjustments to renewable fuels except fuel ethanol.

- Beginning with PSM data for January 2012, production of biodiesel reported on Form EIA-22M was included under the heading of “renewable fuels and oxygenate plant net production” in petroleum supply and disposition balances for “renewable fuels except fuel ethanol”. As a result, the adjustment for “renewable fuels except fuel ethanol” no longer includes production of biodiesel. This change will also be made to revised monthly data for January-December 2011 when the 2011 Petroleum Supply Annual is released.

- Biodiesel adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. There are no survey data available for rail movements of biodiesel between PAD Districts, and so allocation of fuel biodiesel adjustments to PAD Districts is based on the ratio of biomass-based diesel blending reported on surveys in each PAD District divided by biomass-based diesel fuel blending reported on surveys for the entire U.S. Biodiesel implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. Biodiesel implied net receipts are the balancing item between total supply and disposition in each PAD District. Biodiesel adjustment quantities are assumed to reflect blending of biodiesel into distillate fuel oil that is implied by the available supply of biodiesel but not reported as input on surveys. Biodiesel adjustment volumes are reclassified to distillate fuel oil (15 ppm sulfur and under) through distillate fuel oil adjustments.

#### (8.) Distillate Fuel Oil Adjustment

Adjustment quantities for distillate fuel oil show reclassification by pipeline operators of distillate fuel oil with sulfur content of 15 ppm and under to distillate fuel oil with sulfur content greater than 15 ppm to 500 ppm (inclusive). Reclassification may occur when distillate product with sulfur content of 15 ppm and under becomes mixed with products having higher sulfur content during pipeline transportation, storage, or handling. Adjustment quantities are reported by pipeline operators on Form EIA-812 “Monthly Product Pipeline Report.” This adjustment was discontinued after publication of data for December 2010.

Beginning with PSM data for January 2012, distillate fuel oil adjustments equal the opposite of biodiesel adjustments described above in section 7. Biodiesel adjustments are added to distillate fuel oil (15 ppm sulfur and under) and to total distillate fuel oil. Distillate fuel oil adjustment quantities are assumed to reflect biodiesel blending activity implied by biodiesel supply and disposition but not reported on surveys. Distillate fuel oil adjustments for biodiesel will also be added to revised data for January-December 2011 when the 2011 Petroleum Supply Annual is released.

#### (9.) Crude Oil Adjustment

Adjustment quantities for crude oil are derived to balance crude oil supply and disposition. Crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report” in data through December 2009. Reporting crude oil used directly was discontinued on Form EIA-813 after collection of data for December 2009. Crude oil product supplied is assumed equal to zero beginning with data for January 2010. Undercounting crude oil imports in survey data is one example of a typical cause of crude oil adjustments. This results in a positive crude oil adjustment because crude oil disposition (i.e. the sum of stock change, refiner inputs, and exports) will exceed available supply (i.e. the sum of field production and imports) due to import undercounting. Crude oil losses are included in crude oil adjustment quantities. The crude oil adjustment was formerly called unaccounted-for crude oil. The name change was effective with data for January 2005.

#### (10.) Other Hydrocarbon Adjustment

Adjustment quantities for “other” hydrocarbons equal the sum of stock change, refinery and blender net inputs and exports minus imports. “Other” hydrocarbons product supplied is assumed equal to zero. Adjustment quantities account for “other” hydrocarbons produced outside of refineries. There are no movements data collected on surveys for “other” hydrocarbons. Therefore, adjustment quantities include any net receipts of “other” hydrocarbons resulting from inter-PAD District movements.

#### (11.) Hydrogen Adjustment

Adjustment quantities for hydrogen equal refinery and blender net input of hydrogen. Hydrogen product supplied is assumed equal to zero. Adjustment quantities account for hydrogen supplied to U.S. refineries from non-refinery sources. There are no movements data collected on surveys for hydrogen. Therefore, adjustment quantities at the PAD District level include any net receipts of hydrogen resulting from inter-PAD District movements.

#### (12.) Oxygenates (excluding fuel ethanol) Adjustment

Adjustment quantities for oxygenates (excluding fuel ethanol) equal the sum of stock change, refinery and blender net inputs, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. Product supplied

for oxygenates (excluding fuel ethanol) is assumed equal to zero. Methyl tertiary butyl ether (MTBE) is the single largest component of oxygenates (excluding fuel ethanol). Adjustments calculated for MTBE are reclassified to finished motor gasoline and are added to finish motor gasoline supply through the finished motor gasoline adjustment. There are no survey data available for movements of MTBE between PAD Districts. MTBE adjustment quantities are allocated to PAD Districts using ratios equal to the sum of MTBE input and export for each PAD District divided by the sum of MTBE input and export for the U.S. MTBE implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. MTBE implied net receipts are the balancing item between total supply and disposition in each PAD District.

### 3. Quality

#### A. General Discussion

##### (1.) Response Rates

The response rate is generally 98 to 100 percent. Average response rates for the monthly and weekly surveys are published in the annual PSM article "Accuracy of Petroleum Supply Data." Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

##### (2.) Non-sampling Errors

There are two types of errors usually associated with data produced from a survey; sampling errors and nonsampling errors. Because the estimates for the monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors may arise from a number of sources including: (1) the inability to obtain data from all companies in the frame (non-response) and the method used to account for non-response, (2) response errors, (3) differences in the interpretation of questions or definitions, (4) mistakes in recording or coding of the data obtained from respondents, and (5) other errors of collection, response, coverage, processing, and estimation.

##### (3.) Resubmissions

Throughout the year, EIA accepts data revisions of monthly data. If a revision to a monthly submission is made after the *PSM* has been published, it is referred to as a resubmission. The final monthly values for the previous year are published in the *PSA*. These values reflect all *PSM* resubmissions and other data corrections. The values contained in the *PSA* are EIA's most accurate measure of petroleum supply activity.

##### (4.) Revision Policy

EIA will publish revised monthly crude oil production estimates going back to the Previously published Petroleum Supply Annual every month in the Petroleum Supply Navigator (<http://www.eia.gov/petroleum/supply/monthly/>). Once a year with the release of the Petroleum Supply Annual, EIA will revise up to 10 years of historical production estimates in the Petroleum Supply Navigator.

#### B. Data Assessment

The principal objective of the PSRS is to provide an accurate picture of petroleum industry activities and of the availability of petroleum products nationwide from primary distribution channels. The PSM preliminary monthly data serve as leading indicators of the final monthly data published in the *PSA*. The PSM monthly data are not expected to have the same level of accuracy as the final monthly data published in the *PSA*. However, the preliminary monthly data are expected to exhibit like trends and product flow characteristic of the final monthly data.

To assess the accuracy of monthly statistics, initial monthly estimates published in the PSM are compared with the final monthly aggregates published in the *PSA*. Although final monthly data are still subject to error, they have been thoroughly reviewed and edited, they reflect all revisions made during the year, and they are considered to be the most accurate data available. The mean absolute percent error provides a measure of the average revisions relative to the aggregates being measured for a variable. The mean absolute percent error for 2007 monthly data was less than 1 percent for 50 of the 66 major petroleum variables analyzed.

#### 4. Provisions Regarding Disclosure of Information

All PSRS survey forms, with the exception of the Form EIA-814, "Monthly Imports Report," have the same general disclosure information statement. The information reported on Form EIA-814 will be considered "public information" and may be publicly released in company or individually identifiable form, and will not be protected from disclosure in identifiable form.

The information reported on Forms EIA-810 through 813, 815 through 817, 819, and 820 will be protected and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the Department of Energy (DOE) regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on this form may also be made available, upon request, to another DOE component; to any Committee of Congress, the Government Accountability Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Disclosure limitation procedures are not applied to the statistical data published from this survey's information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

In addition to the use of the information by EIA for statistical purposes, the information may be made available, upon request, to

other Federal agencies authorized by law to receive such information for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

**Table B1. Finished Motor Gasoline Product Supplied and Gasoline Supply Added by Adjustments to Motor Gasoline Blending Components and Fuel Ethanol, 1997 - 2008**  
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
<b>1997</b>													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
<b>1998</b>													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
<b>1999</b>													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
<b>2000</b>													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
<b>2001</b>													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
<b>2002</b>													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
<b>2003</b>													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
<b>2004</b>													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
<b>2005</b>													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
<b>2006</b>													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
<b>2007</b>													
Fuel Ethanol Adj.	68	51	58	62	67	73	84	95	51	93	100	113	76
Motor Gas Blending	512	462	607	674	608	473	627	553	544	534	689	535	569
Products Supplied	8,891	9,025	9,169	9,232	9,429	9,510	9,622	9,592	9,244	9,250	9,249	9,249	9,290
<b>2008</b>													
Fuel Ethanol Adj.	117	118	118	163	134	117	99	107	156	93	76	108	117
Motor Gas Blending	223	259	246	138	402	371	331	448	376	171	417	77	288
Products Supplied	8,814	8,842	9,069	9,117	9,216	9,071	9,072	9,090	8,469	8,986	8,889	8,921	8,964

Adjustments to finished motor gasoline, motor gasoline blending components, fuel ethanol, and Methyl Tertiary Butyl Ether (MTBE) are available in Petroleum Navigator.

[http://tonto.eia.doe.gov/dnav/pet/pet\\_sum\\_snd\\_d\\_nus\\_mbbldpd\\_m\\_cur.htm](http://tonto.eia.doe.gov/dnav/pet/pet_sum_snd_d_nus_mbbldpd_m_cur.htm)

Note: Totals may not equal sum of components due to independent rounding.

Sources: Annual Averages, 1997 – 2007, Energy Information Administration (EIA) Petroleum Supply Annual, Volume 1 (table 2), Monthly Data, 1997-2007, Petroleum Supply Annual, Volume 2 (table 2), Annual Average, 2008, Petroleum Supply Monthly, February 2009 issue (table 4), Monthly Data, 2008, Petroleum Supply Monthly, (table 3).

## Northeast Home Heating Oil Reserve

Information on the Northeast Home Heating Oil Reserve is available from the U.S. Department of Energy (DOE) Office of Petroleum Reserves web site at <http://www.fossil.energy.gov/programs/reserves/heatingoil/>.

Northeast Home Heating Oil Reserve (NEHHOR) inventories now classified as ultra-low sulfur distillate (15 parts per million) are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

## Northeast Home Heating Oil Reserve

Terminal Operator	Location	Thousands of Barrels
Buckeye Partners LP	Groton, CT	500 *
Global Companies LLC	Revere, MA	500 *

\* DOE has completed converting the NEHHOR from high sulfur heating oil to ultra-low sulfur distillate (15 parts per million). In 2011, two companies were awarded with contracts for storage of 500 thousand barrels each. Shipments to refill the reserve were completed in February 2012.

Source: Energy Information Administration

# Definitions of Petroleum Products and Other Terms

(Revised May 2010)

**Alcohol.** The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group;  $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$  (e.g., methanol, ethanol, and tertiary butyl alcohol).

**Alkylate.** The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

**Alkylation.** A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

**All Other Motor Gasoline Blending Components. See Motor Gasoline Blending Components.**

**API Gravity.** An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. @ } 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

**Aromatics.** Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

**Asphalt.** A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

**ASTM.** The acronym for the American Society for Testing and Materials.

**Atmospheric Crude Oil Distillation.** The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

**Aviation Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating

engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

**Aviation Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformat, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

**Barrel.** A unit of volume equal to 42 U.S. gallons.

**Barrels Per Calendar Day.** The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

**Barrels Per Stream Day.** The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

**Benzene ( $\text{C}_6\text{H}_6$ ).** An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

**Biomass-Based Diesel Fuel.** Biodiesel and other renewable diesel fuel or diesel fuel blending components derived from biomass, but excluding renewable diesel fuel coprocessed with petroleum

feedstocks.

**Blending Components.** See *Motor or Aviation Gasoline Blending Components*.

**Blending Plant.** A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

**Bonded Petroleum Imports.** Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

**BTX.** The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

**Bulk Station.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

**Bulk Terminal.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

**Butane ( $C_4H_{10}$ ).** A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

**Normal Butane ( $C_4H_{10}$ ).** A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

**Refinery-Grade Butane ( $C_4H_{10}$ ).** A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

**Butylene ( $C_4H_8$ ).** An olefinic hydrocarbon recovered from refinery processes.

**Captive Refinery Oxygenate Plants.** Oxygenate production facilities located within or adjacent to a refinery complex.

**Catalytic Cracking.** The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

**Fresh Feeds.** Crude oil or petroleum distillates which are being fed to processing units for the first time.

**Recycled Feeds.** Feeds that are continuously fed back for additional processing.

**Catalytic Hydrocracking.** A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

**Catalytic Hydrotreating.** A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

**Catalytic Reforming.** A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

**Low Pressure.** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**High Pressure.** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**Charge Capacity.** The input (feed) capacity of the refinery processing facilities.

**Coal.** A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

**Commercial Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Conventional Blendstock for Oxygenate Blending (CBOB).** See *Motor Gasoline Blending Components*.

**Conventional Gasoline.** See *Motor Gasoline (Finished)*.

**Crude Oil.** A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled

with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

**Domestic.** Crude oil produced in the United States or from its Outer continental shelf as defined in 43 USC 1331.

**Foreign.** Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

**Crude Oil, Refinery Receipts.** Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

**Crude Oil Losses.** Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

**Crude Oil Production.** The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

**Crude Oil Qualities.** Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

**Delayed Coking.** A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

**Desulfurization.** The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum desulfurization is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such

as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

**Disposition.** The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

**Distillate Fuel Oil.** A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

**No. 1 Distillate.** A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 1 Diesel Fuel.** A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

**No. 1 Fuel Oil.** A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

**No. 2 Distillate.** A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 2 Diesel Fuel.** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

**Low Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

**High Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

**No. 2 Fuel Oil (Heating Oil).** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in

atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

**No. 4 Fuel.** A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

**No. 4 Diesel Fuel.** See **No. 4 Fuel**.

**No. 4 Fuel Oil.** See **No. 4 Fuel**.

**Electricity (Purchased).** Electricity purchased for refinery operations that is not produced within the refinery complex.

**Ending Stocks.** Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

**ETBE (Ethyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COC<sub>2</sub>H<sub>5</sub>.** An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

**Ethane (C<sub>2</sub>H<sub>6</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

**Ether.** A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

**Ethylene (C<sub>2</sub>H<sub>4</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

**Exports.** Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Field Production.** Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

**Flexicoking.** A thermal cracking process which converts heavy

hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

**Fluid Coking.** A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

**Fresh Feed Input.** Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1.) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2.) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

**Fuel Ethanol (C<sub>2</sub>H<sub>5</sub>OH).** An anhydrous alcohol (ethanol with less than 1% water) intended for gasoline blending as described in Oxygenates definition.

**Fuels Solvent Deasphalting.** A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

**Gas Oil.** A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

**Gasohol.** A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

**Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

**Gasoline Treated as Blendstock (GTAB).** See **Motor Gasoline Blending Components**.

**Gross Input to Atmospheric Crude Oil Distillation Units.** Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Heavy Gas Oil.** Petroleum distillates with an approximate boiling

range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

**High-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 500 ppm.

**Hydrogen.** The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

**Idle Capacity.** The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

**Imported Crude Oil Burned As Fuel.** The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Imports.** Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Isobutane ( $C_4H_{10}$ ).** A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

**Isobutylene ( $C_4H_8$ ).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Isohexane ( $C_6H_{14}$ ).** A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

**Isomerization.** A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane ( $C_4$ ), an alkylation process feedstock, and normal pentane and hexane into isopentane ( $C_5$ ) and isohexane ( $C_6$ ), high-octane gasoline components.

**Isopentane.** See *Natural Gasoline and Isopentane*.

**Kerosene.** A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

**Kerosene-Type Jet Fuel.** A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

**Commercial.** Kerosene-type jet fuel intended for use in commercial aircraft.

**Military.** Kerosene-type jet fuel intended for use in military aircraft.

**Lease Condensate.** A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

**Light Gas Oils.** Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

**Liquefied Petroleum Gases (LPG).** A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

**Liquefied Refinery Gases (LRG).** Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

**Low-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

**Lubricants.** Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

**Merchant Oxygenate Plants.** Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

**Methanol ( $CH_3OH$ ).** A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

**Middle Distillates.** A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

**Military Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Miscellaneous Products.** Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note:

Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

**Motor Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. Note: E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

**Conventional Gasoline.** Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

**Ed 55 and Lower.** Finished conventional motor gasoline blended with a maximum of 55 volume percent denatured fuel ethanol.

**Greater than Ed55.** Finished conventional motor gasoline blended with denatured fuel ethanol where the volume percent of denatured fuel ethanol exceeds 55%.

**OPRG.** "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

**Oxygenated Gasoline (Including Gasohol).** Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline. Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

**Reformulated Gasoline.** Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline

may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

**Reformulated (Blended with Alcohol).** Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

**Reformulated (Blended with Ether).** Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**Reformulated (Non-Oxygenated).** Reformulated gasoline without added ether or alcohol components.

**Motor Gasoline Blending.** Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

**Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

**Conventional Blendstock for Oxygenate Blending (CBOB).** Conventional gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

**Gasoline Treated as Blendstock (GTAB).** Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB was classified on EIA surveys as either reformulated or conventional based on emissions performance and the intended end use in data through the end of December 2009. Designation of GTAB as reformulated or conventional was discontinued beginning with data for January 2010. GTAB was reported as a single product beginning with data for January 2010. GTAB data for January 2010 and later months is presented as conventional

motor gasoline blending components when reported as a subset of motor gasoline blending components.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

**RBOB for Blending with Alcohol.** Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content. RBOB product detail by type of oxygenate was discontinued effective with data for January 2010. Beginning with data for January 2010, RBOB was reported as a single product.

**RBOB for Blending with Ether.** Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content. RBOB product detail by type of oxygenate was discontinued effective with data for January 2010. Beginning with data for January 2010, RBOB was reported as a single product.

**All Other Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

**MTBE (Methyl tertiary butyl ether)  $(CH_3)_3COCH_3$ .** An ether intended for gasoline blending as described in Oxygenate definition.

**Naphtha.** A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

**Naphtha Less Than 401° F.** See *Petrochemical Feedstocks*.

**Naphtha-Type Jet Fuel.** A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

**Natural Gas.** A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

**Natural Gas Field Facility.** A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

**Natural Gas Liquids.** Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

**Natural Gas Plant Liquids.** Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

**Natural Gas Processing Plant.** Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

**Natural Gasoline and Isopentane.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon,  $(C_5H_{12})$ , obtained by fractionation of natural gasoline or isomerization of normal pentane.

**Net Receipts.** The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

**Normal Butane.** See *Butane*.

**OPEC.** An intergovernmental organization whose stated objective is to coordinate and unify petroleum policies of member countries. It was created at the Baghdad Conference on September 10–14, 1960. Current members (with years of membership) include Algeria (1969-present), Angola (2007-present), Ecuador (1973-1992 and 2007-present), Iran (1960-present), Iraq (1960-present), Kuwait (1960-present), Libya (1962-present), Nigeria (1971-present), Qatar (1961-present), Saudi Arabia (1960-present), United Arab Emirates (1967-present), and Venezuela (1960-present). Countries no longer members of OPEC include Gabon (1975-1994) and Indonesia (1962-2008).

**Operable Capacity.** The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

**Operable Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

**Operating Capacity.** The component of operable capacity that is in operation at the beginning of the period.

**Operating Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

**Other Hydrocarbons.** Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

**Other Oils Equal To or Greater Than 401° F.** See *Petrochemical Feedstocks*.

**Other Oxygenates.** Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

**Oxygenated Gasoline.** See *Motor Gasoline (Finished)*.

**Oxygenates.** Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

**Fuel Ethanol.** Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

**Methanol.** Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

**MTBE (Methyl tertiary butyl ether).** Blends up to 15.0

percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

**Pentanes Plus.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

**Persian Gulf.** The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

**Petrochemical Feedstocks.** Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

**Naphtha Less Than 401° F.** A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

**Other Oils Equal To or Greater Than 401° F.** Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

**Petroleum Administration for Defense (PAD) Districts.** Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

**Petroleum Coke.** A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

**Catalyst Coke.** In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

**Marketable Coke.** Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

**Petroleum Products.** Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

**Pipeline (Petroleum).** Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including

interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

**Plant Condensate.** One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

**Processing Gain.** The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

**Processing Loss.** The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

**Product Supplied, Crude Oil.** Crude oil burned on leases and by pipelines as fuel.

**Production Capacity.** The maximum amount of product that can be produced from processing facilities.

**Products Supplied.** Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

**Propane ( $C_3H_8$ ).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

**Propylene ( $C_3H_6$ ).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Propylene ( $C_3H_6$ ) (nonfuel use).** Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

**Refinery.** An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

**Refinery-Grade Butane.** See *Butane*.

**Refinery Input, Crude Oil.** Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

**Refinery Input, Total.** The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

**Refinery Production.** Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

**Refinery Yield.** Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** See *Motor Gasoline Blending Components*.

**Reformulated Gasoline.** See *Motor Gasoline (Finished)*.

**Renewable Fuels (Other).** Fuels and fuel blending components, except biomass-based diesel fuel, renewable diesel fuel, and fuel ethanol, produced from renewable biomass.

**Residual Fuel Oil.** A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

**Residuum.** Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

**Road Oil.** Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

**Shell Storage Capacity.** The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity. Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

**Steam (Purchased).** Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

**Still Gas (Refinery Gas).** Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

**Stock Change.** The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

**Strategic Petroleum Reserve (SPR).** Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

**Sulfur.** A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

**Supply.** The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

**TAME (Tertiary amyl methyl ether)  $(CH_3)_2(C_2H_5)COCH_3$ .** An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

**Tank Farm.** An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

**Tanker and Barge.** Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts;

from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

**TBA (Tertiary butyl alcohol)  $(CH_3)_3COH$ .** An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

**Thermal Cracking.** A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

**Toluene  $(C_6H_5CH_3)$ .** Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

**Ultra-Low Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

**Unaccounted for Crude Oil.** Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

**Unfinished Oils.** All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

**Unfractionated Streams.** Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

**United States.** The United States is defined as the 50 States and the District of Columbia.

**Vacuum Distillation.** Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

**Visbreaking.** A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

**Wax.** A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes

all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

**Working Storage Capacity.** The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

**Xylene ( $C_6H_4(CH_3)_2$ ).** Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.